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SUBJECT: Forwards application to Proposed Amends 185 & 141 to
 Licenses NPF-14 & NPF-22, deleting operational condition
 restriction in Surveillance Requirement 4.8.1.1.2.d.7,
 requiring 24 h EDG testing.

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MAR 31 1995

U.S. Nuclear Regulatory Commission
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**SUSQUEHANNA STEAM ELECTRIC STATION
PROPOSED AMENDMENT NO. 185 TO
LICENSE NO. NPF-14 AND NO. 141 TO
LICENSE NO. NPF-22 : 24 HOUR EMERGENCY DIESEL
GENERATOR TESTING
PLA-4296**

FILES A17-2/R41-2

Docket Nos. 50-387
and 50-388

Dear Sir:

The purpose of this letter is to propose changes to the Susquehanna SES Units 1 and 2, Technical Specifications. The proposed change deletes the OPERATIONAL CONDITION restriction in Surveillance Requirement 4.8.1.1.2.d.7 requiring the 24 hour EDG testing be performed with one unit in OPERATION CONDITION 4 or 5.

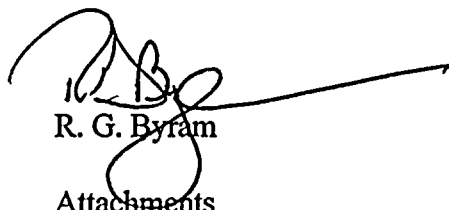
The attached assessment discusses the safety basis for this proposed change and concludes that the change involves no significant hazards. The change has been reviewed by the Plant Operations Review Committee (PORC) and the Susquehanna Review Committee (SRC). We are committed to making this change to reduce impact on operations personnel during refueling and inspection outages in terms of scheduling conflicts and competing demands for operators' attention. This increased flexibility reduces refueling and inspection outage length and schedule complexity. This proposed change is expected to yield benefits of \$167,000 per year for the remainder of plant life. The proposed change meets the Cost Beneficial Licensing Action criteria as outlined in NRC Administrative Letter 95-02. The NRC has previously approved a proposed change of similar nature in SER dated March 7, 1995 for Niagara Mohawk Power Corporation, Nine Mile Point-2.

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PP&L would like to incorporate the proposed change into work planning for the Unit 2 pre-outage work, and asks that the NRC complete its review no later than August 9, 1995. Any questions on this submittal should be directed to Mr. A. K. Maron at (610) 774-7852.

Very truly yours,



R. G. Byram

Attachments

cc: NRC Region I
Mr. C. Poslusny, Jr., NRC Sr. Project Manager - OWFN
Ms. M. Banerjee, NRC Sr. Resident Inspector - SSES
Mr. W. P. Dornsife, PA DER



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