



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

January 31, 1979

BBS LTR #79-99

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-03/03L-0, Docket # 050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.


B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:lbg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

7902060 24/

A002
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LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4					5
7	8	9					14	15												25	26					30		57			58
LICENSEE CODE								LICENSE NUMBER																	LICENSE TYPE					CAT	

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While performing Surv. DIS 1400-3, PS 2-1430-1466D tripped at 105PSI incr. Two
0 3 subsequent loadings revealed trips at 101PSI. T.S. 4.5.A and Table 3.2.2 requires
0 4 trip at 50 <= pr <= 100 psig. Dresden setpt. is 95+/- 5 psig. Safety significance
0 5 minimal, three redundant core spray pp. discharge press sw.'s were operable and would
0 6 have provided necessary permissive at 95.8 psig. Similar occurrence ref. in R.O. #
0 7 78-031/03L-0.

08		789		80	
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE	
S F (11)		E (12)		E (13)	
9 10		11 12		13 14	
				COMP. SUBCODE	
				E (15)	
				19 20	
				VALVE SUBCODE	
				Z (16)	
				21 22	
				SEQUENTIAL REPORT NO.	
				0 0 3	
				24 26	
				OCCURRENCE CODE	
				0 3	
				28 29	
				REPORT TYPE	
				L	
				30 31	
				REVISION NO.	
				0	
				32	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT	
E (18)		Z (19)		Z (20)	
33 34		35 36		37 38	
				SHUTDOWN METHOD	
				Z (21)	
				39 40	
				HOURS	
				0 0 0 0	
				41 42	
				ATTACHMENT SUBMITTED	
				N (23)	
				43 44	
				NPRD-4 FORM SUB.	
				N (24)	
				45 46	
				PRIME COMP. SUPPLIER	
				N (25)	
				47 48	
				COMPONENT MANUFACTURER	
				S 3 8 2 (26)	
				49 50	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Cause attributable to instrument drift. Switch was immediately reset to 94.2 psig

1 1 incr. and tested for repeatability. The Core Spray Pump Auto Blowdown Permissive

1 2 Pressure Switches will continue to be tested monthly per DIS 1400-3. Switch is mfd. by

1 3 Static-O-Ring model #5N-AA3.

1	4	7	8	9											80												
FACILITY STATUS					% POWER					OTHER STATUS					30	METHOD OF DISCOVERY					DISCOVERY DESCRIPTION					32	80
1	5	E	28	0	9	3	29	NA	B	31	Surveillance Testing										45	46	80				
ACTIVITY CONTENT					RELEASED OF RELEASE					AMOUNT OF ACTIVITY					35	LOCATION OF RELEASE					36	80					
1	6	Z	33	Z	34	NA					NA					44	45	80									
PERSONNEL EXPOSURES					NUMBER					TYPE					DESCRIPTION					39	80						
1	7	0	0	0	37	Z	38	NA					11	12	13	80											
PERSONNEL INJURIES					NUMBER					DESCRIPTION					41	80											
1	8	0	0	0	40	NA					11	12	80														
LOSS OF OR DAMAGE TO FACILITY					TYPE					DESCRIPTION					43	80											
1	9	Z	42	NA					9	10	80																
PUBLICITY					ISSUED					DESCRIPTION					45	80											
2	0	N	44	NA					7902060244					NRC USE ONLY					80								

PHONE