

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

MAY

ACCESSION NBR: 8312270058    DOC. DATE: 83/12/21    NOTARIZED: NO    DOCKET #  
 FACIL: 50-388 Susquehanna Steam Electric Station, Unit 2, Pennsylvania    05000388  
 AUTH. NAME    AUTHOR AFFILIATION  
 CURTIS, N.W.    Pennsylvania Power & Light Co.  
 RECIP. NAME    RECIPIENT AFFILIATION  
 SCHWENCER, A.    Licensing Branch 2

SUBJECT: Responds to request for addl info re equipment qualification program. Control sys power supply & sensor malfunction study & evaluation of effects of high energy line break on control sys will be provided prior to 5% power.

DISTRIBUTION CODE: A048S    COPIES RECEIVED: LTR 1 ENCL 0    SIZE: 1  
 TITLE: OR/Licensing Submittal: Equipment Qualification

NOTES: 1cy NMSS/FCAF/PM.    LPDR 2cys.    05000388

	RECIPIENT ID CODE/NAME		COPIES LTTR ENCL		RECIPIENT ID CODE/NAME		COPIES LTTR ENCL
	NRR LB2 BC	12	1		PERCH, R.	01	1
INTERNAL:	ELD/HDS4	12	1		GC	13	1
	IE FILE	09	1		NRR KARSCH, R		1
	NRR/DE/EQB	07	2		NRR/DL DIR	14	1
	NRR/DI/ORAB	06	1		NRR/DSI/AEB		1
	REG FILE	04	1		RGN1		1
EXTERNAL:	ACRS	15	8		LPDR	03	2
	NRC PDR	02	1		NSIC	05	1
	NTIS	31	1				
NOTES:			3				

TOTAL NUMBER OF COPIES REQUIRED: LTR 29 ENCL 0



00000

1. The first part of the document discusses the importance of maintaining accurate records and the role of the accounting department in ensuring the integrity of the financial statements. It highlights the need for transparency and accountability in all financial transactions.

2. The second part of the document provides a detailed overview of the company's financial performance over the past year. It includes a comprehensive analysis of the income statement, balance sheet, and cash flow statement, along with a comparison to the previous year's performance.

3. The third part of the document outlines the company's financial strategy for the upcoming year. It details the planned investments, capital expenditures, and debt management strategies, as well as the expected financial outcomes and risks.

4. The fourth part of the document discusses the company's compliance with relevant financial regulations and standards. It provides a summary of the internal controls and audit procedures in place to ensure adherence to these requirements.

5. The fifth part of the document concludes with a summary of the key findings and recommendations. It emphasizes the need for continued vigilance and proactive management of financial risks to ensure the long-term success and sustainability of the company.



Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

Norman W. Curtis  
Vice President-Engineering & Construction-Nuclear  
215/770-7501

DEC 21 1983

Director of Nuclear Reactor Regulation  
Attention: Mr. A. Schwencer, Chief  
Licensing Branch No. 2  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION  
REPOSE TO REQUEST FOR ADDITIONAL  
INFORMATION - EQUIPMENT QUALIFICATION  
ER 100508 FILE 843  
PLA-1970

Docket No. 50-388

Dear Mr. Schwencer:

This letter is provided in response to requests from your staff for additional information regarding our equipment qualification program, specifically our response to 10CFR50.49 (b) (2). To date, we have not provided the Control System Power Supply and Sensor Malfunction Study or the Evaluation of the Effects of High Energy Line Breaks on Control Systems for Unit 2. We expect to provide this information prior to exceeding 5% power. Operation of the plant up to 5% power with this issue unresolved is justified since the only activity planned during this period is low power physics testing. The reactor coolant system nuclear fission inventory and residual heat will be sufficiently low so as to preclude any significant effects on the electrical equipment in question should an accident occur. In addition, our previously submitted Equipment Qualification Summary Report and PLA-1716, dated June 20, 1983 documents the status of environmental qualification and demonstrates that: (1) the electrical equipment requiring qualification at Susquehanna SES is either qualified or its interim use justified until qualification is achieved, and (2) no class 1E device which is not part of the cold shutdown path or paths, will fail so as to prevent the achievement and maintenance of cold shutdown.

Very truly yours,

N. W. Curtis  
Vice President-Engineering & Construction-Nuclear

cc: R. L. Perch NRC

A048  
1/0

8312270058 831221  
PDR ADCK 05000388  
A PDR



[The text in this section is extremely faint and illegible due to low contrast and scan quality. It appears to be a multi-paragraph document.]