

PRIORITY 1
(ACCELERATED RIDS PROCESSING)

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9411160280 DOC. DATE: 94/11/11 NOTARIZED: YES DOCKET #
 FACIL: 50-387 Susquehanna Steam Electric Station, Unit 1, Pennsylv 05000387
 50-388 Susquehanna Steam Electric Station, Unit 2, Pennsylv 05000388
 AUTH. NAME AUTHOR AFFILIATION
 BYRAM, R.G. Pennsylvania Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Forwards application for amends to licenses NPF-14 & NPF-22, revising TS 3/4.3.8 re main turbine valve surveillance test interval.

DISTRIBUTION CODE: A001D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 2+30
 TITLE: OR Submittal: General Distribution

NOTES: 05000387

	RECIPIENT ID CODE/NAME	COPIES LTTR	ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR	ENCL
	PD1-2 LA	1	1	PD1-2 PD	1	1
	POSLUSNY, C	1	1			
INTERNAL:	ACRS	6	6	<u>FILE CENTER</u> 01	1	1
	NRR/DE/EELB	1	1	NRR/DRCH/HICB	1	1
	NRR/DRPW	1	1	NRR/DSSA/SPLB	1	1
	NRR/DSSA/SRXB	1	1	NUDOCS-ABSTRACT	1	1
	OGC/HDS2	1	0			
EXTERNAL:	NOAC	1	1	NRC PDR	1	1
NOTES:		1	1			

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM P1-37 (EXT. 504-2083) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTR 20 ENCL 19

P
R
I
O
R
I
T
Y

D
O
C
U
M
E
N
T



Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101-1179 • 610/774-5151

Robert G. Byram
Senior Vice President—Nuclear
610/774-7502
Fax: 610/774-5019

NOV 11 1994

U.S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

**SUSQUEHANNA STEAM ELECTRIC STATION
PROPOSED AMENDMENT NO. 175 TO
LICENSE NO. NPF-14 AND NO. 129 TO
LICENSE NO. NPF-22 : MAIN TURBINE VALVE
SURVEILLANCE TEST INTERVAL
PLA-4221 FILES A17-2/R41-1**

Docket Nos. 50-387
and 50-388

Dear Sir:

The purpose of this letter is to propose changes to Susquehanna SES Units 1 and 2 Technical Specification 3/4.3.8. Currently, Susquehanna Technical Specifications require a surveillance test of all Main Turbine Stop, Control, and Combined Intermediate Valves on a weekly basis. The proposed Technical Specification change extends the surveillance test interval to not greater than 92 days. However, the LIMITING CONDITION FOR OPERATION, ACTION, and other SURVEILLANCE REQUIREMENTS associated with Technical Specification 3/4.3.8 will remain unchanged.

The attached analysis discusses the safety basis for the proposed Technical Specification change and concludes that the change involves no significant hazards. The change has been reviewed by the Plant Operations Review Committee (PORC) and the Susquehanna Review Committee (SRC). The proposed change is a line item improvement to Technical Specifications as discussed in NUREG-1366.

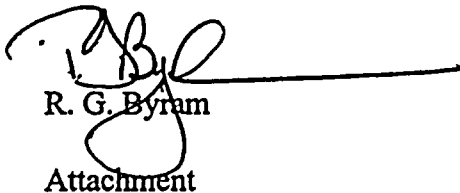
We are committed to making this change to enhance operating performance and reduce unnecessary testing activity. The proposed change is expected to reduce testing costs by \$230,000 per year. The proposed change meets the Cost Beneficial Licensing Action criteria. In addition, less frequent turbine valve testing reduces the likelihood of a transient which could lead to an automatic reactor shutdown.

9411160280 941111
PDR ADOCK 05000387
P PDR

ADD 1/1

Given the positive cost and safety benefits generated by this proposed change, we ask that the NRC complete its review by April 15, 1995. Any questions regarding this request should be directed to Mr. Terence Bannon at (610) 774-7918.

Very truly yours,



R. G. Byram

Attachment

cc: NRC Region I
Mr. C. Poslusny, Jr., NRC Sr. Project Manager - OWFN
Ms. M. Banerjee, NRC Sr. Resident Inspector - SSES
Mr. W.P. Dornsife, PA DER

10

11

12

13

14

15

16

17

18

19

20



Handwritten marks and symbols in the top right corner.