REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

DOC.DATE: 88/02/29 NOTARIZED: NO DOCKET # ACCESSION NBR:8803150119 FACIL: 50-387 Susquehanna Steam Electric Station, Unit 1, Pennsylva 05000387 50-388 Susquehanna Steam Electric Station, Unit 2, Pennsylva 05000388

AUTHOR AFFILIATION AUTH. NAME

Pennsylvania Power & Light Co. HIRT, J.A.

Pennsylvania Power & Light Co. KEISER, H.W.

RECIPIENT AFFILIATION RECIP. NAME

SUBJECT: Monthly operating repts for Feb 1988.W/880311 ltr. ENCL SIZE: DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR TITLE: Monthly Operating Report (per Tech Specs)

NOTES: 1cy NMSS/FCAF/PM. LPDR 2cys Transcripts. 1cy NMSS/FCAF/PM. LPDR 2cys Transcripts.

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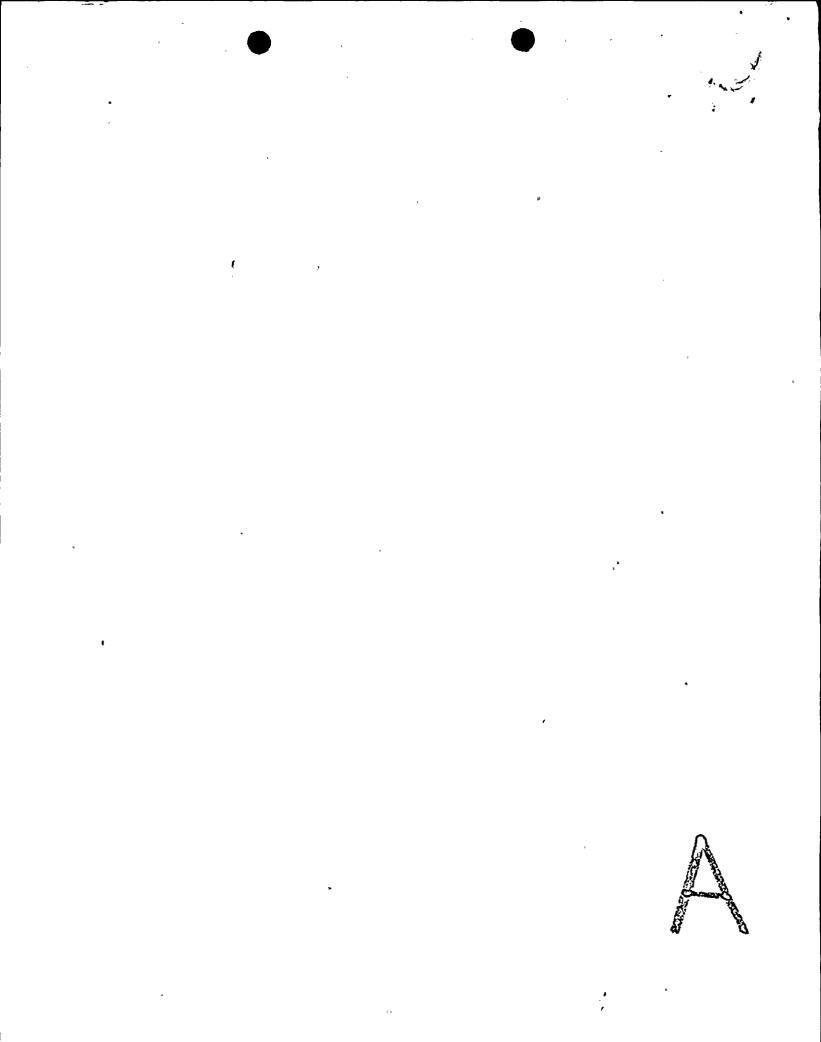
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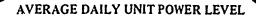
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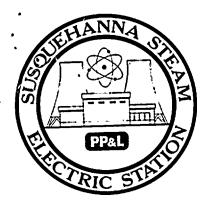
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50-387 DOCKET NO. 0ne UNIT 03/02/88 DATE J.A. Hirt **COMPLETED BY** (717)542-3917

