

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-010

UNIT 1

DATE May 3, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920, X263

MONTH April, 1979

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	

7905160359

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-237

UNIT II

DATE May 3, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920, X263

MONTH April, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-249

UNIT III

DATE May 3, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920, X263

MONTH April, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	11
26	417
27	501
28	618
29	700
30	271
31	

*Time change
ahead 1 hour

OPERATING DATA REPORT

DOCKET NO. 050-010

DATE May 3, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920

X-263

OPERATING STATUS

NOTES

1. Unit Name: Dresden I
2. Reporting Period: April, 1979
3. Licensed Thermal Power (MWt): 700
4. Nameplate Rating (Gross MWe): 200
5. Design Electrical Rating (Net MWe): 209
6. Maximum Dependable Capacity (Gross MWe): 205
7. Maximum Dependable Capacity (Net MWe): 197
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons:
NA

9. Power Level to Which Restricted, If Any (Net MWe): NA
10. Reasons For Restrictions, If Any: NA

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>719</u>	<u>2879</u>	<u>166,919</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>113,153.75</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>111,196.15</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>56,014,747.15</u>
17. Gross Electrical Energy Generated (MWH)	<u>.14</u>	<u>1.20</u>	<u>16,799,254.19</u>
18. Net Electrical Energy Generated (MWH)	<u>-892</u>	<u>-6000.6</u>	<u>15,816,873.32</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>66.6</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>66.6</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>48.1</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>45.3</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>11.2</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>NA</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 800310

OPERATING DATA REPORT

DOCKET NO. 050-237

DATE May 3, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920
X-263

OPERATING STATUS

NOTES

1. Unit Name: Dresden II
2. Reporting Period: April, 1979
3. Licensed Thermal Power (MWt): 2527
4. Nameplate Rating (Gross MWe): 828
5. Design Electrical Rating (Net MWe): 794
6. Maximum Dependable Capacity (Gross MWe): 812
7. Maximum Dependable Capacity (Net MWe): 772
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons: NA

9. Power Level to Which Restricted, If Any (Net MWe): NA
10. Reasons For Restrictions, If Any: NA

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>719</u>	<u>2,879</u>	<u>78,575</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>1,781.97</u>	<u>59,227.13</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>1,755.03</u>	<u>55,871.96</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>3,585,103</u>	<u>109,057,743</u>
17. Gross Electrical Energy Generated (MWH)	<u>15</u>	<u>1,161,620*</u>	<u>34,956,344*</u>
18. Net Electrical Energy Generated (MWH)	<u>-3,381</u>	<u>1,094,384</u>	<u>33,042,865.573</u>
19. Unit Service Factor	<u>0</u>	<u>60.9</u>	<u>71.1</u>
20. Unit Availability Factor	<u>0</u>	<u>60.9</u>	<u>71.1</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>49.2</u>	<u>54.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>47.9</u>	<u>52.96</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>3.6</u>	<u>14.3</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	<u>NA</u>		

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 790503

*Corrected

OPERATING DATA REPORT

DOCKET NO. 050-249

DATE May 3, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920

X-263

OPERATING STATUS

NOTES

1. Unit Name: Dresden III
2. Reporting Period: April, 1979
3. Licensed Thermal Power (Mwt): 2527
4. Nameplate Rating (Gross MWe): 828
5. Design Electrical Rating (Net MWe): 794
6. Maximum Dependable Capacity (Gross MWe): 812
7. Maximum Dependable Capacity (Net MWe): 773
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons:
NA

9. Power Level to Which Restricted, If Any (Net MWe): NA
10. Reasons For Restrictions, If Any: NA

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>719*</u>	<u>2,879</u>	<u>68,160</u>
12. Number of Hours Reactor Was Critical	<u>135.85</u>	<u>332.5</u>	<u>50,041.22</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>112.13</u>	<u>274.22</u>	<u>47,664.95</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>6,706,340</u>	<u>7,022,464</u>	<u>97,781,232</u>
17. Gross Electrical Energy Generated (MWH)	<u>63,179</u>	<u>163,742</u>	<u>29,914,902.25</u>
18. Net Electrical Energy Generated (MWH)	<u>55,837</u>	<u>141,906</u>	<u>28,359,383.613</u>
19. Unit Service Factor	<u>15.6</u>	<u>9.5</u>	<u>69.9</u>
20. Unit Availability Factor	<u>15.6</u>	<u>9.5</u>	<u>69.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>10.0</u>	<u>6.4</u>	<u>53.8</u>
22. Unit Capacity Factor (Using DER Net)	<u>9.8</u>	<u>6.2</u>	<u>52.4</u>
23. Unit Forced Outage Rate	<u>84.4</u>	<u>90.47</u>	<u>18.03</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>NA</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: NA

*Time change ahead 1 hr.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-010

UNIT NAME Dresden I.

