Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

January 16, 1979

BBS LTR #79-46

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report 78-67/03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

B.B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

A002
S/1

NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | P | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | LICENSEE CODE: I L D R S 2 (2) | LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3) | LICENSE TYPE: 4 1 1 1 1 (4) | CAT: (5)

CON'T 01 | REPORT SOURCE: L (6) | DOCKET NUMBER: 0 5 0 0 0 2 3 7 (7) | EVENT DATE: 1 2 1 7 7 8 (8) | REPORT DATE: 0 1 1 6 7 9 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation while attempting to put the drywell continuous air monitor
03 into service it was discovered that the inboard isolation valve A.O. 2-9207A would
04 not close. As required by T.S. Sec 3.7.D.2 the outboard isolation valve was operable
05 and closed. This event had minimal safety significance because the line was isola-
06 ted by the operable outboard isolation valve. This type of event has occurred before
07 at Dresden (R.O. 78-15/03L-0).
08

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
09	P B (11)	E (12)	B (13)	V A L V O P (14)	E (15)	Z (16)

(17) LER/RO REPORT NUMBER

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
7 8	—	0 6 7	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
D (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	N (23)	N (24)	X (25)	A 4 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Upon investigation of the valve the Asco solenoid valve (CAT #830282 RF) was found to
11 be sticking. The cause of the failure was determined to be dirty parts and a small
12 amount of water in the valve. The solenoid valve was rebuilt and the valve operated
13 satisfactorily.
14

15 | FACILITY STATUS: E (28) | % POWER: 0 9 5 (29) | OTHER STATUS (30): NA | METHOD OF DISCOVERY: A (31) | DISCOVERY DESCRIPTION (32): Operator Observation

16 | ACTIVITY RELEASED: Z (33) | CONTENT OF RELEASE: Z (34) | AMOUNT OF ACTIVITY (35): NA | LOCATION OF RELEASE (36): NA

PERSONNEL EXPOSURES

17 | NUMBER: 0 0 0 (37) | TYPE: Z (38) | DESCRIPTION (39): NA

PERSONNEL INJURIES

18 | NUMBER: 0 0 0 (40) | DESCRIPTION (41): NA

LOSS OF OR DAMAGE TO FACILITY (43)

19 | TYPE: Z (42) | DESCRIPTION: NA

7901230203

PUBLICITY

20 | ISSUED: N (44) | DESCRIPTION (45): NA | NRC USE ONLY

NAME OF PREPARER: M. Korchynsky PHONE: X-422