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 AUTH. NAME AUTHOR AFFILIATION
 KEISER, H.W. Pennsylvania Power & Light Co.
 RECIPIENT AFFILIATION
 BUTLER, W.R. Project Directorate I-2

SUBJECT: Forwards Rev 0 to TP-159-014, "DCP 89-3018A Type A Retest," containing results of integrated leak rate test.

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 TITLE: OR Submittal: Append J Containment Leak Rate Testing

NOTES: LPDR 1 cy Transcripts. 05000387

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Pennsylvania Power & Light Company

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Harold W. Keiser
Senior Vice President-Nuclear
215/770-4194

Director of Nuclear Reactor Regulation
Attention: Dr. W.R. Butler, Project Director
Project Directorate I-2
Division of Reactor Projects
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION
REVISION TO UNIT 1 ILRT REPORT
PLA-3471 FILES R41-2A

Docket No. 50-387

Dear Dr. Butler:

- References:
1. PLA-3242, H.W. Keiser to W.R. Butler, "ILRT Summary Technical Report", dated August 21, 1989.
 2. Letter, M.C. Thadani to H.W. Keiser, "Addition of New Containment, Isolation Valves, Susquehanna Steam Electric Station, Unit 1 (TAC No. 76811)" dated October 31, 1990.

Pursuant to 10CFR50, Appendix J, attached is a revision to the Susquehanna SES Unit 1 ILRT Summary Report submitted to you in Reference 1. The revision is due to the performance of Type B leak rate tests on six (6) new primary containment penetrations that were installed during the Unit 1 fifth refueling and inspection outage. Your staff has reviewed and approved Technical Specification changes that supported this modification (Reference 2).

The completed testing (see attached report) indicates that the ILRT data should be revised to include an additional .001%/day. This maintains the ILRT total (.666%/day) below the .75%/day acceptance criteria. These results have been reviewed and approved by the Plant Operations Review Committee.

The next Unit 1 ILRT is scheduled for the second quarter of 1992.

