



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

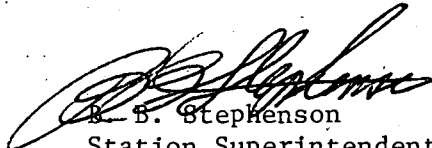
BAB

August ~~21~~, 1979

BBS LTR #79-642

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-45/03L-0, Docket #050-237, is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.



B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:lbg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

790828 0640
afp

AUG 23 1979
AOI
4

LICENSEE EVENT REPORT

CONTROL BLOCK:

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I L D R S 2										2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5					
8		LICENSEE CODE										14	LICENSE NUMBER										25	LICENSE TYPE										30	57 CAT 53		5

CON'T

REPORT SOURCE: 0 1 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
 DOCKET NUMBER: 0 5 0 0 0 2 3 7 7 0 7 2 4 7 9 8 0 8 2 1 7 9 9
 EVENT DATE: 0 7 2 4 7 9 8 0 8 2 1 7 9 9
 REPORT DATE: 0 8 2 1 7 9 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During daily check of Unit 2 diesel generator, the operator noticed that the diesel
0 3 | coolant surge tank had dropped about level 1" from the previous day. An oil sample
0 4 | was taken and coolant was found in the lube oil. The safety significance is minimal
0 5 | because the redundant diesel was operable.
0 6 |
0 7 |
0 8 |

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE					
0	9	E	E	E	F	E	N	G	I	N	E	Z	Z				
9	10	11	12	13	14	15	16	17	18	19	20	21	22				
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17	18	19	20	21	22	23	24	25	26	27	28						
A	Z	7	9	0	4	5	0	3	L	0							
33	34	35	36	37	38	39	40	41	42	43	44						
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
A	Z	Z	Z	Z	0	0	0	0	N	Y	A	E	1	4	7		
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The event was caused by a worn O-ring in the head cooling water flange outlet. The

1 1 O-ring was replaced and the diesel tested operable. The oil sampling has been changed

1 2 to monthly from quarterly and the sample point changed to the lowest point in the oil

1 3 pan. No additional corrective action is deemed necessary.

1 4

FACILITY STATUS							% POWER							OTHER STATUS							METHOD OF DISCOVERY							DISCOVERY DESCRIPTION							
1	5	E					0	9	4							NA							B						Daily Diesel Check						
ACTIVITY CONTENT RELEASED							AMOUNT OF ACTIVITY							LOCATION OF RELEASE																					
1	6	Z					Z									N/A							N/A												
PERSONNEL EXPOSURES							PERSONNEL INJURIES							LOSS OF OR DAMAGE TO FACILITY							PUBLICITY														
NUMBER TYPE DESCRIPTION							NUMBER DESCRIPTION							TYPE DESCRIPTION							ISSUED DESCRIPTION														
1	7	0	0	0			0	0	0						Z							N						N/A							
																					NRC USE ONLY														

NRC USE ONLY

NAME OF PREPARER J. E. Doyle

PHONE: Ext. 265