DATE May 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920, X263

REPORT MONTH APRIL, 1979

*Time change ahead 1 hr.

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
8	781031	S	*719	C	3				Refuel and chemical cleaning outage.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

3

G-Operational Error
H-Other (Explain)

Method:
1-Manual
2-Manual Scram
3-Automatic Scram

4-other (Explain)

4 Exhibit G-Instructions for
Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5-Exhibit 1 - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-237

UNIT NAME Dresden II

DATE May 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920, X263

REPORT MONTH APRIL, 1979

*Time change ahead 1 hr.

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
3	790317	S	*719	C	1				

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

3

G-Operational Error
H-Other (Explain)

Method:
1-Manual
2-Manual Scram
3-Automatic Scram

4-other (Explain)

4 Exhibit G-Instructions for
Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5 Exhibit 1 - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-249

UNIT NAME Dresden III

DATE May 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920, X263

REPORT MONTH APRIL, 1979

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	790223	F	577.75	A	3				Short in the replacement main transformer and resulting fire caused a scram.
2	790429	F	5.4	A	2				Moisture separator drain tank hi hi level.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

3

G-Operational Error
H-Other (Explain)

Method:
1-Manual
2-Manual Scram
3-Automatic Scram

4-other (Explain)

4 Exhibit G-Instructions for
Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5 Exhibit I - Same Source

DRESDEN UNIT 1

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Safety Relief Valve	Preventive W.R. #9965	Outage #1-8	NA	NA	Rebuilt safety valve
"A" Core Spray Pressure Tank	Preventive W.R. #2400	Outage #1-8	NA	NA	Installed recorder for test
"B" Secondary Steam Generator	Preventive W.R. #9655	Outage #1-8	NA	NA	Plugged 18 tubes
Safety Relief Valve	Preventive W.R. #9113	Outage #1-8	NA	NA	Rebuilt safety relief valve #SS9705
Safety Relief Valve	Preventive W.R. #9111	Outage #1-8	NA	NA	Rebuilt safety relief valve #SS9702
Safety Relief Valve	Preventive W.R. #9109	Outage #1-8	NA	NA	Rebuilt safety relief valve #SS9704
Safety Relief Valve	Preventive W.R. #9112	Outage #1-8	NA	NA	Rebuilt safety relief valve #SS9708
Safety Relief Valve	Preventive W.R. #9110	Outage #1-8	NA	NA	Rebuilt safety relief valve #BA7918
Safety Relief Valve	Preventive W.R. #9106	Outage #1-8	NA	NA	Rebuilt safety relief valve #SS9706

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Control Rod Drive SN#121	Preventive W.R. #121	Outage #2-3	NA	NA	Rebuilt drive
Drywell Personnel & Equipment Doors	Preventive W.R. #287	Outage #2-3	NA	NA	Inspected doors & installed new gaskets
Isolation Condenser	Preventive W.R. #9656	Outage #2-3	NA	NA	Installed blank flange, opened & closed hatch, & removed blank flange
Control Rod Drive SN#270	Preventive W.R. #1075	Outage #2-3	NA	NA	Rebuilt drive
Control Rod Drive SN#586C	Preventive W.R. #7793	Outage #2-3	NA	NA	Rebuilt drive
Scram Volume Relief Valve	Preventive W.R. #2179	Outage #2-3	NA	NA	Installed flexitallic gasket
Accumulator 58-39 Water Valve	Corrective W.R. #2017	Outage #2-3	Bad Valve	Leakage	Replaced valve
Control Rod Drive SN#674C	Preventive W.R. #7799	Outage #2-3	NA	NA	Rebuilt drive
Accumulator Rod Block Jumpers	Preventive W.R. #2336	Outage #2-3	NA	NA	Installed & removed jumpers
Clean-Up System Jumper	Preventive W.R. #2352	Outage #2-3	NA	NA	Installed & removed jumpers
Grapple Hoist Jam Light	Preventive W.R. #2471	Outage #2-3	NA	NA	Adjusted hoist jam micro-switch
Grapple	Preventive W.R. #2456	Outage #2-3	NA	NA	Adjusted load

