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 AUTH. NAME AUTHOR AFFILIATION  
 KEISER, H. W. Pennsylvania Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 ADENSAM, E. BWR Project Directorate 3

SUBJECT: Forwards request for one-time relief from performing Type C local leak rate test on Containment Isolation Valve 2F013 as required per existing inservice testing program.

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TO: DIRECTOR, FBI  
FROM: SAC, [illegible]  
SUBJECT: [illegible]

Reference is made to your letter of [illegible] dated [illegible] regarding [illegible].

It is noted that [illegible] has been advised that [illegible].

Very truly yours,  
[illegible]

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Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

Harold W. Keiser  
Vice President-Nuclear Operations  
215/770-7502

JUL 11 1986

Director of Nuclear Reactor Regulation  
Attention: Ms. E. Adensam, Project Director  
BWR Project Directorate No. 3  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION  
IST RELIEF REQUEST  
FILE R41-2  
PLA-2681

Docket No. 50-388

Dear Ms. Adensam:

Attached is a request for one time relief from performing a LLRT on Valve 2F013 as required by our existing Inservice Testing Program for Susquehanna SES Unit 2.

If you have any questions, please contact us.

Very truly yours,

H. W. Keiser  
Vice President - Nuclear Operations

cc: M. J. Campagnone NRC  
L. R. Plisco NRC

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## RELIEF REQUEST

System: Reactor Core Isolation Cooling  
P&ID: M-249  
Valve: HV-2F013  
Category: A  
Class: 2  
Function: Containment Isolation

### Impractical Test Requirement:

Type C Local Leak Rate test to satisfy post-maintenance operational readiness requirements pursuant to IWV-3000.

### Basis for Relief:

Maintenance necessary to functionally restore the valve can be accomplished with the unit operating but LLRT implementation requires the unit to be shutdown. The local leak test to verify the containment isolation function requires that the Feedwater System be out-of-service and drained, and a 45# pressurized air seat leakage test be performed. This requires the unit to be in condition 4 (cold shutdown). In general, the complexity of the test and large volume under test results in several days of test time.

### Alternative Testing:

Prior to the valve maintenance, a leak test will be performed to quantify water leakage from a defined system test boundary which includes 2F013. Following completion of maintenance, the same test will be performed. The two tests will allow a qualitative assessment of the pre and post-work leakage from that boundary. This leakage will not be correlated to an air test. The air test will be performed during the Unit 2 first refueling outage starting August 2.

12/15/50

Dear Mr. [Name]:

I have received your letter of [Date] regarding [Subject].

The information you provided is being reviewed.

I will contact you again once a decision has been reached.

Sincerely,

[Name]

Enclosed for you are [Number] copies of [Document Name].

Please return these to [Address] at your earliest convenience.

Thank you for your cooperation.

Very truly yours,

[Name]

If you have any questions, please call [Phone Number].

Respectfully,

[Name]