

ATTACHMENT 3 TO PLA-4846

TECHNICAL SPECIFICATIONS MARK-UPS

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CONTAINMENT SYSTEMS

LIMITING CONDITION FOR OPERATION (Continued)

ACTION (Continued)

restore:

- a. The overall integrated leakage rate (Type A test) to be in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, and
- b. The combined leakage rate for all penetrations and all valves listed in Table 3.6.3-1, except for main steam line isolation valves*, main steam line drain valves* and valves which are hydrostatically leak tested per Table 3.6.3-1, subject to Type B and C tests to be in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, and
- c. The leakage rate to less than or equal to 11.5 scf per hour for any main steam isolation valve that exceeds 100 scf per hour, and restore the combined maximum pathway leakage rate to ≤ 300 scf per hour for all four main steam lines through the isolation valves, and
- d. The leakage rate to less than or equal to 1.2 scf per hour for any one main steam line drain valve, and
- e. The combined leakage rate for all containment isolation valves in hydrostatically tested lines which penetrate the primary containment to less than or equal to 3.3 gpm,

prior to increasing reactor coolant system temperature above 200°F.

SURVEILLANCE REQUIREMENTS

4.6.1.2 The primary containment leakage rates shall be demonstrated in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, for the following:

- a. Type A Test**
- b. Type B and C Tests (including air locks and purge supply and exhaust isolation valve)
- c. Air Locks
- d. Main Steam Line Isolation Valves
- e. Hydrostatically Tested Containment Isolation Valves
- f. Purge Supply and Exhaust Isolation Valves

** These requirements do not apply to penetrations X-32A, X-3B, X-90A, X-90D, and X-223A consistent with the conditions cited in the NRC Notice of Enforcement Discretion issued on February 3, 1998.

CONTAINMENT SYSTEMS

LIMITING CONDITION FOR OPERATION (Continued)

ACTION (Continued)

restore:

- a. The overall integrated leakage rate (Type A test) to be in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, and
- b. The combined leakage rate for all penetrations and all valves listed in Table 3.6.3-1, except for main steam line isolation valves*, main steam line drain valves* and valves which are hydrostatically leak tested per Table 3.6.3-1, subject to Type B and C tests to be in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, and
- #c. The leakage rate to less than or equal to 11.5 scf per hour for any main steam isolation valve that exceeds 100 scf per hour, and restore the combined maximum pathway leakage rate to ≤ 300 scf per hour for all four main steam lines through the isolation valves, and
- d. The leakage rate to less than or equal to 1.2 scf per hour for any one main steam line drain valve, and
- e. The combined leakage rate for all containment isolation valves in hydrostatically tested lines which penetrate the primary containment to less than or equal to 3.3 gpm,

prior to increasing reactor coolant system temperature above 200°F.

SURVEILLANCE REQUIREMENTS

4.6.1.2 The primary containment leakage rates shall be demonstrated in accordance with Specification 6.8.5, Primary Containment Leakage Rate Testing Program, for the following:

a. Type A Test **

- b. Type B and C Tests (including air locks and purge supply and exhaust isolation valves)
- c. Air Locks
- d. Main Steam Line Isolation Valves
- e. Hydrostatically Tested Containment Isolation Valves
- f. Purge Supply and Exhaust Isolation Valves

** These requirements do not apply to penetrations X-32A and X-3B consistent with the conditions cited in the NRC Notice of Enforcement Discretion issued on February 3, 1998.

Deletion of the MSIV Leakage Control System was approved in Amendment No. 151 and implemented during the U1 9 RIO.

