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SUBJECT: Modifies wording of proposed change to SSES TS table
 3.6.3-1. Amend eliminates need to perform certain App J Type
 C tests.

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AUG 04 1995

U.S. Nuclear Regulatory Commission
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SUSQUEHANNA STEAM ELECTRIC STATION
PROPOSED AMENDMENT NO. 182 TO LICENSE NPF-14 AND
PROPOSED AMENDMENT NO. 137 TO LICENSE NPF-22:
APPENDIX J TYPE C TESTING REQUIREMENTS
PLA-4350 FILES R41-1/A17-2

Docket Nos. 50-387/NPF-14
and 50-388/NPF-22

Reference: PLA-4282, Robert G. Byram to NRC-Document Control Desk, "Proposed Exemption to 10CFR50 Appendix J and Proposed Amendment No. 182 to License NPF-14 and Proposed Amendment No. 137 to License NPF-22 : Appendix J Type C Testing Requirements, dated March 15, 1995.

The purpose of this letter is modify the wording of a proposed change to Susquehanna SES Technical Specification Table 3.6.3-1, Primary Containment Isolation Valves, for Units 1 and 2. Pennsylvania Power & Light submitted proposed amendments on March 15, 1995 to eliminate the need to perform certain Appendix J Type C tests. The NRC, in reviewing the submittal, requested a change to the wording of the proposed notation for Table 3.6.3-1.

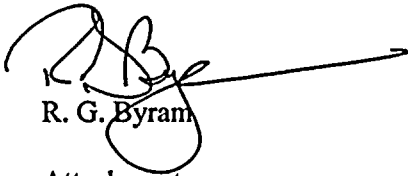
The revised notation in Table 3.6.3-1 is:

"Containment Isolation Valve(s) are not Type C tested. Containment by-pass leakage is prevented since the line terminates below the minimum water level in the Suppression Chamber. Refer to Specification 4.0.5."

Pennsylvania Power & Light has reviewed the safety analysis and No Significant Hazards Considerations associated with the proposed amendments in light of the wording change. We find that the clarification to the wording does not impact the intent of the proposed amendments, and that the analysis performed in support of the original amendments remains valid for the wording change. Copies of the affected Technical Specifications, showing the wording change, are attached to this letter.

We are committed to making the proposed Technical Specification change as a Cost Beneficial Licensing Action in support of our fall refueling outage. I would like to thank you for the work that has already been done in reviewing the proposed amendments to support our upcoming outage. Any questions regarding this request should be directed to Mr. Terence Bannon at (610) 774-4019.

Very truly yours,


R. G. Byram

Attachment

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copy: Regional Administrator - Region I
Ms. M. Banerjee, NRC Sr. Resident Inspector
Mr. C. Poslusny, Jr., NRC Sr. Project Manager
Mr. W. P. Dornsife, Pa. DER

TABLE 3.6.3-1 (Continued)

PRIMARY CONTAINMENT ISOLATION VALVES

NOTATION

- (a) See Specification 3.3.2, Table 3.3.2-1, for isolation signal(s) that operates each automatic isolation valve. All power operated isolation valves may be opened or closed remote-manually.
- (b) Isolation barrier remains water filled or a water seal remains in the line post-LOCA. Isolation valve is tested with water. Isolation valve leakage is not included in 0.60 L_a total Type B and C tests.
- (c) Redundant isolation boundary for this valve is provided by the closed system whose integrity is verified by Type A test.
- (d) Automatic isolation signal causes TIP to retract; ball valve closes when probe is fully retracted.
- (e) Power assisted check valve.
- (f) Containment Isolation Valve(s) are not Type C tested. Containment by-pass leakage is prevented since the line terminates below the minimum water level in the Suppression Chamber. Refer to Specification 4.0.5.



TABLE 3.6.3-1 (Continued)

PRIMARY CONTAINMENT ISOLATION VALVES

NOTATION

- (a) See Specification 3.3.2, Table 3.3.2-1, for isolation signal(s) that operates each automatic isolation valve. All power-operated isolation valves may be opened or closed remote-manually.
- (b) Isolation barrier remains water filled or a water seal remains in the line post-LOCA. Isolation valve is tested with water. Isolation valve leakage is not included in 0.60 L_a total Type B and C tests.
- (c) Redundant isolation boundary for this valve is provided by the closed system whose integrity is verified by Type A test.
- (d) Automatic isolation signal causes TIP to retract; ball valve closes when probe is fully retracted.
- (e) Power assisted check valve.
- (f) Solenoid valves not capable of being opened due to the absence of permanently installed electrical power.
- (g) Containment Isolation Valve(s) are not Type C tested. Containment by-pass leakage is prevented since the line terminates below the minimum water level in the Suppression Chamber. Refer to Specification 4.0.5.