TELEPHONE

MONTH February, 1988

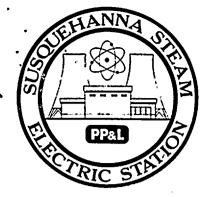
AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1049	17	1053 ⁻
1052	18	1055
1054	19	1054
1053	20	1052
1055	. 21	1053
1051	22	1054
1051	23	1053
1053	24	1056
1052	25	1056
1051	26	1056
1051	27	954
1051	28	981 '
1053	29	1054
1053	30	
1050	31	
1052		•

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

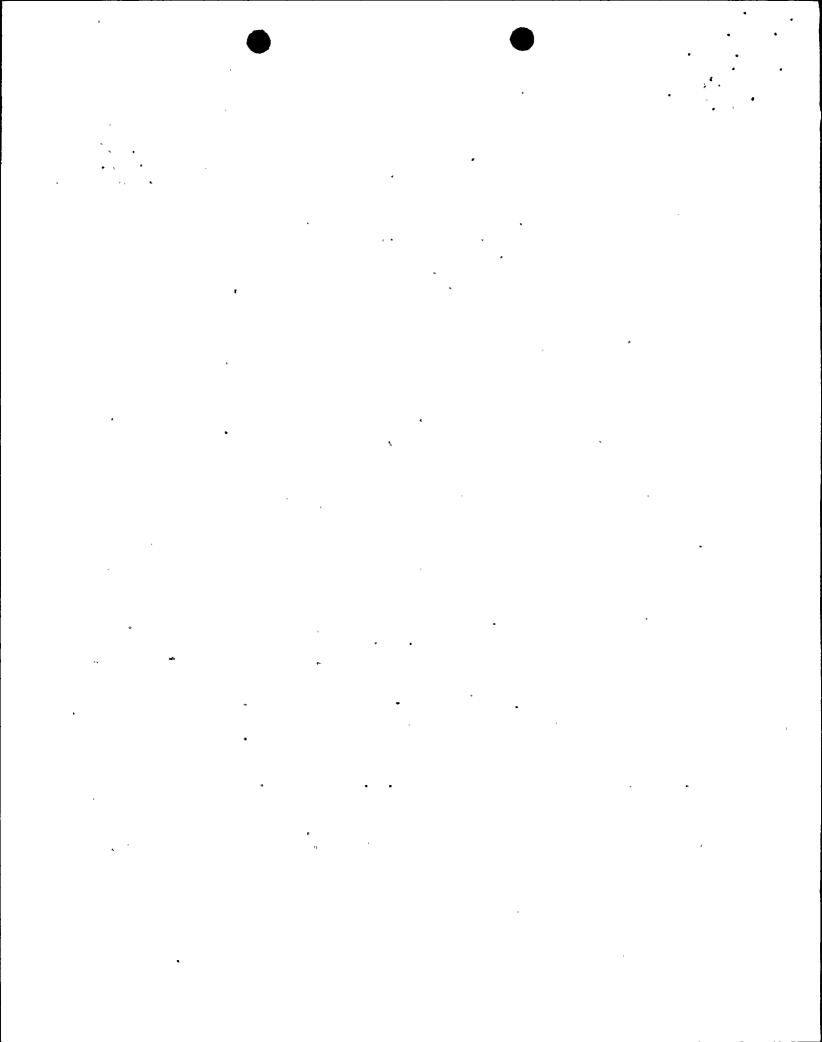
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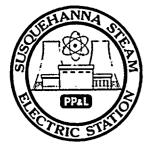


