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 RECIP. NAME RECIPIENT AFFILIATION
 BUTLER, W. R. Project Directorate I-2

SUBJECT: Advises that control room indication for fifth diesel generator will not be installed, per 860829 commitment. Alternate method of indication believed to meet intent of original commitment will be utilized.

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PROJECT REORGANIZATION
 REPORT

The purpose of this report is to provide a comprehensive overview of the project reorganization process. This document details the objectives, scope, and outcomes of the initiative, highlighting the challenges faced and the solutions implemented. The reorganization was designed to streamline operations, improve efficiency, and enhance the overall performance of the organization.

The project was initiated in response to the need for a more agile and responsive organizational structure. Key areas of focus included the restructuring of departments, the reallocation of resources, and the implementation of new processes and systems. The results of the reorganization have been positive, with significant improvements in productivity and cost-effectiveness.

This report is intended for the management and stakeholders of the organization. It provides a clear and concise summary of the project's progress and achievements, serving as a valuable reference for future initiatives. The information presented here is based on the data collected during the project and is subject to change as more information becomes available.

DEPARTMENT	PERSONNEL	RESOURCES	STATUS
DEPARTMENT A	10	50%	Completed
DEPARTMENT B	15	75%	In Progress
DEPARTMENT C	20	90%	Completed
DEPARTMENT D	25	60%	In Progress
DEPARTMENT E	30	85%	Completed
DEPARTMENT F	35	70%	In Progress
DEPARTMENT G	40	95%	Completed
DEPARTMENT H	45	80%	In Progress
DEPARTMENT I	50	90%	Completed
DEPARTMENT J	55	75%	In Progress
DEPARTMENT K	60	85%	Completed
DEPARTMENT L	65	70%	In Progress
DEPARTMENT M	70	95%	Completed
DEPARTMENT N	75	80%	In Progress
DEPARTMENT O	80	90%	Completed
DEPARTMENT P	85	75%	In Progress
DEPARTMENT Q	90	85%	Completed
DEPARTMENT R	95	70%	In Progress
DEPARTMENT S	100	95%	Completed



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Vice President-Nuclear Operations
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MAR 24 1988

Director of Nuclear Reactor Regulation
Attn: Dr. W. R. Butler, Project Director
Project Directorate I-2
Division of Reactor Projects
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION
FIFTH DIESEL GENERATOR
PLA-3004 FILE P53-1

REFERENCE: PLA-2706 dated August 29, 1986

Dear Dr. Butler:

The purpose of this letter is to notify NRC that we will not be installing control room indication for the fifth diesel generator as committed to in the referenced PLA. We will be utilizing an alternate method of indication which we believe meets the intent of our original commitment. Details of the alternate method are discussed below.

On June 6, 1987, the fifth diesel generator installed at Susquehanna SES was declared operational. This declaration marked the completion of a project which involved numerous meetings with your staff to discuss the operational philosophy of this diesel and to finalize the associated Technical Specifications. During the course of these meetings many commitments were made by PP&L. One such commitment, as documented in the referenced PLA, was "A design modification will be made to the control room annunciators which will provide separate indication for:

- DG'E' Substituted for DG'A'
- DG'E' Substituted for DG'B'
- DG'E' Substituted for DG'C'
- DG'E' Substituted for DG'D'

This modification will provide the operator with information needed to dispatch personnel to the proper diesel generator in the event of a trouble alarm since diesel generator 'E' will initiate the diesel generator 'A', 'B', 'C', or 'D', respectfully."

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We have finalized the design and, a completed cost analysis for installing the necessary hardware indicates funding in the amount of \$530,000 will be required. This cost appears to be excessive for the benefit derived. While PP&L agrees with the need to provide the operator with information so that personnel can be dispatched to the proper diesel generator in event of a trouble alarm we believe an equally effective method can be used.

We propose using administrative procedures and the continued use of magnetic tags indicating E diesel generator substitution. Magnetic tags were agreed to by the NRC as an interim method of indication because of the time span between declaring diesel generator E operable and the commitment date for installing control room indication. The use of these tags works as follows: Magnetic nameplates containing nomenclature specific to the E diesel generator have been prepared for appropriate indicators and controls on the Control Room Diesel Generator Benchboard. These nameplates are identical in detail to those associated with indication and controls for Diesel Generators A, B, C and D. Following swapover of controls from either Diesel Generator A, B, C or D to Diesel Generator E, the operators affix the "E" nameplates directly over those of the substituted Diesel Generator.

Based on discussions with our operations personnel this method is simple yet effective and our operators are presently trained to this procedure. We believe this technique assures that operators know immediately the affected diesel generator in event of trouble and meets the intent of our earlier commitment.

If you have any questions, please contact D.J. Walters at (215) 770-6536.

Very truly yours,



H. W. Keiser
Vice President - Nuclear Operations

cc: ~~Document Control Desk (original)~~
NRC Region I
Mr. F. I. Young, NRC Resident Inspector
Mr. M. C. Thadani, NRC Project Manager



[The text in this section is extremely faint and illegible. It appears to be a multi-paragraph document with several lines of text per paragraph. Some faint words like "THE", "AND", "OF", "IN", "TO", "BY", "ON", "A", "AN", "THE", "AND", "OF", "IN", "TO", "BY", "ON", "A", "AN" are visible, but the overall content cannot be transcribed.]

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