

~~Proprietary Information – Withhold from Public Disclosure Under 10 CFR 2.390~~

RA17-059

June 20, 2017

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

LaSalle County Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Amendment to Commitments for Resolution of Anchor Darling Double Disc Gate Valve Part 21 Issues

Reference: Letter from W. J. Trafton (Exelon Generation Company, LLC) to U.S. Nuclear Regulatory Commission, "Commitments for Resolution of Anchor Darling Double Disc Gate Valve Part 21 Issues," dated June 2, 2017

In the referenced letter, Exelon Generation Company, LLC (EGC) documented specific commitments that EGC was taking to resolve the Anchor Darling Double Disc Gate Valve Part 21 issues.

As part of EGC's continuing review of the Unit 2 High Pressure Core Spray (HPCS) injection isolation valve failure, we are revising the regulatory commitments made in the referenced letter. Most notably, EGC has proactively decided to shutdown LaSalle County Station (LSCS) Unit 1, scheduled to commence on June 22, 2017, to repair the Part 21 applicable parts and the design issue related to collar slippage for the Unit 1 HPCS injection valve.

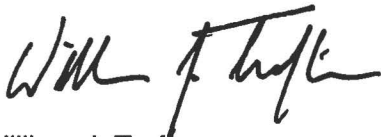
This letter and its attachment contain proprietary information as defined by 10 CFR 2.390. Accordingly, it is respectfully requested that the letter and its attached proprietary information be withheld from public disclosure in accordance with 10 CFR 2.390 until June 24, 2017. The regulatory commitments contained in this letter are summarized in the attached table. The regulatory commitments in the attachment supersede the regulatory commitments made in the referenced letter in their entirety.

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June 20, 2017
U.S. Nuclear Regulatory Commission
Page 2

Should you have any questions or require additional information, please contact Mr. Guy V. Ford Jr., at (815) 415-2800.

Respectfully,

A handwritten signature in black ink, appearing to read "William J. Trafton". The signature is fluid and cursive, with the first name "William" and last name "Trafton" clearly distinguishable.

William J. Trafton
Site Vice President – LaSalle County Station
Exelon Generation Company, LLC

Attachment: Summary of Regulatory Commitments

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – LaSalle County Station

**ATTACHMENT
Summary of Regulatory Commitments**

The following table identifies commitments made by EGC. EGC discussed these commitments with the NRC on June 20, 2017.

COMMITMENT	COMMITTED DATE OR OUTAGE	COMMITMENT TYPE	
		ONE-TIME ACTION (Yes/No)	PROGRAMMATIC ACTION (Yes/No)
EGC will repair the Part 21 applicable parts and the design issue related to collar slippage for the Unit 1 HPCS injection valve 1E22-F004, when Mode 4 is entered. Stem rotation, as-found MOV diagnostic, and required as-found surveillance testing will be performed during L1M22.	Maintenance Outage L1M22	Yes	No
EGC will repair the Part 21 applicable parts and the design issue related to collar slippage for the Unit 1 and Unit 2 susceptible Part 21 valves in the next refueling outage for each unit.	L1R17* and L2R17*	Yes	No
EGC will perform stem rotation and as-found diagnostics on the Unit 1 and Unit 2 susceptible Part 21 valves during the next refueling outage for each unit.	L1R17* and L2R17*	Yes	No
EGC will retain relevant parts repaired when Unit 1 and Unit 2 susceptible Part 21 valves are internally inspected. These parts will be kept for a minimum of six months to allow sufficient time for any required failure analysis to be completed. Issue Reports will be initiated and applicable learnings will be shared with the industry, as appropriate.	Six months following completion of L1R17* and L2R17*, respectively	Yes	No

* NOTE: L1R17 is scheduled to commence in February 2018, and L2R17 is scheduled to commence in February 2019.