OPERATING DATA REPORT

DOCKET.NO. 50-387 DATE 03/02/88 COMPLETED BY J.A. Hirt TELEPHONE (717)542-3917

OPERATING STATUS			*
Unit One		Notes	
1. Unit Name: Susquehanna Steam El	ectric Station	Notes	j
2. Reporting Period: Febr	l e ge		
3. Licensed Thermal Power (MWt):			
4. Nameplate Rating (Gross MWe):	• ,	,	
5. Design Electrical Rating (Net MWe):	1065		,
6. Maximum Dependable Capacity (Gross MW	e): <u>1068</u>	-	
7. Maximum Dependable Capacity (Net MWe)		L	
8. If Changes Occur in Capacity Ratings (Items		nce Last Report, Give R	Ceasons:
None			
O. Davis I and To Which Destricted If Amer (b	let MWe). None	· , ,	
9. Power Level To Which Restricted, If Any (N	NI/A		
0. Reasons For Restrictions, If Any:			
•		, , , , , , , , , , , , , , , , , , ,	
			, (
	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	696	1,440	41,473
2. Number Of Hours Reactor Was Critical	696	1,440	30,092.1
3. Reactor Reserve Shutdown Hours	0	. 0	. 812.7.
4. Hours Generator On-Line	696	1,440	29,387.0
5. Unit Reserve Shutdown Hours	0	0	. 0
6. Gross Thermal Energy Generated (MWH)	2,281,300	4,613,467	90,666;944
7. Gross Electrical Energy Generated (MWH)	755,320	1,526,764	29,537,363
8. Net Electrical Energy Generated (MWH)	728,659	1,471,562	28,312,790
9. Unit Service Factor	100.0	100.0	70.9
20. Unit Availability Factor	100.0	100.0	70.9
21. Unit Capacity Factor (Using MDC Net)	101.5	99.0	66.2
22. Unit Capacity Factor (Using DER Net)	98.3	96.0	64.1
3. Unit Forced Outage Rate	0.0	0.0	10.4
44. Shutdowns Scheduled Over Next 6 Months	(Tyne Date and Duration	of Fach):	· · · · · · · · · · · · · · · · · · ·
Unit One is not scheduled to			ths
onte one 13 not senegated to	Silu cuomi Wi citii c	HE HEAT STA MOTE	
	<u> </u>	•	
5. If Shut Down At End Of Report Period, Est	imated Date of Startun:	N/A	
6. Units In Test Status (Prior to Commercial O	•	Forecast	Achieved
	L		,
INITIAL CRITICALITY			
INITIAL ELECTRICITY	*		
COMMEDIAL ODED AT	ION		





UNIT SHUTDOWNS AND POWER REDUCTIONS

50-387 DOCKET NO. SSES Unit One **UNIT NAME** 03/02/88 DATE J.A. Hirt **COMPLETED BY** TELEPHONE

REPORT MONTH February, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
	•			,		-			There were no unit shutdowns or significant power reductions for Unit One in the month of February, 1988.

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain) ·· B-Maintenance of Test

C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

3 Method:

I-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuation

from previous month

5-Reduction

9-Other

Exhibit G - Instructions

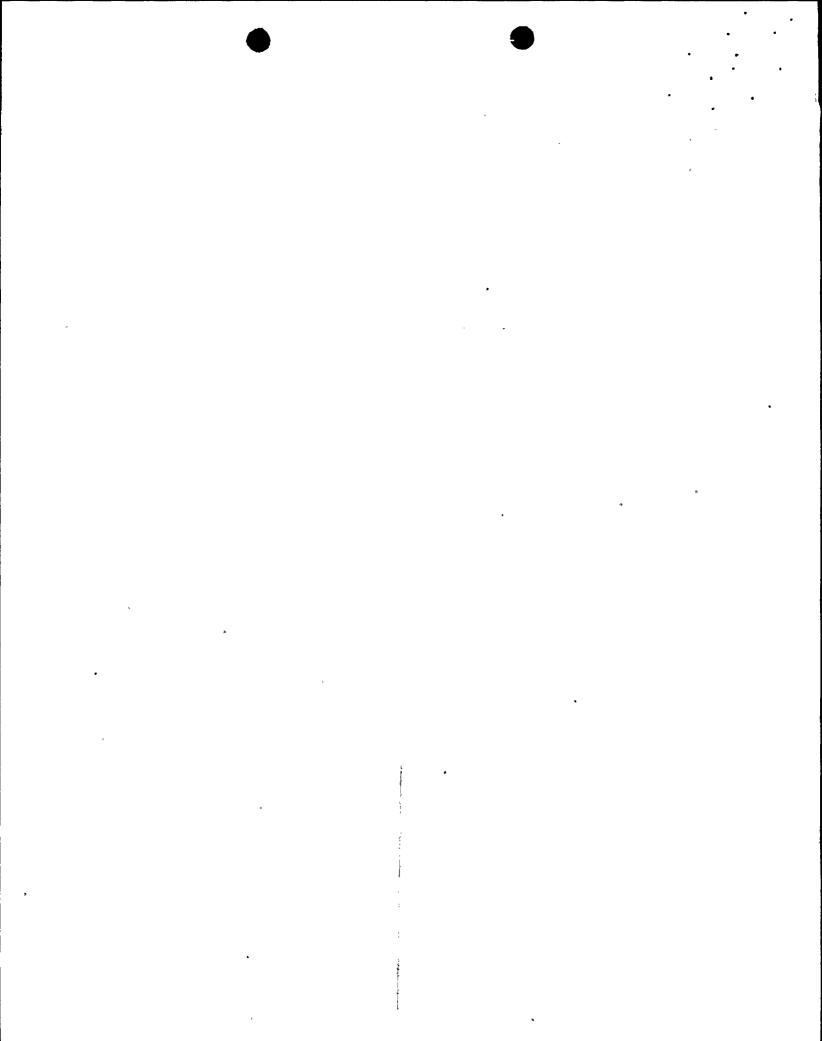
for Preparation of Data Entry Sheets for Licensee

