

APPENDIX A

NOTICE OF VIOLATION

Pennsylvania Power & Light Company  
Susquehanna Units 1 & 2

Docket Nos. 50-387 & 50-388  
License Nos. NPF-14 & NPF-22

During an NRC inspection conducted on July 1, 1987 - August 15, 1987 two violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedures for NRC Enforcement Actions", 10 CFR Part 2, Appendix C (NRC Enforcement Policy), the violations are listed below:

- A. 10 CFR 50 Appendix B Criterion XVI states that measures shall be established to assure that conditions adverse to quality, such as failures, malfunctions, deficiencies, deviations, defective material and equipment, and nonconformances are promptly identified and corrected. The measures shall assure that the cause of the condition is determined and corrective action taken to preclude repetition.

Operational Policy Statement OPS-5, Deficiency Control System, states that the deficiency control mechanisms shall provide for determining the cause of the deficiency and establishing the corrective action to preclude recurrence.

Nuclear Department Instruction NDI-QA-8.1.5, Nonconformance Control and Processing, requires nonconformances to be documented on a Nonconformance Report (NCR) Form and that for significant or recurring nonconformances, the disposition shall include a statement of action to be taken to prevent recurrence.

Contrary to the above, as of July 13, 1987, a nonconforming condition concerning loosening of Anchor Darling globe valve anti-rotation devices, which had been identified in August 1982, in Nonconformance Report (NCR) 82-911 and 82-1071, had not been promptly corrected. In addition, the corrective action to prevent recurrence had not been adequately completed. Specifically: fourteen Anchor Darling valves with anti-rotation devices were omitted from the original NCR and not reworked as required, although the plant staff was notified of their omission on October 16, 1984 by the licensee's engineering organization; and, the plant maintenance procedures were not revised to reflect the additional information for securing anti-rotation devices on valve stems.

This is a Severity Level IV Violation (Supplement I).

8709150006 870908  
DR ADCK 05000387  
PDR



- B. Technical Specification 3.7.7 states that all sealing devices in fire rated assembly penetrations, including fire doors, shall be operable at all times. Technical Specification 4.7.7.2.a states that each required fire door shall be verified operable by verifying the position of each closed fire door at least once per 24 hours. Surveillance Procedure SO-200-007 Attachment D, Fire Door Daily Check, which is used to assure the operability of the fire doors, requires that either the door be closed, latched and/or locked or that the door be open, free of obstructions from closing and a fuse link installed on the automatic door closure.

Contrary to the above, on August 13, 1987, Fire Door No. 420, ESS Switch-gear Room, was inoperable in that the door was not latched due to deformation of the door. In addition, this condition was not identified during the performance of daily surveillance SO-200-007 on August 14, 1987.

This is a Severity Level V Violation (Supplement I) applicable to Unit 2.

Pursuant to the provisions of 10 CFR 2.201, Pennsylvania Power and Light is hereby required to submit to this office within 30 days of the date of the letter transmitting this Notice, a written statement or explanation in reply, including: (1) the reason for the violation if admitted; (2) the corrective steps which have been taken and the results achieved; (3) the corrective steps which will be taken to avoid further violations; and (4) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending this response time.

