

# LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1														
7	8														

REPORT SOURCE

L	(6)	0	5	0	0	0	2	4	9	(7)	1	0	2	1	7	8	(8)	1	1	1	3	7	8	(9)				
60	61	DOCKET NUMBER														68	69	EVENT DATE				74	75	REPORT DATE				80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE I B (11)		CAUSE CODE E (12)		CAUSE SUBCODE B (13)		COMPONENT CODE I N S T R U (14)				COMP. SUBCODE E (15)		VALVE SUBCODE Z (16)	
LER/RO REPORT NUMBER 7 8 (17)		EVENT YEAR 7 8 (21) 22		SEQUENTIAL REPORT NO. 0 5 0 (24) 26		OCCURRENCE CODE 0 3 (28) 29		REPORT TYPE L (30)		REVISION NO. 0 (32)			
ACTION TAKEN G (18) 33		FUTURE ACTION A (19) 34		EFFECT ON PLANT Z (20) 35		SHUTDOWN METHOD Z (21) 36		HOURS 0 0 0 0 (22) 37 40		ATTACHMENT SUBMITTED N (23) 41		NPRD-4 FORM SUB. Y (24) 42	
PRIME COMP. SUPPLIER N (25) 43		COMPONENT MANUFACTURER B 0 8 0 (26) 44											

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
E	086	NA	B	Surveillance Testing

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION (39)				
1	7	0	0	0	(37)	Z	(38)	NA	

7	8	9	11	12											80
LOSS OF OR DAMAGE TO FACILITY (43)															
TYPE		DESCRIPTION													
1	2	7	(43)	NA											

7	8	9	10	PUBLCITY										80
2	0	N	(14)	DESCRIPTION (45)										NRC USE ONLY

NRC USE ONLY

7 8 7 9 8 1 1 10 2 8 0 309

NAME OF PREPARER Carl Lindberg

PHONE: 289



Commonwealth Edison

## DEVIATION REPORT

DVR NO.

STA UNIT YEAR NO.  
D- 12- 3 - 78 - 77

## PART 1 TITLE OF DEVIATION

U3 M.S.L. Flow Switch Trip (3-261-2C) above Technical Specifications

OCCURRED

10-21-78 1430  
DATE TIME

SYSTEM AFFECTED

500

PLANT CONDITIONS

Rx Protection

MODE Run

PWR(MWT) 2418

LOAD(MWE) 796

TESTING

☒ YES ☐ NO

DESCRIPTION OF EVENT

While doing DIS 250-1 on U3, found switch 2C initial trip at 120 psi diff. press.

(Tech. Specs.  $\leq$  115 PSI dp.). Repeated loading and trip point came in at 110.2

psi dp.

DESCRIPTION OF CAUSE

Possible mech. friction of switch mechanism.

OTHER APPLICABLE INFORMATION

Check dPIS 3-261-2C several times after initial trip and repeated at 110.2PSI diff.

press. (No adjustments made)

EQUIPMENT ☐ YES  
FAILURE ☒ NO

DR NO.

NA

WR NO.

NA

Allen R. Zapotocky

10-21-78

RESPONSIBLE SUPERVISOR

DATE

## PART 2 OPERATING ENGINEERS COMMENTS

Redundant switches were operable. Therefore the safety function was not impaired.

TYPE OF DEVIATION  
REPORTABLE OCCURRENCE☐ 14 DAY ☐ 10CFR21☒ 30 DAY NOTIFICATION  
6.6.B.2.a.EVENT OF POTENTIAL  
PUBLIC INTEREST☐TECH SPEC  
VIOLATION☐NON-REPORTABLE  
OCCURRENCE☐ANNUAL  
REPORTINGYES ☒NO ☐SAFETY-  
RELATED  
WR ISSUEDYES ☐NO ☒REPORTABLE OCCURRENCE  
NUMBER

50X 78- 50 - 03L-0

ACTION ITEM NO.

NA

PROMPT ON-SITE NOTIFICATION

A. Roberts Asst. Supt.

10/23/78

0900

TITLE

DATE

TIME

NA

TITLE

DATE

TIME

24-HOUR NRC NOTIFICATION

☐ TPH

NA

REGION III

DATE

TIME

☐ TGM

NA

REGION III &amp; DOL

DATE

TIME

PROMPT OFF-SITE NOTIFICATION

F.A. Palmer

10/23/78

1:19

TITLE

DATE

TIME

J.R. Gilliom

10/23/78

1:19

TITLE

DATE

TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21  
CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED

C.E. Sargent

OPERATING ENGINEER

10/23/78

DATE

ACCEPTANCE BY STATION REVIEW  
AS REQUIRED

DATE

RESOLUTION APPROVED AND  
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE

NOV 24 1978