Event Report (LER) File (NUREG-

0161)

Exhibit I - Same Source

.(9/77)



SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number <u>50-387</u> Date <u>03/02/88</u>

Completed by <u>J.A. Hirt</u> Telephone <u>(717)542-3917</u>

Challenges to Main Steam Safety'Relief Valves

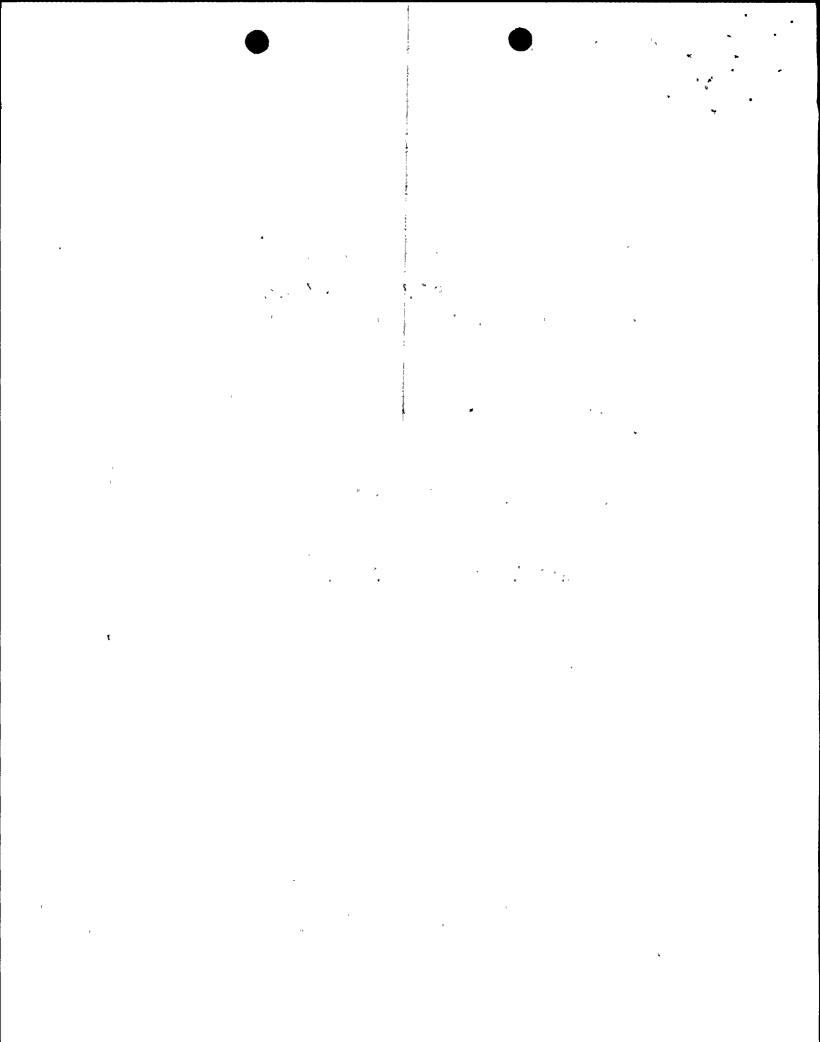
None

Changes to the Offsite Dose Calculation Manual

None

Major Changes to Radioactive Waste Treatment Systems

None



MA

AVERAGE DAILY UNIT POWER LEVEL

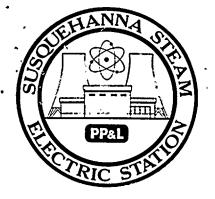
DOCKET NO.	50-388
UNIT	Two
	03/02/88
COMPLETED BY	
TELEBUONE	(717)542-3917