Very truly yours,

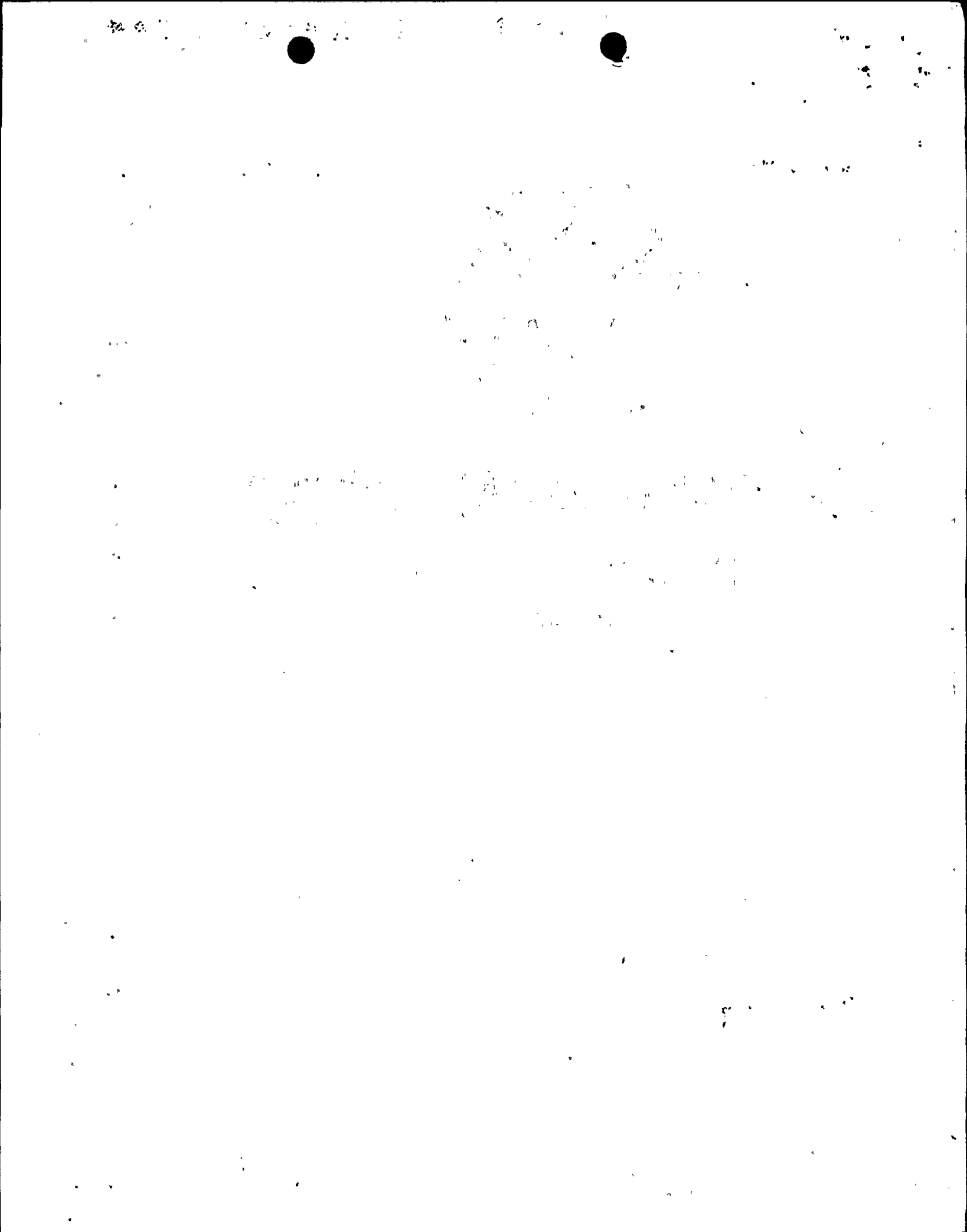
H. W. Keiser

Attachments

9011210066 901112
PDR ADUCK 05000387
PDC

A017
11

cc: NRC Document Control Desk (original)
NRC Region I
Mr. M.C. Thadani, NRC Project Manager
Mr. G.S. Barber, NRC Senior Resident Inspector



SURVEILLANCE AUTHORIZATION

S.A. NUMBER: N/A**PART I. GENERAL INFORMATION** (See Reverse For Instructions)ACTIVITY NUMBER: 20483-01PROCEDURE NUMBER: SE-100-003PROCEDURE TITLE: Primary Containment Integrated Leak Rate Test

DUE DATE:

VIOLATION DATE:

PART II. REASON FOR PERFORMANCE (Check appropriate block)

- Routine Event Initiated (Describe in remarks) Post Maint./Modif. Test
- LCO Action Statements Other: _____ (Describe in remarks)

PART III. EXTENT OF TESTING (Check appropriate block)

- Complete Partial Waived Deleted

PART IV. AUTHORIZATION TO COMMENCE**RETEST** (Check if appropriate)

N/A 10-7-90 0001

Shift Supervision Signature Date Time

- A COMPLETE RETEST WAS PERFORMED

PART V. REMARKS:

TP-159-014 was performed to provide 10CFR 50 Appendix J testing of 6 new Containment Atmosphere Sample Lines added per DCP 89-3018A. Per the NRC, these penetrations were tested to LLRT (Local Leak Rate Test) conditions and the results added to the previous Integrated Leak Rate Tests (ILRT) results with a summary report to be submitted to the NRC.

Thus this TP satisfies the requirement of SE-100-003 as a partial performance of noted penetrations.

PURC 90-142 C.A. Smith

PART VI. OPERABILITY (Check appropriate block) Systems/Components were found:

- OPERABLE And Acceptance Criteria passed (Proceed to PART VII). INOPERABLE or Acceptance Criteria failed. (Notify Shift Supervision and proceed to RETEST form).

PART VII. COMPLETION

ACTUAL COMPLETION DATE 10-17-90 TIME 1200

PART VIII. CLOSURE

- Shift Supervision notified of completion Surveillance was out of service / Out of Mode

