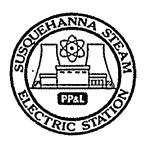
# **OPERATING DATA REPORT**



DOCKET NO. 50-387

UNIT One 1/9/98

COMPLETED BY K. A. Young TELEPHONE (717) 542-3251

#### **OPERATING STATUS**

1.	Unit Name: Susquehanna Steam Electric Station (U1)				
2.	Reporting Period: December 1997		· · · · · · ·		
3.	Design Electrical Rating (Net MWe):	1100			
4.	Maximum Dependable Capacity (Net MWe):	1090			
		This Month	Yrto-Date	Cumulative	
5.	Hours in Reporting Period	744	8760	<u>127,705</u>	
6.	Number of Hours Reactor Was Critical	744	8416.0	102,377.8	
7.	Hours Generator On-Line	744	8275.0	100,593.1	
8.	Unit Reserve Shutdown Hours	0	0	0	
9.	Net Electrical Energy Generated (MWH)	826,363	9,085,320	101,240,815	

#### **NOTES:**

Page 1 of 1

7801260400 780107 | PDR ADDCK 05000387 R PDR





DOCKET NO. 50-387 UNIT One DATE 1/9/98 COMPLETED BY K. A. Young TELEPHONE (717) 542-3251

REPORT MONTH \_\_\_\_\_ December 1997

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor	Cause & Corrective Action to Prevent Recurrence
						No report this month.
5			•			

## SUMMARY:

The Unit operated at 100% power for most of the report period, except for the following reductions for scheduled maintenance activities. Power Reductions occurred on one occasion during the month to perform HCU on-line maintenance and associated rod exercising. Power was reduced per a PJM minimum generation request for a brief period on one day.

F. Forced

S. Scheduled

2. Reason:

- A Equipment Failure (Explain)
- **B** Maintenance or Test
- C Refueling
- D Regulatory Restriction

E - Operator Training & Licensee Exam

F - Administrative

G - Operational Error (Explain)

3. Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation from previous month

5 - Other

# SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number: <u>50-387</u> Date: <u>1/9/98</u>

Completed by: K.A. Young Telephone: (717) 542-3251

**Challenges to Main Steam Safety Relief Valves** 

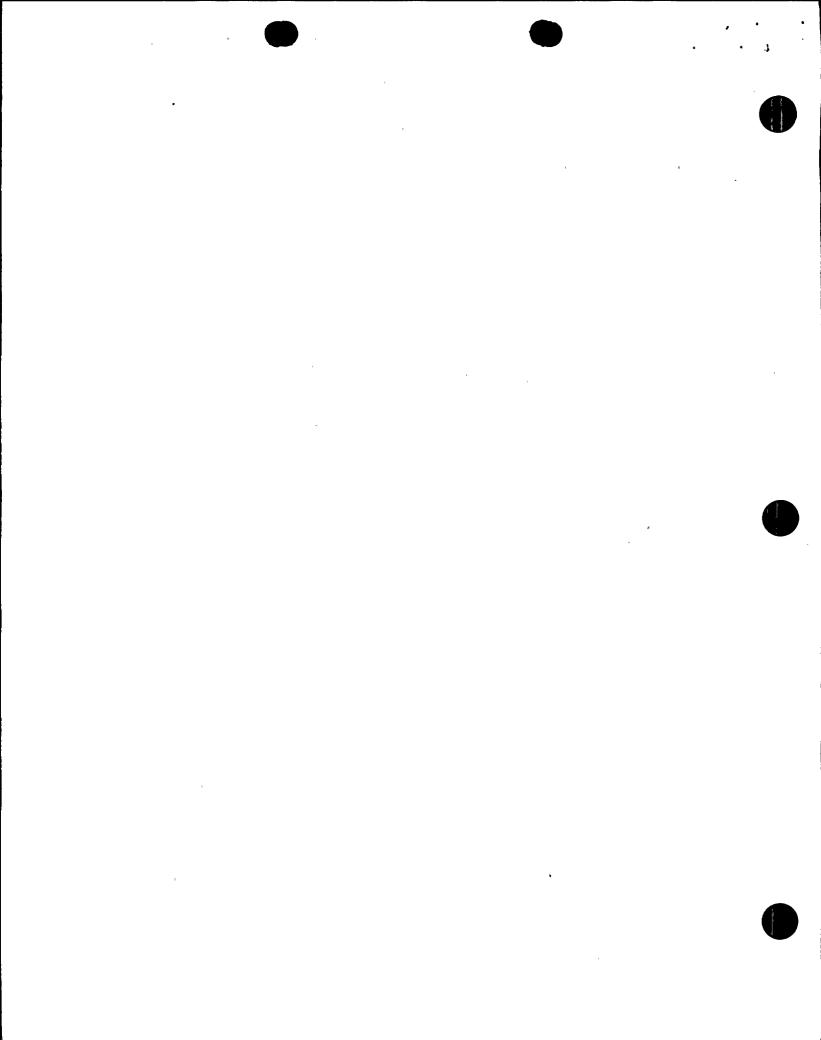
None.

**Changes to the Offsite Dose Calculation Manual** 

None.

Major Changes to Radioactive Waste Treatment System

Condensate Filtration System (CFS) Final Tie-Ins (see attached Safety Evaluation 95-3014N).



# **OPERATING DATA RÉPORT**



Hours Generator On-Line

Net Electrical Energy Generated (MWH)

DOCKET NO. 50-388

UNIT Two

DATE 1/9/98

COMPLETED BY K. A. Young

TELEPHONE (717) 542-3251

7212.5

7,724,258

94,042.4

96,445,064

# **OPERATING STATUS**

Ί.	Unit Name: Susquenanna Steam Electric	c Station (UZ)		
2.	Reporting Period: December 1997			
3.	Design Electrical Rating (Net MWe):	1100	· · · · · · ·	
4.	Maximum Dependable Capacity (Net MWe):	1094		
		This Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period	744	8760	112,944
6.	Number of Hours Reactor Was Critical	744	7,278.3	95,636.3

744

824,522

### **NOTES:**



#### **UNIT SHUTDOWNS**

DOCKET NO.	50-388
UNIT	Two
DATE	1/9/98_
COMPLETED B	Y K. A. Young
relephone	(717) 542-3251

REPORT MONTH \_\_ December 1997

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor	
						No report this month.

SUMMARY:
The Unit operated at 100% power for the entire period except for one short duration downpower. On December 19th power was reduced to 75% for cleaning debris from the "D" condenser inlet water box.

1. F. Forced S. Scheduled

Reason:

- A Equipment Failure (Explain) B - Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & Licensee Exam
- F Administrative
- G Operational Error (Explain)

3. Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation from previous
- month

# **SUSQUEHANNA STEAM ELECTRIC STATION**

Docket Number: 50-388

Date: <u>1/9/98</u>

Completed by:

K. A. Young

Telephone: (717) 542-3251

**Challenges to Main Steam Safety Relief Valves** 

None.

**Changes to the Offsite Dose Calculation Manual** 

None.

**Major Changes to Radioactive Waste Treatment System** 

None.

The attached safety evaluation was PORC approved with comments. At the time the memo for T/S 6.15 reporting was issued, comments had not yet been incorporated. The safety evaluation attached is therefore not final, but will be included in the December 1997 operating report. The final safety evaluation will be transmitted with a later memo for inclusion in a later monthly operating report.

