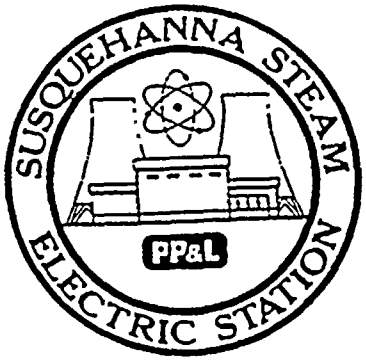


AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-387
UNIT One
DATE 2-09-95
COMPLETED BY R.S. Ball
TELEPHONE (717) 542-3453

MONTH January 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1056	17	1055
2	1058	18	1055
3	1057	19	1054
4	1054	20	1053
5	1058	21	1055
6	1057	22	1056
7	1056	23	1056
8	1058	24	1055
9	1058	25	1056
10	1055	26	1057
11	1053	27	1058
12	1052	28	1056
13	1052	29	1057
14	1044	30	1057
15	1039	31	1054
16	1050		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

SUSQUEHANNA STEAM ELECTRIC STATION

PP&L

OPERATING DATA REPORT

DOCKET NO. 50-387
DATE 2-9-95
COMPLETED BY R.S. Ball
TELEPHONE (717)542-3453

OPERATING STATUS

1. Unit Name: Susquehanna Steam Electric Station (Unit 1)
2. Reporting Period: January 1995
3. Licensed Thermal Power (MWt): 3293
4. Nameplate Rating (Gross MWe): 1152
5. Design Electrical Rating (Net MWe): 1050
6. Maximum Dependable Capacity (Gross MWe): 1078
7. Maximum Dependable Capacity (Net MWe): 1040
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
   N/A
9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

Notes

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	744	102,145
12. Number Of Hours Reactor Was Critical	744	744	79,984.9
13. Reactor Reserve Shutdown Hours	0	0	1032
14. Hours Generator On-Line	744	744	78,498.7
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,452,719	2,452,719	247,610,589
17. Gross Electrical Energy Generated (MWH)	813,270	813,270	80,916,490
18. Net Electrical Energy Generated (MWH)	784,581	784,581	77,761,541
19. Unit Service Factor	100.0	100.0	76.9
20. Unit Availability Factor	100.0	100.0	76.9
21. Unit Capacity Factor (Using MDC Net)	101.4	101.4	73.2
22. Unit Capacity Factor (Using DER Net)	100.4	100.4	72.5
23. Unit Forced Outage Rate	0	0	7.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
    Refueling Outage to commence 3/25/95 with an estimated duration of 50 days.
25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

SUSQUEHANNA STEAM ELECTRIC STATION

PP&L

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 1995

DOCKET NO. 50-387
UNIT NAME One
DATE 2-9-95
COMPLETED BY R.S. Ball
TELEPHONE (717)542-3453

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
						- NO REPORT REQUIRED THIS MONTH -			

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Continuation from previous month
5-Reduction
9-Other

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number 50-387 Date: 2-9-95

Completed by: R. S. Ball Telephone: (717) 542-3453

Challenges to Main Steam Safety Relief Valves

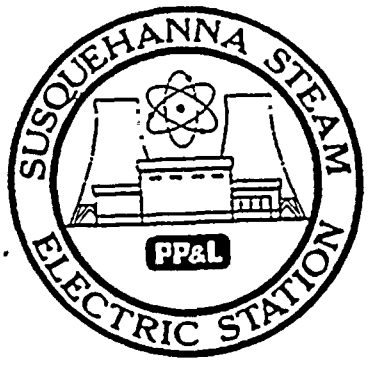
None.

Changes to the Offsite Dose Calculation Manual

Yes, See Attachment A for changes.

Major Changes to Radioactive Waste Treatment Systems

None.



AVERAGE DAILY UNIT POWER LEVEL

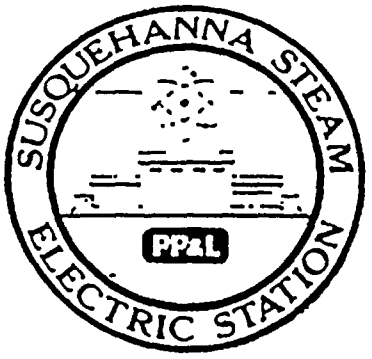
DOCKET NO. 50-388
UNIT Two
DATE 02-09-95
COMPLETED BY R. S.Ball
TELEPHONE (717)542-3453

MONTH January 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1108	17	1106
2	1109	18	1105
3	1109	19	1105
4	1110	20	1070
5	1110	21	965
6	1109	22	1111
7	1110	23	1108
8	1109	24	1108
9	1111	25	1109
10	1110	26	1110
11	1107	27	1111
12	1106	28	1108
13	1102	29	1109
14	1093	30	1110
15	1089	31	1109
16	1101		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



OPERATING DATA REPORT

DOCKET NO. 50-388
DATE 2-9-95
COMPLETED BY R.S. Ball
TELEPHONE (717)542-3453

OPERATING STATUS

1. Unit Name: Susquehanna Steam Electric Station (Unit 2)
2. Reporting Period: January 1995
3. Licensed Thermal Power (MWt): 3441
4. Nameplate Rating (Gross MWe): 1168
5. Design Electrical Rating (Net MWe): 1100
6. Maximum Dependable Capacity (Gross MWe): 1132
7. Maximum Dependable Capacity (Net MWe): 1094

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
None

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	744	87,384
12. Number Of Hours Reactor Was Critical	744	744	72,930.9
13. Reactor Reserve Shutdown Hours	0	0	717.9
14. Hours Generator On-Line	744	744	71,534.7
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,546,814	2,546,814	228,589,524
17. Gross Electrical Energy Generated (MWH)	847,430	847,430	75,022,214
18. Net Electrical Energy Generated (MWH)	819,260	819,260	72,220,156
19. Unit Service Factor	100.0	100.0	81.9
20. Unit Availability Factor	100.0	100.0	81.9
21. Unit Capacity Factor (Using MDC Net)	100.7	100.7	78.8
22. Unit Capacity Factor (Using DER Net)	100.1	100.1	78.4
23. Unit Forced Outage Rate	0	0	5.2

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

SUSQUEHANNA STEAM ELECTRIC STATION
PP&L

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 1995

DOCKET NO. 50-388
UNIT NAME Two
DATE 2-9-95
COMPLETED BY R.S. Ball
TELEPHONE (717)542-3453

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
1	950120	S	0.0	B	5	N/A	XX	ZZZ	Unit 2 commenced a power reduction to as low as 75% power at 2130 hours January 20 to perform a Control Rod Sequence Exchange. Other work performed during the downpower was repair of steam leak on the "5A" FW Heater, replacement of a vibration probe on C Reactor Feed Pump Turbine and Scram Timing Testing of various control rods. Upon completion of the work, reactor power increased commenced at 0655 hours January 21. The Unit reached 100% power at 2305 hours January 21.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Continuation from previous month
5-Reduction
9-Other

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number 50-388 Date: 2-9-95

Completed by: R. S. Ball Telephone: (717) 542-3453

Challenges to Main Steam Safety Relief Valves

None.

Changes to the Offsite Dose Calculation Manual

Yes, See Attachment A for changes.

Major Changes to Radioactive Waste Treatment Systems

None