MONTH February, 1988

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1044.	17	1047 ·
1047	18	1044
1049	19	1037
1049	20	1032
1050	21	1027
1025	. 22	1021
891	23	1016
1029	24	. 1013
1046	25	. 1006
. 1049	26	1002
1049	27	995 .
1050	28	608
1050	29	604 '
1049	30	•
1048	31	
1049		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

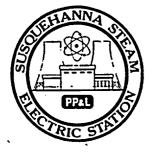


OPERATING DATA REPORT

DOCKET NO. DATE 03/02/88

COMPLETED BY 1.A. Hirt (717.)542-3917

	OPERATING STATUS	•	*	*
	Unit Two Unit Name: Susquehanna Steam Elec	tric Station	Notes	
	Fohmun my.	1988	1	
	Reporting renou.	293	y , *	
	Licensed Aneimai Power (Mint).	152		,
	Nameplate Rating (Gross Miwe):	065	и	
	Design Electrical Rating (Net Mine):	· 1068	,	,
	Maximum Dependable Capacity (Gross MWe):		j	
	Maximum Dependable Capacity (Net MWe):	1032	as Last Danast Civa Da	
δ.	If Changes Occur in Capacity Ratings (Items Nu	mber 3 1 nrough /) Sin	ice Last Report, Give Re	asons:
	None			•
9.	Power Level To Which Restricted, If Any (Net M	(We): None	4	* * *
	Reasons For Restrictions, If Any:	N/A		**************************************
	,	-	· · · · · · · · · · · · · · · · · · ·	
•		This Month	Yrto-Date	Cumulative
		696	1,440	. 26,712
	Hours In Reporting Period	696	1,440	23,032
	Number Of Hours Reactor Was Critical	0	0	717.9
	Reactor Reserve Shutdown Hours	696	1,440	22,600.9
	Hours Generator On-Line	090		. 0
	Unit Reserve Shutdown Hours	2,205 106	4,612,429	71,238,142
	Gross Thermal Energy Generated (MWH)	721,492	1,515,022	23,321,784
	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	696 578	1,462,718	22,460,393
	Unit Service Factor	100.0	100.0	84.6
	Unit Availability Factor	100.0	100.0	84.6
	Unit Capacity Factor (Using MDC Net)	97.0	98.4	81.5
	Unit Capacity Factor (Using DER Net)	94.0	95.4	79.0
	Unit Forced Outage Rate	0.0	0.0	8.7
	Shutdowns Scheduled Over Next 6 Months (Typ	e. Date, and Duration	of Each):	
- • •	Unit Two is scheduled to shutdow			outage. The
	duration of the outage is 77 day	*	-	<u> </u>
_	adiation of the outage 13 // day			
25.	If Shut Down At End Of Report Period, Estimat	ed Date of Startup: _	N/A	
26.	Units In Test Status (Prior to Commercial Opera	tion):	Forecast	Achieved
	INITEAL CRITICALITY			
	INITIAL CRITICALITY			•
	INITIAL ELECTRICITY			
	COMMERCIAL OPERATION		<u>-</u>	



UNIT SHUTDOWNS AND POWER REDUCTIONS

50-388 DOCKET NO. SSES-Unit Two **UNIT NAME** 03/02/88 DATE J.A. Hirt **COMPLETED BY** (717)542-3917 TELEPHONE

REPORT MONTH February, 1988

No.	Date	Typel	Duration (Hours)	Reason 2	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	880228	S	0	Н	5	NA	7777	ZZZZZZ	On February 28, 1988, at 0100 hours Operations personnel reduced reactor power to approximately 60% rated power. This reduction was necessitated in order to maintain the end of cycle two core exposure within the limits assumed in the cycle three licensing analysis.