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Grapple Latch Light	Preventive W.R. #2396	Outage #2-3	NA	NA	Adjusted micro-switch
Grapple Up-Down Control Switch	Preventive W.R. #2529	Outage #2-3	NA	NA	Replaced spring
Grapple Up-Down Control Switch	Preventive W.R. #2519	Outage #2-3	NA	NA	Replaced return spring
Grapple Slack Cable Switch	Preventive W.R. #1628	Outage #2-3	NA	NA	Adjusted switch
Drywell Snubbers #22 & 28	Preventive W.R. #2420	Outage #2-3	NA	NA	Tested snubbers - tested okay
X-Area Interlock Doors	Preventive W.R. #2393	Outage #2-3	NA	NA	Installed new fiber plunger
Reactor Level Instrument Valve	Preventive W.R. #3154	Outage #2-3	NA	NA	Replaced valve
Reactor Level Instrument Valve	Preventive W.R. #3156	Outage #2-3	NA	NA	Replaced valve
Reactor Level Instrument Valve	Preventive W.R. #3155	Outage #2-3	NA	NA	Replaced valve
Control Rod Drive SN#590C	Preventive W.R. #7794	Outage #2-3	NA	NA	Rebuilt drive
Reactor Steam Separator	Preventive W.R. #2596	Outage #2-3	NA	NA	Installed separator
Personnel Air Lock	Corrective W.R. #2718	LER #79-22/03L-0	Bad Packing	Leakage	Installed new packing

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Reactor Steam Dryer	Preventive W.R. #2597	Outage #2-3	NA	NA	Installed dryer
"A" Stand-By Liquid Control Relief Valve	Corrective W.R. #1597	Outage #2-3	Bad Gasket	Leakage	Replaced gasket
Drywell to Torus Vacuum Breaker 2-1601-33E	Corrective W.R. #2258	Outage #2-3	Bad Gasket & "O" Rings	Leakage	Replaced packing, added grease, & installed new "O" rings
Stand-By Liquid Control Relief Valves	Preventive W.R. #62	Outage #2-3	NA	NA	Tested settings & installed new gasket
LPRM 16-49A (APRM #2)	Preventive W.R. #6602	Outage #2-3	NA	NA	Repaired high voltage power supply
Reactor High Pressure Switch Isolation Valve	Preventive W.R. #9476	Outage #2-3	NA	NA	Replaced valve
LPRM 24-57B (APRM 2)	Preventive W.R. #10963	Outage #2-3	NA	NA	Repaired power supply
SRM/IRM Shorting Links	Preventive W.R. #2449	Outage #2-3	NA	NA	Removed & installed links
Stand-By Liquid Control System	Preventive W.R. #161	Outage #2-3	NA	NA	Replaced squib valve
LPRM 16-09A	Preventive W.R. #2737	Outage #2-3	NA	NA	Replaced transistor
LPRM 56-41D	Preventive W.R. #2736	Outage #2-3	NA	NA	Cleaned connectors
LPRM 40-49D Channel #6	Preventive W.R. #2780	Outage #2-3	NA	NA	Repaired cable

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
HPCI Isolations	Preventive W.R. #2098	Outage #2-3	NA	NA	Installed & removed jumper
SRM Dunkers	Preventive W.R. #2221	Outage #2-3	NA	NA	Installed dunkers
Stand-By Liquid Control System Valve 2-1101-33	Preventive W.R. #1577	Outage #2-3	NA	NA	Replaced packing & seal ring
Control Rod Drives	Preventive W.R. #2101	Outage #2-3	NA	NA	Installed & removed jumpers
SRM #24	Preventive W.R. #2206	Outage #2-3	NA	NA	Replaced cable
SRM - Dunkers Channel 22 & 23	Preventive W.R. #2222	Outage #2-3	NA	NA	Removed dunkers & connected detectors
IRM Channel #18	Preventive W.R. #2458	Outage #2-3	NA	NA	Replaced connector
SRM Dunker Channel #23	Preventive W.R. #2265	Outage #2-3	NA	NA	Connected dunker & cab
SRM 21	Preventive W.R. #2472	Outage #2-3	NA	NA	Adjusted discriminator
Relief Valve 2-302-23	Preventive W.R. #2161	Outage #2-3	NA	NA	Installed blank flange
Control Rod Drive Installation	Preventive W.R. #2290	Outage #2-3	NA	NA	Installed support steel & verified gap
Control Rod Drive SN#613C	Preventive W.R. #7797	Outage #2-3	NA	NA	Rebuilt drive
Control Rod Drive SN#715C	Preventive W.R. #7800	Outage #2-3	NA	NA	Rebuilt drive

