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BYRAM, R:G. Pennsylvania Power & Light Co.  
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SUBJECT: Forwards demonstration of adequate cash flow for payment of deferred premiums.

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NOTES: 05000387

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**Pennsylvania Power & Light Company**

Two North Ninth Street • Allentown, PA 18101-1179 • 610/774-5151

Robert G. Byram  
Senior Vice President—Nuclear  
610/774-7502  
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MAR 30 1995

U. S. Nuclear Regulatory Commission  
Attn.: Document Control Desk  
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SUSQUEHANNA STEAM ELECTRIC STATION  
GUARANTEE OF PAYMENT OF DEFERRED  
PREMIUMS - 10CFR140.21  
PLA-4292 FILE R41-2A

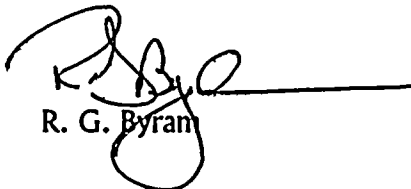
Docket Nos. 50-387  
and 50-388

Dear Sir:

In response to the requirements of 10CFR140.21, Pennsylvania Power & Light Company has opted this year to demonstrate adequate cash flow for payment of deferred premiums pursuant to 10CFR140.21(e). The attached affidavit provides PP&L's certified financial statement.

Since PP&L guarantees assessments against Allegheny Electric Cooperative, Inc., only PP&L should be invoiced for the annual fee.

Very truly yours,

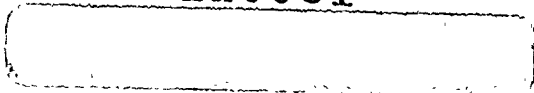


R. G. Byram

Attachment

cc: NRC Region I  
Ms. M. Banerjee, NRC Sr. Resident Inspector - SSES  
Mr. C. Poslusny, Jr., Sr. Project Manager - OWFN  
Ms. J. Rodriguez  
Division of Accounting and Finance  
Office of Resource Management  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

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**PENNSYLVANIA POWER & LIGHT COMPANY**  
**1995 INTERNAL CASH FLOW PROJECTION**  
**FOR THE SUSQUEHANNA NUCLEAR POWER STATION**

*(Thousands of Dollars)*

	<u>1994 Actual</u>	<u>1995 Projected</u>
Net Income After Taxes	\$244,340	\$304,931
Less Dividends Paid	<u>(283,650)</u>	<u>(295,773)</u>
Retained Earnings	(39,310)	9,158
Adjustments:		
Depreciation & Amortization	314,762	348,572
Deferred Income Taxes and Investment Tax Credit	(56,973)	(22,917)
Allowance for Funds Used During Construction	<u>(12,577)</u>	<u>(13,112)</u>
Total Adjustments	<u>245,212</u>	<u>312,543</u>
Internal Cash Flow	<u>\$205,902</u>	<u>\$321,701</u>
Average Quarterly Cash Flow	<u>\$ 51,476</u>	<u>\$ 80,425</u>
Percentage Ownership In All Operating Nuclear Units	Susquehanna #1 - 90%	Susquehanna #2 - 90%
Maximum Total Contingent Liability		\$20,000