



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

November 13, 1978

BBS LTR #78-1495

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #78-058/03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS/lcg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

7811210177
(kb)

REGULATORY DOCKET FILE COPY

A002
5/11

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5		
7	8	9	LICENSEE CODE						14	15	LICENSE NUMBER								25	26	LICENSE TYPE				30	57	CAT 58	80

0	1	REPORT SOURCE	L	0	5	0	0	0	2	3	7	1	0	1	8	7	8	1	1	1	3	7	8
7	8	60	61	DOCKET NUMBER							68	69	EVENT DATE				74	75	REPORT DATE				80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation, LPCI suction valve MO-2-1501-5C failed to close while per-

0 3 | forming DOS 1500-1 LPCI system valve operability test. The valve was hand cranked

0 4 | off the back-seat and cycled three times satisfactorily. Since the valve is open

0 5 | during LPCI operation and the LPCI pump operability was not impaired, safety sig-

0 6 | nificance was minimal. This is the first occurrence of this type of failure.

0 7 |

0 8 |

0	9	SYSTEM CODE	S	F	CAUSE CODE	E	CAUSE SUBCODE	B	COMPONENT CODE	V	A	L	V	E	X	COMP. SUBCODE	E	VALVE SUBCODE	D	LER/RO REPORT NUMBER	7	8	EVENT YEAR	7	8	SEQUENTIAL REPORT NO.	0	5	8	OCCURRENCE CODE	0	3	REPORT TYPE	L	REVISION NO.	0							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	80

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Valve stem was not adequately lubricated. After lubricating stem, the valve was

1 1 | successfully cycled three times. The breaker contactors were cleaned and checked and

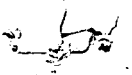
1 2 | the torque switch settings were verified before the valve was cycled.

1 3 | Valve lubrication program had the valve scheduled for lubrication in October, but

1 4 | valve failed before lubrication was accomplished. Lubrication interval shortened (OVER)

1	5	FACILITY STATUS	E	% POWER	0	9	5	OTHER STATUS	NA	METHOD OF DISCOVERY	B	DISCOVERY DESCRIPTION	Surveillance testing
7	8	9	10	11	12	13	14	15	16	17	18	19	20
1	6	ACTIVITY CONTENT	Z	RELEASED OF RELEASE	Z	AMOUNT OF ACTIVITY	NA	LOCATION OF RELEASE	NA				
7	8	9	10	11	12	13	14	15	16				
1	7	PERSONNEL EXPOSURES	0	NUMBER	0	0	0	TYPE	Z	DESCRIPTION	NA		
7	8	9	10	11	12	13	14	15	16				
1	8	PERSONNEL INJURIES	0	NUMBER	0	0	0	DESCRIPTION	NA				
7	8	9	10	11	12	13	14	15	16				
1	9	LOS OF OR DAMAGE TO FACILITY	Z	TYPE	Z	DESCRIPTION	NA						
7	8	9	10	11	12	13	14	15	16				
1	10	PUBLICITY ISSUED	N	DESCRIPTION	NA								
7	8	9	10	11	12	13	14	15	16				

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to 6 mos.