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 50-388 Susquehanna Steam Electric Station, Unit 2, Pennsylvania 05000388
 AUTH: NAME AUTHOR AFFILIATION
 BYRAM, R.G. Pennsylvania Power & Light Co.
 RECIPIENT NAME RECIPIENT AFFILIATION
 MILLER, C.L. Project Directorate I-2

SUBJECT: Forwards proposed amends 166 & 121 to licenses NPF-14 & NPF-22, respectively, revising TS 3.1.5 re standby liquid control sys.

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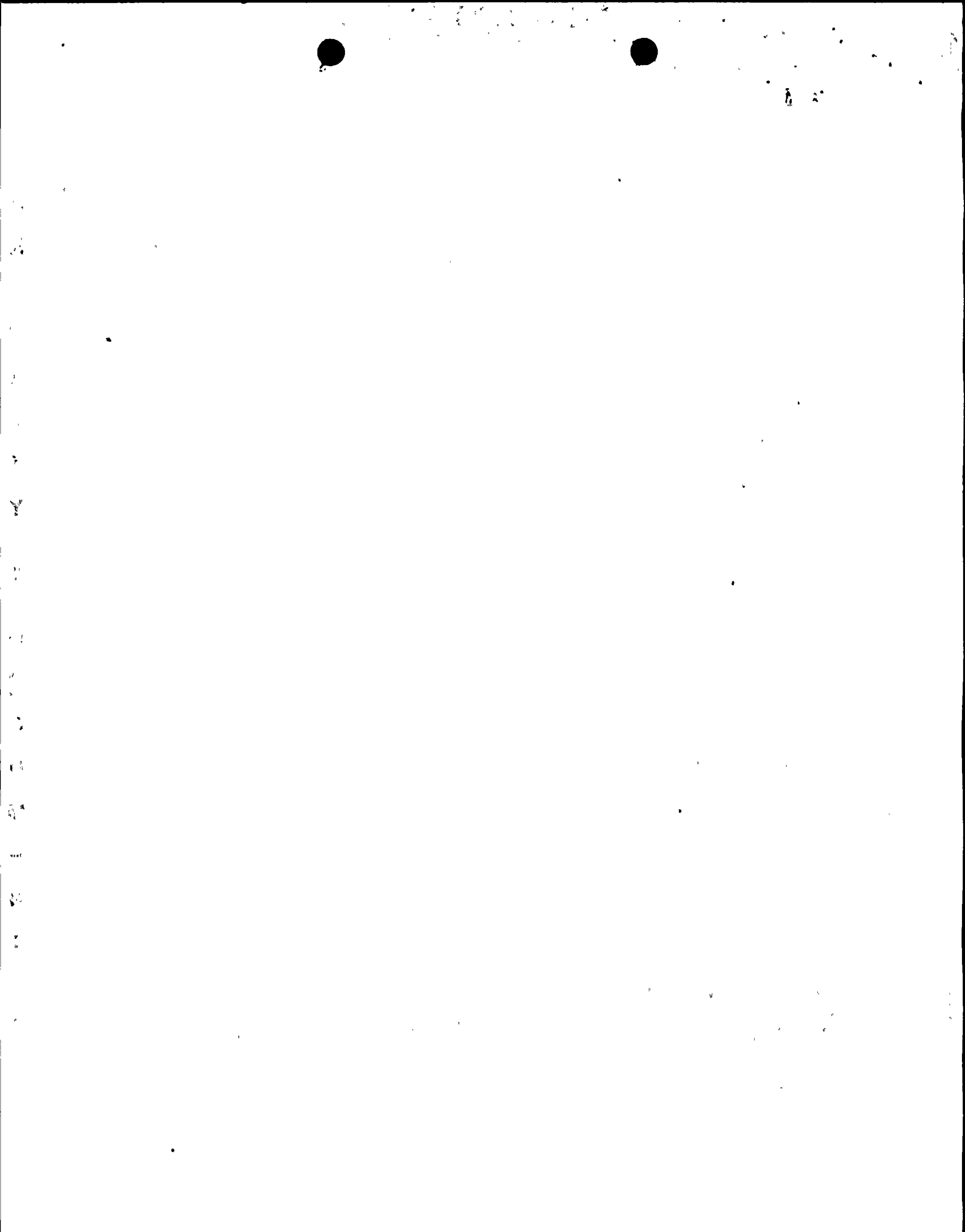
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Pennsylvania Power & Light Company

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JUL 19 1994

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Director of Nuclear Reactor Regulation
Attention: Mr. C. L. Miller, Project Director
Project Directorate I-2
Division of Reactor Projects
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION
PROPOSED AMENDMENT NO. 166 TO LICENSE NPF-14 AND
PROPOSED AMENDMENT NO. 121 TO LICENSE NPF-22:
STANDBY LIQUID CONTROL - AMENDED SUBMITTAL
PLA-4171 FILES R41-2/A17-2

Docket Nos. 50-387
and 50-388

References: *PLA-4151, R.G. Byram to C.L. Miller, "Proposed Amendment No. 166 to License NPF-14 and Proposed Amendment No. 121 to License NPF-22: Standby Liquid Control," dated June 6, 1994.*

PLA-4165, R.G. Byram to C.L. Miller, "No Significant Hazards Considerations Amended Submittal," dated June 30, 1994.

Dear Mr. Miller:

This letter supersedes those submittals provided in the above referenced transmittals. The attached Safety Assessment and No Significant Hazards Considerations corrects typographical errors and non-intent changes which were inadvertently included with the original submittal.

Pennsylvania Power & Light Company is proposing changes to the Susquehanna SES Units 1 and 2 Technical Specifications. Currently, Susquehanna Technical Specification 3.1.5 requires having the Standby Liquid Control (SLC) System operable during OPERATIONAL CONDITION 5 with any control rod withdrawn (OPCON 5*). In addition, Susquehanna Technical Specification Surveillance Requirement 4.1.5.d.3 requires an operability check be performed on the Standby Liquid Control (SLC) System tank heaters every 18 months. The proposed Technical Specification change will delete the OPCON 5* operability and 18 month surveillance requirements for the SLC System.

The attached analysis discusses the safety basis for the proposed Technical Specification changes and concludes that the changes involve no significant hazards. These changes have been reviewed by the Plant Operations Review Committee (PORC) and the Susquehanna Review Committee (SRC). A similar Technical Specification change was approved for the Niagara Mohawk Power Corporation - Nine Mile Point, Unit 2.

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Mr. C. L. Miller
FILES R41-2/A17-2 PLA-4171

Pennsylvania Power & Light is committed to making these changes to enhance resource utilization by eliminating unnecessary surveillance activity, increasing the available work window for SLC maintenance during outages, and eliminating the need for two Technical Specification Interpretations associated with SLC operability. As a result of the proposed changes, Pennsylvania Power & Light expects to reduce SLC related costs in excess of the \$100,000 limit associated with the Cost Beneficial Licensing Action Program.

Any questions regarding this request should be directed to Mr. Terence Bannon at (610) 774-7918.

Very truly yours,



R. G. Byram

Attachment

cc: NRC Document Control Desk (original)
NRC Region I
Mr. G. S. Barber, NRC Sr. Resident Inspector - SSES
Mr. C. Poslusny, Jr., NRC Sr. Project Manager - Rockville
Mr. W. P. Dornsife, Pa DER