

## REACTIVITY CONTROL SYSTEMS

### CONTROL ROD MAXIMUM SCRAM INSERTION TIMES

#### LIMITING CONDITION FOR OPERATION

3.1.3.2 The maximum scram insertion time of each control rod from the fully withdrawn position to notch position 5, based on de-energization of the scram pilot valve solenoids as time zero, shall not exceed 7.0 seconds.

APPLICABILITY: OPERATIONAL CONDITIONS 1 and 2.

#### ACTION:

- a. With the maximum scram insertion time of one or more control rods exceeding 7.0 seconds:
1. ~~X~~ Declare the control rod(s) with the slow insertion time inoperable, and
  2. ~~X~~ Perform the Surveillance Requirements of Specification 4.1.3.2.c at least once per 60 days when operation is continued with three or more control rods with maximum scram insertion times in excess of 7.0 seconds.
- Otherwise, be in at least HOT SHUTDOWN within 12 hours.
- b. *The provisions of Specification 3.0.4 are not applicable.*

#### SURVEILLANCE REQUIREMENTS

4.1.3.2 The maximum scram insertion time of the control rods shall be demonstrated through measurement with reactor coolant pressure greater than or equal to 950 psig and, during single control rod scram time tests, the control rod drive pumps isolated from the accumulators:

- a. For all control rods prior to THERMAL POWER exceeding 40% of RATED THERMAL POWER following CORE ALTERATIONS\* or after a reactor shutdown that is greater than 120 days,
- b. For specifically affected individual control rods following maintenance on or modification to the control rod or control rod drive system which could affect the scram insertion time of those specific control rods, and
- c. For at least 10% of the control rods, on a rotating basis, at least once per 120 days of POWER OPERATION.

\*~~Except movement of SRM, IRM or special movable detectors or normal control rod movement.~~

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## CONTAINMENT SYSTEMS

### LIMITING CONDITION FOR OPERATION (Continued)

#### ACTION: (Continued)

3. With the suppression chamber average water temperature greater than 120°F, depressurize the reactor pressure vessel to less than 200 psig within 12 hours.

c. With only one <sup>less than eight</sup> suppression chamber water level indicator OPERABLE and/or with ~~only five pairs~~ of suppression pool water temperature indicators OPERABLE, restore the inoperable indicator(s) to OPERABLE status within 7 days or verify suppression chamber water level and/or temperature to be within the limits at least once per 12 hours.

*Covering at least six locations*

*Replace with*

*INERT (A)*

d. With <sup>less than six</sup> ~~no~~ suppression chamber water level indicators OPERABLE and/or with ~~only four pairs~~ of suppression pool water temperature indicators OPERABLE, restore at least one water level indicator and at least ~~six~~ <sup>five pairs</sup> of water temperature indicators to OPERABLE status within 48 hours or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours. *Covering at least six locations*

e. With the drywell-to-suppression chamber bypass leakage in excess of the limit, restore the bypass leakage to within the limit prior to increasing reactor coolant temperature above 200°F.

#### SURVEILLANCE REQUIREMENTS

4.6.2.1 The suppression chamber shall be demonstrated OPERABLE:

a. By verifying the suppression chamber water volume to be within the limits at least once per 24 hours.

b. At least once per 24 hours in OPERATIONAL CONDITION 1 or 2 by verifying the suppression chamber average water temperature to be less than or equal to 90°F, except:

1. At least once per 5 minutes during testing which adds heat to the suppression chamber, by verifying the suppression chamber average water temperature less than or equal to 105°F.

2. At least once per hour when suppression chamber average water temperature is greater than or equal to 90°F, by verifying:

a) Suppression chamber average water temperature to be less than or equal to 110°F, and

b) THERMAL POWER to be less than or equal to 1% of RATED THERMAL POWER after suppression chamber average water temperature has exceeded 90°F for more than 24 hours.

3. At least once per 30 minutes following a scram with suppression chamber average water temperature greater than or equal to 90°F, by verifying suppression chamber average water temperature less than or equal to 120°F.

INSERT (A)

at at least six different locations

less than one

With no suppression chamber water level indicators OPERABLE and/or with ~~only four pairs of~~ suppression pool water temperature indicators OPERABLE, restore at least one water level indicator and at least ~~five pairs of~~ water temperature indicators to OPERABLE status within 8 hours or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

one

48

at at least six different locations

1942

1942

1942

ELECTRICAL POWER SYSTEMS

LIMITING CONDITION FOR OPERATION (Continued)

~~ACTION: (Continued)~~

D.C. power distribution: (Continued)

2. Division II, consisting of:

- a) Load group Channel "B" consisting of:
  - 1) 125 volt DC buses 1D622; 1D624
  - 2) Fuse box 1D621
  
- b) Load group Channel "D" consisting of:
  - 1) 125 volt DC buses 1D642, 1D644
  - 2) Fuse box 1D641
  
- c) Load group "II" consisting of:
  - 1) 250 volt DC buses 1D662, 1D264, 1D274
  - 2) Fuse box 1D661
  
- d) Load group "II" consisting of:
  - 1) ± 24 volt DC buses 1D682
  - 2) Fuse box 1D681

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2 and 3.

ACTION:

- a. With one of the above required A.C. distribution system load groups not energized, re-energize the load group within 8 hours or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.
  
- b. With one of the above required D.C. distribution system load groups not energized, re-energize the load group within 2 hours or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.
  
- c. With an A.C. power distribution system swing bus transfer switch inoperable, restore the inoperable bus transfer switch to OPERABLE status within 7 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

4.8.3.1.1 Each of the above required power distribution system load groups shall be determined energized at least once per 7 days by verifying correct breaker alignment and voltage on the busses/MCCs/panels.

4.8.3.1.2 The A.C. power distribution system swing bus automatic transfer switches shall be demonstrated OPERABLE at least once per 31 days by actuating the load test switch or by disconnecting the normal power source to the transfer switch and verifying that swing bus automatic transfer is accomplished.

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