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SUBJECT: Submits first special rept required per Tech Spec 4.12.85 re RCIC injections. Prior to 850412 Tech Spec change, 124 injections occurred. One occurred after change. Most recent injection resulted from performance of TP-150-008.

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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be clearly documented and supported by appropriate evidence. This includes receipts, invoices, and other relevant documents that provide a clear trail of the financial activity.

Furthermore, it is noted that the records should be organized in a systematic and logical manner. This allows for easy retrieval and review of the information when needed. The use of standardized formats and consistent terminology is also recommended to ensure clarity and uniformity throughout the records.

In addition, the document highlights the need for regular audits and reconciliations. These processes help to identify any discrepancies or errors in the records and ensure that the financial statements are accurate and reliable. It is stressed that any issues identified during these reviews should be promptly addressed and corrected.

The second part of the document focuses on the role of the accounting department in providing accurate and timely financial information to management. It states that the accounting team is responsible for collecting, analyzing, and reporting on the company's financial performance. This involves a thorough understanding of the company's operations and the ability to interpret the data in a meaningful way.

It is also mentioned that the accounting department should maintain strong communication with other departments, particularly those involved in sales, production, and procurement. This collaboration is essential for ensuring that the financial records accurately reflect the company's activities and for identifying areas where cost savings or efficiency improvements can be implemented.

Finally, the document underscores the importance of transparency and accountability in financial reporting. Management should be provided with clear and concise reports that highlight key financial metrics and trends. This information is crucial for making informed decisions and for ensuring that the company remains on track to meet its financial goals.



Pennsylvania Power & Light Company

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U.S. Nuclear Regulatory Commission
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SUSQUEHANNA STEAM ELECTRIC STATION
SPECIAL REPORT - RCIC INJECTIONS
ER 100450 FILE 841-23
PLAS- 121

Docket No. 50-387
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This is the first special report required by Unit 1 Technical Specification (T.S.) 4.7.3.d since it's effective date of 4-12-85. This report documents 125 injections; 124 occurring prior to the T.S. change and 1 after the T.S. change.

Of the 124 injections occurring prior to 4-12-85, 70 took place before Unit 1 commercial operation while the remaining 54 injections took place after commercial operation.

The most recent injection resulted from the performance of TP-150-008 "RCIC Vessel Injection At Rated Pressure" on 6-29-85. This procedure demonstrates the auto quick start capability of the RCIC system. In the procedure, the RCIC system is started manually and takes suction from the CST while injecting into the reactor vessel. TP-150-008 was performed to test the system operability following modification performed during the first refueling outage.

As of 6-29-85 the total number of RCIC actuation cycles is 125. A conservative analysis indicates the current usage factor for the affected nozzles is less than 0.70.

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JAH/pjg

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