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 FACIL: 50-388 Susquehanna Steam Electric Station, Unit 2, Pennsylv 05000388
 AUTH.NAME AUTHOR AFFILIATION
 KEISER, H.W. Pennsylvania Power & Light Co.
 RECIPIENT AFFILIATION
 RUSSELL, W.T. Region 1, Ofc of the Director

SUBJECT: Discusses compensatory measures taken to justify 880729 request for relief from action requirements.

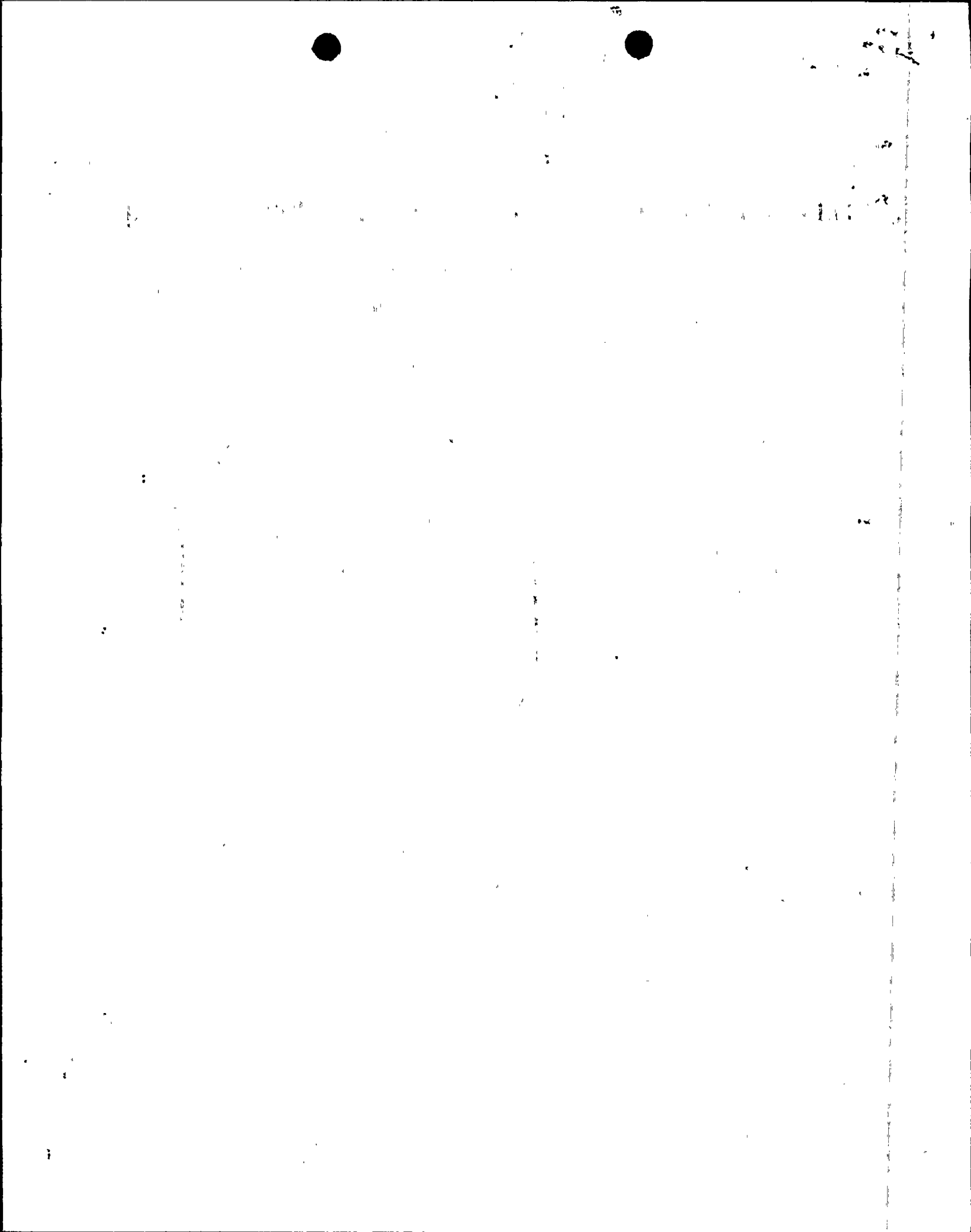
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Pennsylvania Power & Light Company

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AUG 1 1988

Harold W. Keiser
Senior Vice President-Nuclear
215/770-4194

Mr. William T. Russell
Regional Administrator, Region I
U. S. Nuclear Regulatory Commission
King of Prussia, PA 19406

SUSQUEHANNA STEAM ELECTRIC STATION
REQUEST FOR ENFORCEMENT DISCRETION
PLA-3072 FILES R41-2, A17-2

Docket No. 50-388

Dear Mr. Russell:

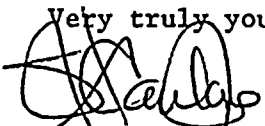
On July 29, 1988, PP&L discovered a problem with the SSES Unit 2 Reactor Building Main Steam Line Tunnel Differential Temperature-High instrumentation that resulted in all four channels of this instrumentation being declared inoperable. Since resolution of this problem required calibration of each of the affected channels, PP&L requested and was granted one-time relief from having to place at least one trip system in the tripped condition per Specification 3.3.2. Action c. The basis for this request was that performance of channel calibrations on one trip system while the other trip system is in the tripped condition would dramatically increase the potential for an unwarranted MSIV closure event. Diverse instrumentation in the affected area provided confirmation that no steam leaks were evident.

Accordingly, PP&L took the following compensatory measures in order to fully justify the relief from the Action requirements:

1. All four channels of the Reactor Building Main Steam Line Tunnel Temperature-High instrumentation were confirmed OPERABLE prior to using the allowed relief.
2. When the affected channels were declared inoperable, both Action c and Action 21 of Table 3.3.2-1 applied and remained in effect until all four channels were reset and declared OPERABLE on July 30, 1988.

We appreciate your attention and timely action in this matter; any questions should be directed to Mr. E.A. Heckman at (215) 770-7904.

Very truly yours,


H. W. Keiser

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PDR ADOCK 05000388
P PDC

cc: NRC Document Control Desk (original)
Dr. W. R. Butler, NRC Project Director-Rockville
Mr. M. C. Thadani, NRC Project Manager-Rockville
Mr. F. I. Young, NRC Resident Inspector-SSES

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