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ACCESSION NBR:8401090396 DOC.DATE: 84/01/05 NOTARIZED: NO DOCKET #
FACIL:50-387 Susquehanna Steam Electric Station, Unit 1, Pennsylva 05000387
AUTH.NAME AUTHOR AFFILIATION
CURTIS,N.W. Pennsylvania Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION
SCHWENCER,A. Licensing Branch 2

SUBJECT: Forwards application for Amend 36 to License NPF-14 changing Tech Spec 4.6.5.1.C to clarify surveillance procedures necessary for operation of standby gas treatment sys for three-zone & two-zone operation.

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TITLE: Licensing Submittal: PSAR/FSAR Amdts & Related Correspondence

NOTES:1cy NMSS/FCAF/PM. LPDR 2cys. 05000387

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	NRR/DE/MEB 18	1	1	NRR/DE/MTEB 17	1	1
	NRR/DE/SAB 24	1	1	NRR/DE/SGEB 25	1	1
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	NRR/DHFS/PSRB	1	1	NRR/DL/SSPB	1	0
	NRR/DSI/AEB 26	1	1	NRR/DSI/ASB	1	1
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	NRR/DSI/ICSB 16	1	1	NRR/DSI/METB 12	1	1
	NRR/DSI/PSB 19	1	1	NRR/DSI/RAB 22	1	1
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	RGN1	3	3	RM/DDAMI/MIB	1	0
EXTERNAL:	ACRS 41	6	6	BNL(AMDTS ONLY)	1	1
	DMB/DSS (AMDTS)	1	1	FEMA-REP DIV 39	1	1
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NOTES:		3	3			

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REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8601290252 DOC.DATE: 86/12/05 NOTARIZED: NO DOCKET #
FACIL:50-387 Susquehanna Steam Electric Station, Unit 1, Pennsylva 05000387
AUTH.NAME AUTHOR AFFILIATION
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SCHWENCER, A. Licensing Branch 2

SUBJECT: Forwards application for Amend 36 to License NPF-14 changing Tech Spec 4.6.5.1.c to clarify surveillance procedures necessary for operation of standby gas treatment sys for three-zone & two-zone operation.

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	NRR LB2 LA	1	0	PERCH,R. 01	1	1
INTERNAL:	ELD/HDS4	1	0	IE FILE	1	1
	IE/DEPER/IEB 35	3	3	IE/DEPER/IPB 36	1	1
	IE/DEPER/EPB 36	1	1	NRR/DE/AEAB	1	0
	NRR/DE/CEB 11	1	1	NRR/DE/EHEB	1	1
	NRR/DE/EQB 13	2	2	NRR/DE/MTEB 28	2	2
	NRR/DE/MEB 18	1	1	NRR/DE/MTEB 17	1	1
	NRR/DE/SAB 24	1	1	NRR/DE/SGEB 25	1	1
	NRR/DHFS/HFEB40	1	1	NRR/DHFS/LQB 32	1	1
	NRR/DHFS/PSB	1	1	NRR/DL/SSPB	1	0
	NRR/DSI/AEB 26	1	1	NRR/DSI/ASB	1	1
	NRR/DSI/CPB 10	1	1	NRR/DSI/CSB 09	1	1
	NRR/DSI/ICSB 16	1	1	NRR/DSI/METB 12	1	1
	NRR/DSI/PSB 19	1	1	NRR/DSI/RAB 22	1	1
	NRR/DSI/RSB 23	1	1	REG FILE 04	1	1
	RGN1	5	5	RM/DAMI/MIB	1	0
EXTERNAL:	ACRS 41	6	6	BFN (AEOD/DOA)	1	1
	NRC PDR	1	1	FEMA-REG DIV 39	1	1
	LPDR 03	2	2	NSIC 02	1	1
	NSIC 05	1	1	NTIS	1	1
NOTES:		5	5			

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Norman W. Curtis
Vice President-Engineering & Construction-Nuclear
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JAN 05 1984

Director of Nuclear Reactor Regulation
Attention: Mr. A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION
REVISION NO. 1 TO PROPOSED AMENDMENT NO. 36
TO LICENSE NO. NPF-14
ER 100450 FILE 841-8
PLA-2018 Docket No. 50-387

Dear Mr. Schwencer:

The purpose of this letter is to revise our request to change Susquehanna SES Unit 1 Technical Specification 3/4.6.5 which was submitted by letter (PLA-1992) dated 12/19/83. This revision affects Technical Specification 4.6.5.1.c. This revision is being proposed to clarify the surveillance procedures which are necessary for operation of the Standby Gas Treatment System (SGTS) for both three zone and two zone operation.

Technical Specification 4.6.5.1.c has been reformatted to identify which surveillances are required to be completed together. This Technical Specification was also revised to add a longer drawdown time for two zone operation since this longer time would be enveloped by the new dose calculation.

No Significant Hazards Determination

I. The proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated. The probability of an accident has not changed since the analysis for two zone operation considers single failure of the SGTS. The consequences (off-site dose) of an accident using two zone operation and a longer drawdown time have increased slightly; however, the dose is below the 10CFR100 limits.

II. The proposed changes do not create the possibility of a new or different kind of accident from any accident previously evaluated because as stated in I above the designof the SGTS accounts for single failures in the system.

III. The proposed change does not involve a significant reduction in a margin of safety because the SGTS operates within its design limits and the dose to the public is within the 10CFR100 limits.

B001
1/1

As stated in our previous letter, the Technical Specifications for Unit 1 will need to be amended to allow Unit 2 fuel loading which is scheduled for mid-February 1984. Therefore, this change should become effective when the operating license is issued.

Very truly yours,

N. W. Curtis
Vice President-Engineering & Construction-Nuclear

cc: R. L. Perch USNRC
D. R. Hoffman USNRC

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