



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

DSB

June 12, 1979

BBS LTR #79-471

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-011/03L-0, Docket #050-249 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

*for* *Arthur M. Roberts*  
B.B. Stephenson  
Station Superintendent  
Dresden Nuclear Power Station

BBS:lcg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

7906190437

JUN 18 1979

A002  
5/11



Commonwealth Edison

# DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	- 3	- 79	- 17

**PART 1** TITLE OF DEVIATION

IRM #17 Rod Block 1% above Tech. Specs.

OCCURRED	5-17-79	0900
DATE		TIME

SYSTEM AFFECTED	700
Neutron Monitoring System	

## PLANT CONDITIONS

MODE	Run	PWR(MWT)	2427.75	LOAD(MWE)	812
------	-----	----------	---------	-----------	-----

TESTING	<input checked="" type="checkbox"/>	<input type="checkbox"/>
YES		NO

## DESCRIPTION OF EVENT

IRM #17 was found to generate a Hi alarm at 109% which is 1% above the  $\leq$  108/125 Tech. Spec. Rod Block limit.

## DESCRIPTION OF CAUSE

Both Hi end points shifted about 1% higher than last surveillance instrument drift.

## OTHER APPLICABLE INFORMATION

Adjusted set-point to 106%  $\uparrow$  as per DIS 700-4 and tested several times for repeatability.

EQUIPMENT FAILURE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
-------------------	------------------------------	--

DR NO.	N/A
--------	-----

WR NO.	N/A
--------	-----

Alan R. Zapatocky	5-17-79
RESPONSIBLE SUPERVISOR	DATE

**PART 2** OPERATING ENGINEERS COMMENTS

Minimal safety significance since redundant channels were operable.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	<input type="checkbox"/> 14 DAY	<input type="checkbox"/> 10CFR21
	<input checked="" type="checkbox"/> 30 DAY	NOTIFICATION 6.6.B.2a

EVENT OF POTENTIAL PUBLIC INTEREST	<input type="checkbox"/>
------------------------------------	--------------------------

TECH SPEC VIOLATION	<input type="checkbox"/>
---------------------	--------------------------

NON-REPORTABLE OCCURRENCE	<input type="checkbox"/>
---------------------------	--------------------------

ANNUAL REPORTING	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>
------------------	---	-----------------------------

SAFETY-RELATED WR ISSUED	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>
--------------------------	------------------------------	--

REPORTABLE OCCURRENCE NUMBER	<del>50</del> 79-11 - 03L-0
------------------------------	-----------------------------

ACTION ITEM NO.	N/A
-----------------	-----

## PROMPT ON-SITE NOTIFICATION

A. Roberts Asst. Supt	5/18/79	0930
TITLE	DATE	TIME
N/A		
TITLE	DATE	TIME

## 24-HOUR NRC NOTIFICATION

<input type="checkbox"/> TPH	N/A	DATE	TIME
<input type="checkbox"/> TGM	REGION III	DATE	TIME
	N/A		
	REGION III & DOL	DATE	TIME

## PROMPT OFF-SITE NOTIFICATION

F. A. Palmer	5/18/79	10:48
TITLE	DATE	TIME
J. R. Gilliom	5/18/79	10:48
TITLE	DATE	TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

TITLE	DATE	TIME
-------	------	------

## REVIEW AND COMPLETED

C. E. Sargent	5/18/79
OPERATING ENGINEER	DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED

DATE

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

<i>Arthur M. Roberts</i>	<i>C. E. Sargent</i>
6-13-79	6/13/79
<i>Arthur M. Roberts</i>	6/13/79
for STATION SUPERINTENDENT	DATE