May 24, 1979

BBS LTR #79-417

James G. Keppler, Regional Directors
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-25/03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant-shutdown required by a limiting condition for operation.

B.B. Stephenson

Station Superintendent Dresden Nuclear Power Station

BBS:1cg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management-Information & Program Control
File/NRC

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A002 1/1



Commonwealth Edison

DEVIATION REPORT

R NO: STA UNIT YEAR NO: D = 12 = 2 = 79 = 44

1	1 - 14	2	17	44]			
PART 1 TITLE OF DEVIATION			•			OCCURRED 4-25-79	1700
U2 Turb. 1st Stage Press.	45% Scram Bypass			•		DATE	TIME
SYSTEM AFFECTED 590	PLANT CONDITIONS						TESTING
Reactor Protection System	MODERefuel	PWF	R(MWT)_	0 10	AD (MWE	U	YES NO
DESCRIPTION OF EVENT						/	
Found PS2-504C Channel "A"	Logic and PS2-50	04D (C	Channel	"B" Logic) to	trip]	O PSI above	e Tech
Spec limit (≤400 PSI). T	ested each switch	n seve	eral tin	nes and trip po	ints 1	epeated at	410 PSI
incr. Station established	limits 387 PSI	t 5 PS	SI.	· · · · · · · · · · · · · · · · · · ·		·	
DESCRIPTION OF CAUSE Unit shutdown, and switches at 0 PSI Under this condition the bourdon tubes seem to "relax"							
onic shacaown, and owicene							
(metal stress).		·	<u> </u>	<u> </u>			
OTHER APPLICABLE INFORMATION Reset switches to 389 PSI incr and 386 PSI incr respectively. Verified repeatability.							
Reset switches to 309, F31	Inci and 300 isi	LIICL	respect	.ivery. verifi	ed rep		
•		•					
EQUIPMENT X YES DR NO. WR NO. N/A FAILURE NO N/A			Alan R. Zapatocky 4/25/79 RESPONSIBLE SUPERVISOR DATE				
PART 2 OPERATING ENGINEERS C	OMMENTS	- !-		KESPOINSIBLE 301	-EKV13OI		DAIL
All control rods fully ins		switch	n-in ref	uel. Redundan	t inst	rumentation	n was
							
operable.	·					·	<u></u>
			•				
	NT OF POTENTIAL JBLIC INTEREST		SPEC ATION	NON-REPORTABLE OCCURRENCE		NNUAL FORTING WE	SAFETY- RELATED R ISSUED
REPORTABLE OCCURRENCE	ACTION ITEM NO.		PROMPT	ON-SITE NOTIFI	CATION		
NUMBER				Stephenson		5/11/79	
XXXX 79 - 2503L-0	N/A	l	р. р.	TITLE		DATE	TIME
AAA 79 - 2505E-0				N/A			
	· · · · · · · · · · · · · · · · · · ·			TITLE		DATE	TIME
24-HOUR NRC NOTIFICATION PROMPT OFF-SITE NOTIFICATION							
TPH N/A	<u> </u>		F. A.	Palmer		5/11/79	11:24
REGION III	DATE TIME		т р	TITLE Gilliom		DATE 5/11/79	TIME 11:24
TGM N/A REGION III & DOL	DATE TIME		J. K.	TITLE		DATE	TIME
RESPONSIBLE COMPANY OFFICE			,	11166			
CONDITIONS AND THEIR REPORT				TITLE		DATE	TIME
REVIEW AND COMPLETED John W. Wujciga J. W. Wy 5/24/79 OPERATING ENGINEER DATE							
ACCEPTANCE BY STA	TION REVIEW	llun	is dans	n Jew. Wu	no		.*
DATE		5/24	1/79	5/24/79	7	7	 ·
RESOLUTION APPROV AUTHORIZED FOR DI			STATIO	N SUPERINTENDEN	NT.	- 5/95	<u>1/79</u> E

KICENSEE EVENY REPURY CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL QUIRED INFORMATION) - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 57

LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CONT L 6 0 5 0 0 0 2 3 7 7 0 4 2 5 7 9 8 0 5 2 4 7 9 9

DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) While performing monthly surveillance DIS 500-7, PS 504C and PS 504D tripped at 410 PSI 0 2 Tech Spec 3.1.1 requires trip at first stage turbine pressure less than that at 45% 0 3 rated steam flow (400 psi). Safety implications minimal since unit shutdown for re-0 4 fueling during month. Similar event ref. in RO #78-29-03L-0. 0 6 SYSTEM VALVE SUBCODE COMPONENT CODE E | (13)SEQUENTIAL OCCURRENCE REVISION LER/RO EVENT YEAR REPORT NO. CODE NO. 0 2 5 REPORT 0 NUMBER NPRD-4 PRIME COMP. COMPONENT HOURS (22) FORM SUB E 18 Z 19 Z (21) L (25) B 0 6 9 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Cause attributable to instrument drift during prolonged shutdown period. PS 2-504C & PS 2-504D reset to 389 psi and 386 psi increasing, respectively, and repeatability Switches will continue to be tested monthly per DIS 500-7. 1 4 METHOD OF DISCOVERY (30) OTHER STATUS % POWER DISCOVERY DESCRIPTION (32) B (31) Monthly Surveillance AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) Z 33 Z 34 PERSONNEL EXPOSURES DESCRIPTION (39) PERSONNEL INJURIES 80 7905300499 DESCRIPTION (41) LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION PUBLICITY NRC USE ONLY DESCRIPTION (45)

John Dunbar

NAME OF PREPARER

X-489

PHONE: _