DRESDEN UNIT 3

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
"B" Main Steam Line Rad Monitor	Preventive W.R. #1677	LER #79-03/03L-0	NA	NA	Replaced diode & calibrated
Neutron System Power Supply	Preventive W.R. #2729	Outage #3-1	NA	NA	Replaced power supply
ECCS Jockey Pump	Preventive W.R. #2848	Outage #3-1	NA	NA	Drained & flushed oil from pump & refilled
Off Gas Monitor Hi & Lo Test	Preventive W.R. #2579	Outage #3-1	NA	NA	Calibrated monitor
Sub-Pile Area Control Rod Drive IM Support Work	Preventive W.R. #2398	Outage #3-1	NA	NA	Returned SRM & IRM cables to normal, connected LPRM cables, & installed TIP tubing
IRM - 12	Preventive W.R. #1223	Outage #3-1	NA	NA	Replaced pre-amp
Head Seal Lever Switch	Preventive W.R. #1815	Outage #3-1	NA	NA	Removed switch, replaced "O" ring, checked switch action, & replaced switch
LPRM 32-41C on APRM 4	Preventive W.R. #8530	Outage #3-2	NA	NA	Tested okay

DRESDEN UNIT 3

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Target Rock Safety Relief Valve	Corrective W.R. #1816	Outage #3-1	Bad O-Ring	Leakage	Replaced O-ring
Spare Accumulator Position 22-27	Preventive W.R. #1903	Outage #3-1	NA	NA	Scraped accumulator beyond repair
Control Rod Drive Pull Hatch	Preventive W.R. #2138	Outage #3-1	NA	NA	Opened hatch
ECCS Jockey Pump	Corrective W.R. #2618	Outage #3-1	Bad Pump	Leakage	Replaced pump
Stop Valve PS3-2355	Preventive W.R. #2370	Outage #3-1	NA	NA	Installed packing
Refueling Platform	Preventive W.R. #2232	Outage #3-1	NA	NA	Prepared platform for transport
Refueling Grapple	Preventive W.R. #2306	Outage #3-1	NA	NA	Tested grapple - worked okay
Electrical Penetration X205B	Preventive W.R. #2817	Outage #3-1	NA	NA	Replaced valve bonnet, stem, & disc
HPCI Room Cooler	Preventive W.R. #2243	Outage #3-1	NA	NA	Performed pressure test
Accumulator 42-23 (L-6) 113 Valve	Corrective W.R. #2603	Outage #3-1	Bad Gasket	Leakage	Installed gasket
Control Rod Drives	Preventive W.R. #2578	Outage #3-1	NA	NA	Replaced & tightened steel work
IRM Channel 17	Preventive W.R. #2630	Outage #3-1	NA	NA	Replaced bad fuse

DRESDEN UNIT 2/3

SAFETY RELATED MAINTENANCE - APRIL, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Control Rod Drives	Preventive W.R. #1802	LER #79-09/03L-0	NA	NA	Leak tested control rod drives
Spare Control Rod Drive SN 773C	Preventive W.R. #2060		NA	NA	Replaced collet rings
Spare Control Rod Drive SN 1267	Preventive W.R. #2061		NA	NA	Replaced seals & "O" rings
Spare Target Rock Valve	Preventive W.R. #3151		NA	NA	Rebuilt target rock valve
SRM's - Dunkers Channel 22	Preventive W.R. #2266		NA	NA	Connected dunker cable
Spare SRM De- tectors	Preventive W.R. #9049		NA	NA	Checked SRM detectors
Dunkers	Preventive W.R. #1812		NA	NA	Performed insulation resistance test
Stack Gas Sample System	Preventive W.R. #594		NA	NA	Replaced coil on sample solenoid valve
Spare Control Rod Drives	Preventive W.R. #2358		NA	NA	Leak tested drives
"A" Diesel Generator Air Start Compressor	Preventive W.R. #2671		NA	NA	Adjusted pressure switch

SUMMARY OF OPERATING EXPERIENCE

UNIT ONE

APRIL, 1979

4-1 - 4-30 Unit 1 was shut down for the entire month, continuing preparation for chemical cleaning and refueling. CRD decontamination by a reverse electroplating process and CRD overhaul is continuing.

SUMMARY OF OPERATING EXPERIENCE

UNIT TWO

APRIL, 1979

4-1 - 4-30 Unit 2 was shut down the entire month for a refueling outage. Major activities included core reload, control rod drive testing, and a primary containment integrated leak rate test.

SUMMARY OF OPERATING EXPERIENCE

UNIT THREE

APRIL, 1979

- 4-1 - 4-24 Unit 3 began the reporting period shut down for main transformer replacement.
- 4-25 The unit was placed on line and fuel pre-conditioning commenced.
- 4-29 The reactor scrammed due to a moisture separation drain tank high level.
- 4-30 The unit was put back on line and ended the period increasing load.