

14521

PENNSYLVANIA POWER & LIGHT COMPANY

Annex 2

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TO: DICK CLARK
U.S.N.R.C.

DATE: 28 Jan 93

NO. OF PAGES: 1 **PLUS THIS COVER SHEET**

SENDER: DEW MASON
Nuclear Regulatory Affairs - Licensing (A2-4)

SPECIAL NOTES: PER OUR DISCUSSION, PLEASE FIND THE CORRECTED PAGE ELIMINATING THE WORDS "ARE ANTICIPATED". ADVISE FOR THIS TYPO, HOPE IT WASN'T CAUSED ANY PROBLEMS



THANKS,
Dew

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FILES A7-8C/A17-2/R41-2 PLA-3892
Mr. C. L. Miller**NO SIGNIFICANT HAZARDS CONSIDERATIONS**

1. This request does not involve a significant increase in the probability or consequences of an accident previously evaluated.

These changes are administrative in nature and do not change, only relocate, the approved U1C7 and U2C6 cycle specific parameter limits to a separate controlled document (the COLR). The plant will continue to operate under these approved cycle specific parameter limits and in accordance with the proposed Administrative Controls of Section 6.9.3. These controls ensure that all proposed changes are based on NRC approved methods and consistent with all applicable limits in the approved safety analysis. Therefore, the proposed change does not significantly increase the probability or consequences of an accident previously evaluated.

2. This request does not create the possibility of a new or different kind of accident from any accident previously evaluated.

Relocation of cycle specific parameter limits from the Technical Specifications to the Core Operating Limits Report is an administrative change and cannot affect the probability or consequences of analyzed events nor can it create a new event.

3. The proposed change does not involve a significant reduction in a margin of safety.

For the reasons described in 1 & 2 above, the proposed action only is transferring these limits from one document to another. No change to the approved U1C7 and U2C6 cycle specific parameter limits or the associated remedial actions/surveillance requirements is being proposed. In the future, proposed changes will only be implemented without prior NRC approval after they are confirmed to be based on NRC approved methods and consistent with all applicable limits in the approved safety analysis. This will ensure that a margin of safety will not be significantly impacted.

ENVIRONMENTAL CONSEQUENCES

No change to the design basis of Susquehanna is being proposed by this change. Therefore, no environmental consequences that have not been considered previously are anticipated.

IMPLEMENTATION

PP&L is requesting that this Technical Specification Amendment request be conditioned to become effective 90 days after NRC approval in order to allow appropriate programmatic/procedure changes to be implemented.