



Thomas D. Ray
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ONS-2017-042

10 CFR 50.90

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June 1, 2017

ATTN: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555-0001

Duke Energy Carolinas, LLC
Oconee Nuclear Station (ONS), Units 1, 2, and 3
Docket Numbers 50-269, 50-270, and 50-287
Renewed Operating Licenses DPR-38, DPR-47, and DPR-55

Subject: Additional Information Regarding License Amendment Request for
Temporary Completion Time for One Keowee Hydro Unit Inoperable for
Generator Stator Replacement
License Amendment Request No. 2015-08, Supplement 2

Reference: Duke Energy Carolinas, LLC. (Duke Energy) letter to the U. S. Nuclear
Regulatory Commission (NRC), "License Amendment Request for a Temporary
Technical Specification Change to Add a Required Action Completion Time for
One Keowee Hydro Unit Inoperable for Generator Stator Replacement, License
Amendment Request No. 2015-08," dated February 26, 2016.

On February 26, 2016, Duke Energy Carolinas, LLC (Duke Energy) submitted the referenced License Amendment Request (LAR). Duke Energy advised the Nuclear Regulatory Commission (NRC) Project Manager on May 23, 2017, of an inadvertent omission from one of the Technical Specification (TS) marked-up and retyped pages associated with that change. Specifically, proposed Note 3 to Required Action (RA) C.2.2.5 requires administratively verifying the Standby Shutdown Facility (SSF), Protected Service Water (PSW), and Emergency Feedwater (EFW) Systems are operable prior to entering the extended Completion Time. Note 3 was correctly described in Enclosure 1 of the LAR; however, the TS marked-up page and corresponding TS retyped page in Attachments 1 and 2 of the LAR, did not include "PSW" in the Note. The NRC Project Manager requested we supplement the LAR to provide corrected pages.

The corrected TS marked-up and retyped pages are contained in the attachment to this letter. These two pages replace the corresponding marked-up page and retyped page in Attachments 1 and 2 of the LAR. Duke Energy reviewed the No Significant Hazards Consideration and determined it is not affected by this change.

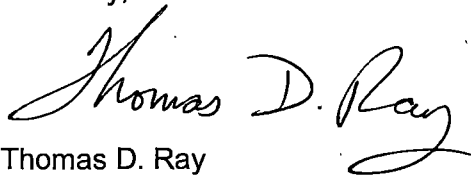
There are no regulatory commitments made in this submittal. A copy of this LAR supplement is being transmitted to the State of South Carolina in accordance with 10 CFR 50.91 requirements.

ADD
NRR

Inquiries on this LAR supplement should be directed to Boyd Shingleton, ONS Regulatory Affairs Group, at (864) 873-4716.

I declare under penalty of perjury that the foregoing is true and correct. Executed on June 1, 2017.

Sincerely,

A handwritten signature in black ink that reads "Thomas D. Ray". The signature is written in a cursive style with a large, sweeping "T" and "R".

Thomas D. Ray
Vice President
Oconee Nuclear Station

Attachment:
Corrected Technical Specification Marked-Up Page and Retyped Page

cc w Attachment:

Ms. Catherine Haney, Administrator, Region II
U.S. Nuclear Regulatory Commission
Marquis One Tower
245 Peachtree Center Ave., NE, Suite 1200
Atlanta, GA 30303-1257

Ms. Audry Klett, Project Manager (ONS)
(by electronic mail only)
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Mail Stop O-8G9A
11555 Rockville Pike
Rockville, Maryland 20852

Mr. Eddy Crowe
NRC Senior Resident Inspector
Oconee Nuclear Station

Ms. Susan E. Jenkins, Manager,
(by electronic mail only: jenkinse@dhec.sc.gov)
Infectious and Radioactive Waste Management,
Bureau of Land and Waste Management
Department of Health & Environmental Control
2600 Bull Street
Columbia, SC 29201

License Amendment Request No. 2015-08, Supplement 2
June 1, 2017

ATTACHMENT

**CORRECTED TECHNICAL SPECIFICATION
MARKED-UP PAGE AND RETYPED PAGE**

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
C. (continued)	<p>PSW,</p> <p>September 30, 2021</p> <p>stator replacement</p> <p>,PSW,</p> <p>55</p>	<p><u>AND</u></p> <p>-----NOTE-----</p> <p>1. No discretionary maintenance or testing allowed on SSF, EFW and essential AC Power Systems.</p> <p>2. Only applicable one time for each KHU due to generator <u>field</u> pole rewind work and expires on <u>January 1, 2015</u>.</p> <p>3. Only applicable if the SSF and EFW are administratively verified OPERABLE prior to entering the extended Completion Time.</p> <p>-----</p> <p><u>62</u> days from initial inoperability when Condition due to an inoperable KHU to perform generator <u>field</u> pole rewind work</p>
D. KHU or its required underground power path inoperable.	<p>D.1 Perform SR 3.8.1.4 for OPERABLE KHU.</p> <p><u>AND</u></p> <p>D.2 Energize either standby bus from LCT via isolated power path.</p>	<p>1 hour if not performed in previous 12 hours</p> <p>24 hours</p> <p><u>AND</u></p> <p>1 hour from subsequent discovery of deenergized required standby bus</p>

(continued)

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
C. (continued)		<p><u>AND</u></p> <p>-----NOTE-----</p> <ol style="list-style-type: none"> 1. No discretionary maintenance or testing allowed on SSF, PSW, EFW and essential AC Power Systems. 2. Only applicable one time for each KHU due to generator stator replacement work and expires on September 30, 2021. 3. Only applicable if the SSF, PSW, and EFW are administratively verified OPERABLE prior to entering the extended Completion Time. <p>-----</p> <p>55 days from initial inoperability when Condition due to an inoperable KHU to perform generator stator replacement work</p>
D. KHU or its required underground power path inoperable.	<p>D.1 Perform SR 3.8.1.4 for OPERABLE KHU.</p> <p><u>AND</u></p> <p>D.2 Energize either standby bus from LCT via isolated power path.</p>	<p>1 hour if not performed in previous 12 hours</p> <p>24 hours</p> <p><u>AND</u></p> <p>1 hour from subsequent discovery of deenergized required standby bus</p>

(continued)