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain).

B-Maintenance of Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

I-Manual

2-Manual Scram.

3-Automatic Scram. 4-Continuation

from previous month

5-Reduction

9-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number 50-388 Date 03/02/88

Completed by J.A. Hirt Telephone (717) 542-3917

Challenges to Main Steam Safety Relief Valves

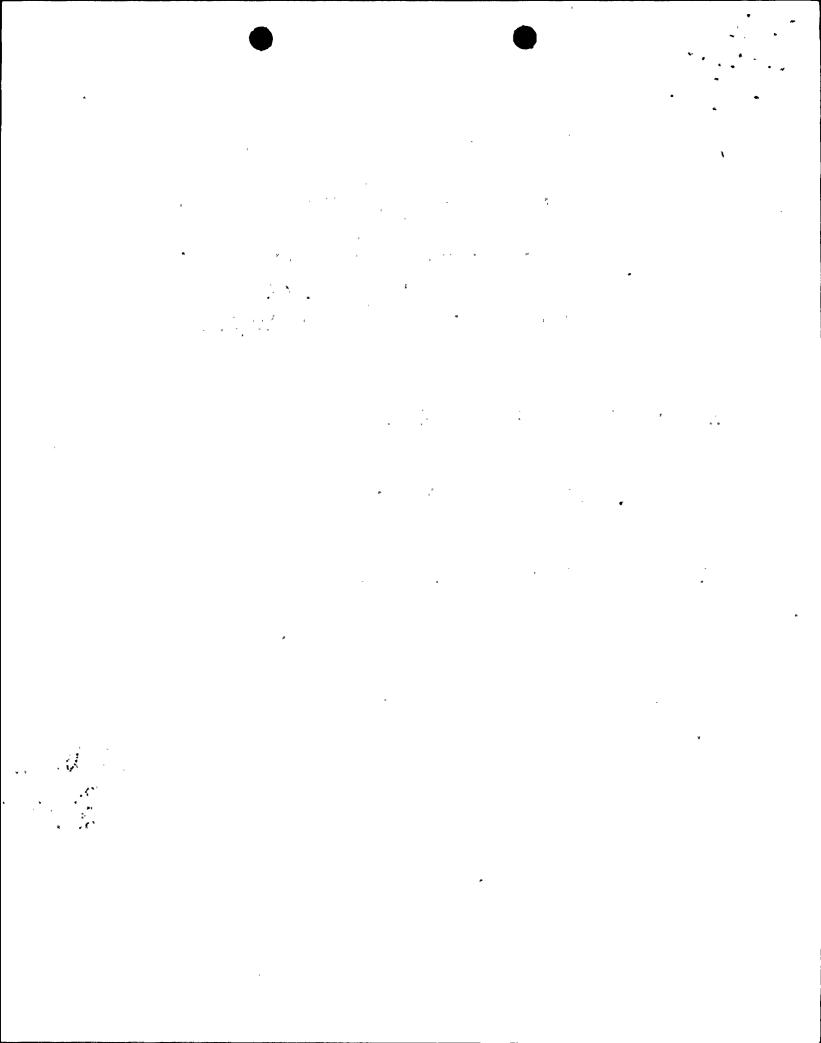
None

Changes to the Offsite Dose Calculation Manual

None

Major Changes to Radioactive Waste Treatment Systems

None





Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

Harold W. Keiser Vice President-Nuclear Operations 215/770-7502 Submitted pursuant to Technical Specifications Section 6.9.1.6

MAR 1 1 1988

Mr. William G. McDonald
Director, Office of Administration
and Resources Management
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS
PLA-2996 FILE R41-2A

Docket Nos. 50-387/NPF-14 50-388/NPF-22

Dear Mr. McDonald:

The February 1988 monthly operating reports for Susquehanna SES Units $1\ \mathrm{and}\ 2$ are attached.

Very truly yours,

H. W. Keiser

Vice .President-Nuclear Operations

Attachment

cc: Document Control Desk (Original)

NRC Region I

Mr. F. I. Young - NRC Resident Inspector

Mr. M. C. Thadani - NRC Project Manager

JEZ

