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 CURTIS, N.W. Pennsylvania Power & Light Co.
 RECIPIENT NAME RECIPIENT AFFILIATION
 SCHWENCER, A. Licensing Branch 2

SUBJECT: Requests that listed changes re RCS, suppression chamber & battery surveillance requirements be incorporated in Tech Specs. Justification provided.

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JUN 25 1982

Mr. A. Schwencer, Chief
Licensing Branch No. 2
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION
TECH SPEC CHANGES - LETTER NO. 3
ER 100450 FILE 841-8
PLA-1142

Docket Nos. 50-387
50-388

Dear Mr. Schwencer:

Pennsylvania Power and Light Company requests that the following changes be incorporated into the Susquehanna Steam Electric Station Unit 1 Technical Specifications:

1. Specification 4.4.3.2.1, Reactor Coolant System

page 3/4 4-8: revise specification to clarify actual equipment capabilities as shown on Attachment 1A

Justification for Change:

As currently written the specification implies that containment atmosphere radioactivity monitors will quantify RCS leakage rates. As discussed in FSAR subsection 5.2.5.1.2.3 (Attachment 1B), these monitors will respond to increases in leakage, alerting operators to perform an evaluation of RCS integrity. The proposed clarification recognizes this function and the type of surveillance test that can be performed.

2. Specification 3.5.3, Suppression Chamber

page 3/4 5-8: revise to show minimum level in OPERATIONAL CONDITIONS 4 and 5 (see Attachment 2A)

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The following table shows the results of the survey conducted in the year 1968. The data is presented in a tabular format, with columns representing different categories and rows representing individual data points. The table is organized into several sections, each corresponding to a different aspect of the survey. The first section deals with the general characteristics of the respondents, including their age, gender, and education level. The second section focuses on the specific activities and interests of the respondents, such as their preferred leisure activities and their views on various social issues. The third section discusses the respondents' attitudes towards the government and the economy, while the fourth section examines their perceptions of the local community and their willingness to participate in community activities. The final section provides a summary of the key findings and conclusions drawn from the survey data.

Category	Value
Age Group	18-24
Age Group	25-34
Age Group	35-44
Age Group	45-54
Age Group	55-64
Age Group	65+
Gender	Male
Gender	Female
Education Level	High School
Education Level	College
Education Level	Postgraduate
Leisure Activity	Reading
Leisure Activity	Watching TV
Leisure Activity	Traveling
Leisure Activity	Volunteering
Leisure Activity	Other
Social Issue	Environment
Social Issue	Healthcare
Social Issue	Economy
Social Issue	Education
Social Issue	Other
Government Attitude	Confident
Government Attitude	Distrustful
Government Attitude	Other
Economy Perception	Optimistic
Economy Perception	Pessimistic
Economy Perception	Other
Local Community	Strong
Local Community	Weak
Local Community	Other
Community Participation	High
Community Participation	Low
Community Participation	Other

JUN 25 1982

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SSES PLA-1142
ER 100450 File 841-8
Mr. A. Schwencer

Justification for Change:

Standard Technical Specifications, as licensed on LaSalle (See Attachment 2B), do provide an option for a lower suppression chamber minimum water level since pressure suppression is not required below 212°F. The limiting parameter in the case of Susquehanna in terms of developing this value is the test level for the Suppression Pool Vortex Test (T.P.2.19). This value, 20 feet, is probably several feet above a calculated value based on NPSH; however no test was run at any lower value. The results of the test are available for inspection at SSES.

3. Table 4.8.2.1-1, Battery Surveillance Requirements

page 3/4 8-14: revise footnote "b" applicability as indicated on Attachment 3A

Justification for Change:

Footnote "b" is provided as an alternate method of determining the acceptability of the state of charge on the battery systems. It seems that the footnote was inadvertently omitted from several locations in the table, since it applies to the Allowable Value for the average of all cells reading but not to the Limit for the average of all cells reading (Category B column). To ensure proper coverage of all specific gravity measurements, the footnote should be placed in the Parameter column.

If you have any questions on these revisions/justifications, please contact Rocky Sgarro at (215) 770-5146.

Very truly yours,



N. W. Curtis
Vice President-Engineering & Construction-Nuclear

RRS/mks

Attachments

cc: R. L. Perch - NRC
R. R. Bottimore - NRC