Cynthia Smith 10-17-90

Responsible Individual Signature Date

[Signature] 10-18-90

Supervisor / Foreman Signature Date

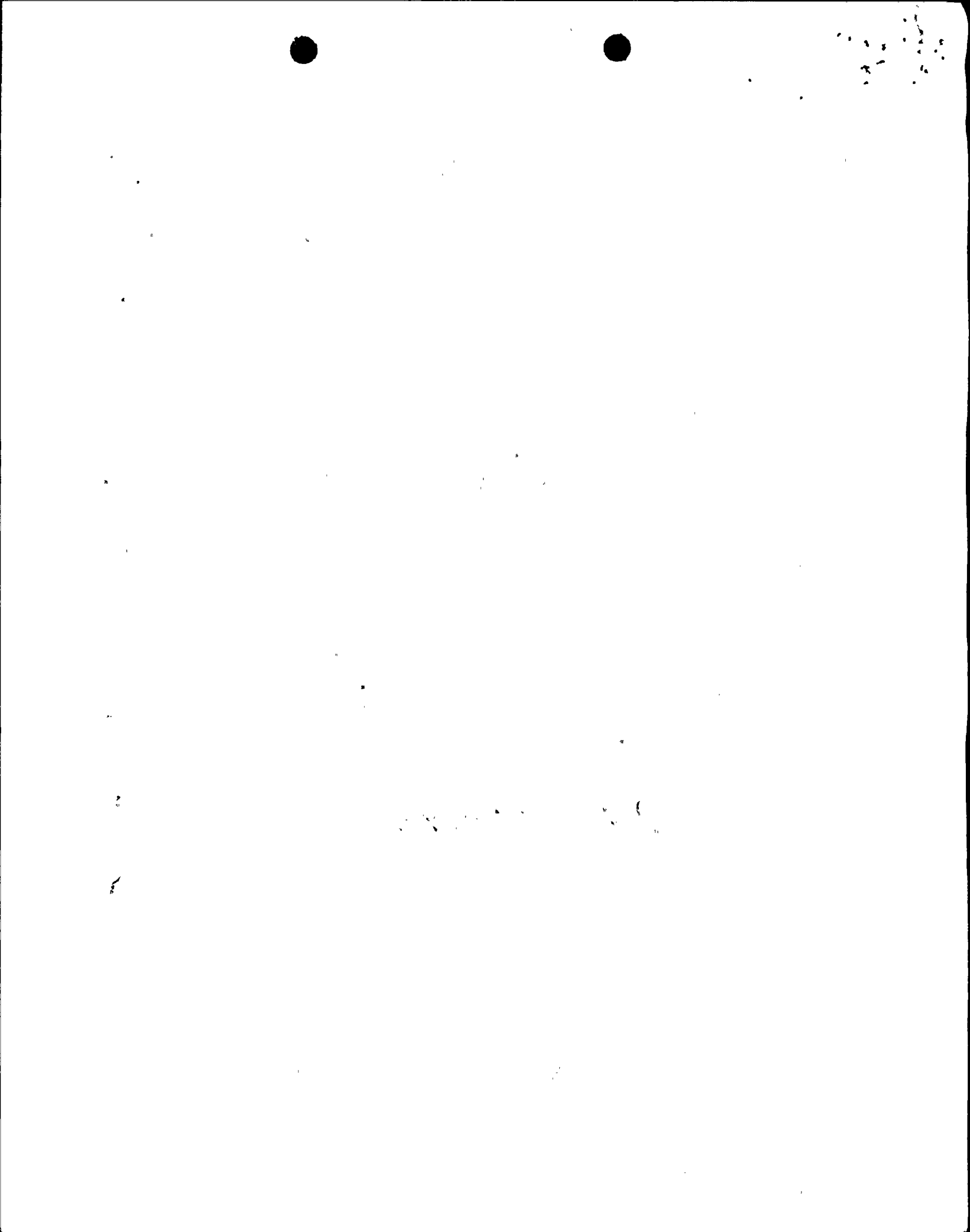
PART IX. FINAL CLOSURE

Work group closure in computer schedule complete. "N/A" when extent of testing is not "COMPLETE". (Forward to PMIS).

INITIAL _____

PMIS Final closure in computer schedule complete. "N/A" when extent of testing is not "COMPLETE". (Transmit to DCC).

INITIAL _____



PROCEDURE CHANGE APPROVAL FORM	1. PCAF NO. <u>1-90-1077</u>	2. PAGE 1 OF <u>5</u>
3. PROCEDURE NO. <u>TP-159-014</u> REV. <u>0</u>	4. FORM NUMBER/ REVISION NA	
5. PROCEDURE TITLE <u>DCP 89-3018A TYPE A RETEST</u>	6. PROCEDURE TYPE: PORC <input checked="" type="checkbox"/> NON-PORC <input type="checkbox"/>	
7. REQUESTED CHANGE <u>CHANGE STEPS 7.1.1, 7.1.4, 7.1.10 AND ATTACHMENTS B & C PER ATTACHED MARKED UP PAGES 6, 7, 15 & 16.</u>		
[] continued		
8. REASON FOR CHANGE <u>THAXTON PLUG WOULD NOT SEAL FOR TEST PERFORMANCE THEREFORE A TEMPORARY TEST FLANGE WAS INSTALLED (BY IEG) FOR USE AS TEST CONNECTION POINT.</u>		
[] continued		
9. RECOMMENDED FOR PERMANENT STATUS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO, EXPIRATION DATE _____ (60 day maximum for temporary status)		
10. COMPLETE ITEMS 11 THRU 15 ON REVERSE SIDE OF THIS FORM.		
16. PER ITEM 15, IS AUTHORIZATION VALID FOR IMPLEMENTATION OF THIS PCAF? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO NAME: <u>David D. Jones</u> DATE: <u>10-12-90</u>	17. MANAGEMENT REVIEW a. <input type="checkbox"/> QADR NOT REQUIRED (NON-PORC) b. <input checked="" type="checkbox"/> QADR PERFORMED (SEE REVERSE SIDE), NO COMMENTS c. <input type="checkbox"/> NQA QADR REQUIRED PRIOR TO APPROVAL PER BLOCK 21	
18. AUTHORIZATION <u>[Signature]</u> <u>10-12-90</u> MANAGEMENT MEMBER DATE	<u>[Signature]</u> <u>10/12/90</u> SHIFT SUPERVISOR DATE	
19. NQA QADR a. <input type="checkbox"/> NQA QADR NOT REQUIRED b. <input type="checkbox"/> NQA QADR PERFORMED, NO COMMENTS c. <input type="checkbox"/> NQA QADR PERFORMED, COMMENTS ATTACHED REVIEWER: _____ DATE: _____	20. REVIEWS PORC MEETING NUMBER: _____ • RESPONSIBLE SECTION HEAD/MGR. INITIALS: _____ RECOMMENDED: <input type="checkbox"/> YES <input type="checkbox"/> NO REVISED: <input type="checkbox"/> YES <input type="checkbox"/> NO • N/A IF RESP. SH/MGR. SIGNED BLOCK 18	
21. SUPT. OF PLANT APPROVAL: _____ (INITIALS) DATE		

USER-CONTROLLED
 Expiration Date 11-15-92
 DOCUMENT ASSIGNED TO:
J. BLESSING



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