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 CURTIS, N.W. Pennsylvania Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 SCHWENCER, A. Licensing Branch 2

"709"  
 SEE RPT

SUBJECT: Forwards proprietary "Lack of Consequences of Exceedance in High-Frequency Range & General Procedure for High-Frequency Cutoff," per util 820712 ltr. Rept withheld (ref 10CFR 2.790).

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CB.



1. The first part of the document discusses the importance of maintaining accurate records of all transactions. This is essential for ensuring the integrity of the financial system and for providing a clear audit trail.

2. The second part of the document outlines the various methods used to collect and analyze data. These methods include direct observation, interviews, and the use of specialized software tools.

3. The third part of the document describes the results of the data collection and analysis. It shows that there are significant areas where the current system is not meeting the needs of the organization.

4. The fourth part of the document provides recommendations for how to address these issues. These recommendations include implementing new software, improving training, and revising existing policies.

5. The fifth part of the document discusses the implementation of these recommendations. It outlines the steps that need to be taken and the resources that will be required.

6. The sixth part of the document provides a summary of the findings and recommendations. It emphasizes the need for a coordinated effort to implement these changes successfully.

7. The seventh part of the document discusses the ongoing monitoring and evaluation of the implementation process. This is necessary to ensure that the changes are having the desired effect and to make adjustments as needed.

8. The eighth part of the document provides a conclusion and a final summary of the key points. It reiterates the importance of the work that has been done and the need for continued attention to this area.

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**Pennsylvania Power & Light Company**

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Norman W. Curtis  
Vice President-Engineering & Construction-Nuclear  
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AUG 25 1982

Mr. A. Schwencer, Chief  
Licensing Branch No. 2  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION  
HIGH-FREQUENCY CUTOFF REPORT  
ER 100450 FILE 841-2  
PLA-1246

Docket Nos. 50-387  
50-388

Dear Mr. Schwencer:

Attached is a copy of a proprietary report titled "Lack of Consequences of Exceedance in the High-Frequency Range and a General Procedure for High-Frequency Cutoff" prepared for Pennsylvania Power & Light Company by Structural Mechanics Associates. This report was referenced in our letter of July 12, 1982 and was requested by your staff.

Pursuant to 10CFR2.790 and the affidavit submitted with our August 13, 1980 letter (PLA-527), we request that this report be withheld from public disclosure.

Very truly yours,

N. W. Curtis  
Vice President-Engineering & Construction-Nuclear

CTC/mks

Attachment

cc: R. L. Perch - NRC

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