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                   Project Directorate I-2

SUBJECT: Informs that util is revising completion dates for  
 Susquehanna Units & 2 first Ten-Yr ISI Interval.

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**Pennsylvania Power & Light Company**

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Harold W. Keiser  
Senior Vice President-Nuclear  
215/774-4194

APR 09 1992

Director of Nuclear Reactor Regulation  
Attention: Mr. C. L. Miller, Project Director  
Project Directorate I-2  
Division of Reactor Projects  
U.S. Nuclear regulatory Commission  
Washington, D.C. 20555

**SUSQUEHANNA STEAM ELECTRIC STATION  
REVISION TO THE TEN-YEAR INSERVICE  
INSPECTION INTERVAL  
PLA-3746**

**FILE A22-5**

**Docket Nos. 50-387  
and 50-388**

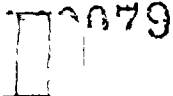
Dear Mr. Miller:

The purpose of this letter is to inform you that Pennsylvania Power & Light Company is revising the completion dates for Susquehanna Units 1 and 2 first Ten-Year ISI Interval. The present completion dates are June 3, 1993 for Unit 1 and February 15, 1995 for Units 2. The revised completion date is June 1, 1994 for both units. This new completion date results in an extension of the Unit 1 first inspection interval of one year and a decrease of the Unit 2 first inspection interval of about 8 months.

Under ASME Section XI-IWA-2420, the start of the second ten-year ISI inspection interval would commence at the end of the first inspection interval. However, IWA-2400(c) permits the owner to either decrease or extend each inspection interval by as much as a year. Any adjustments to the inspection interval shall not cause successive intervals to be altered by more than a year. This permits some degree of freedom in scheduling the ISI program to coincide with long-term outage scheduling and any other relevant factors.

The benefits to be gained by bringing both units under the same code year and addenda are derived by the consolidation of the ISI program requirements into a single set of requirements that are applied to both units. This results in (1) ALARA goals and plans being managed more effectively because of the sharing of scheduling and work planning information, (2) a reduction in the ISI program documents required and (3) scheduling and work planning for inspections become more efficient.

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In using the June 1, 1994 date for the completion of the first interval means that Unit 1 would have seven (7) refueling and inspection outages and Unit 2 would have six (6) outages in the first interval. The extra outage for Unit 1 will have no adverse affects on the ISI program since the code required examinations are scheduled for completion by the end of the Unit 1 6th refueling and inspection outage. The inservice inspection scope for the seventh outage would be limited to examinations required to satisfy the "Augmented" ISI program requirements, routine leak testing, and any rescheduled ten-year hydrostatic tests.

If you have any questions, please contact Mr. C.T. Coddington at (215) 774-7915.

Very truly yours,



H. W. Keiser

cc: NRC Document Control Desk (original)  
NRC Region I  
Mr. G. S. Barber, NRC Sr. Resident Inspector  
Mr. J. J. Raleigh, NRC Project Manager

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