

James M. Welsch Vice President, Nuclear Generation

Diablo Canyon Power Plant Mail Code 104/6 P. O. Box 56 Avila Beach, CA 93424

805.545.3242 Internal: 691.3242 Fax: 805.545.4884

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PG&E Letter DCL-17-044 PG&E Letter DIL-17-006

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001 10 CFR 50.54, 10 CFR 72.32

Docket No. 50-275, OL-DPR-80
Docket No. 50-323, OL-DPR-82
Diablo Canyon Units 1 and 2
Docket No. 72-26, Materials License No. SNM-2511
Diablo Canyon Independent Spent Fuel Storage Installation
Emergency Plan Update for Appendix D Category H, Appendix F, Section 5, and Coversheet

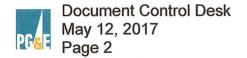
#### **Dear Commissioners and Staff:**

In accordance with 10 CFR 50.54, and including the requirements of 10 CFR 72.32 for the Independent Spent Fuel Storage Installation, Pacific Gas and Electric Company (PG&E) is providing a summary of the analysis of changes to Emergency Plan (E-Plan) Appendix D Category H, "Hazards"; Appendix F, "ERO On-Shift Staffing Analysis Report"; Section 5, "Organizational Control of Emergencies"; and the E-Plan Coversheet.

#### The associated enclosures are listed below:

Enclosure	Title
1	Revision and Corresponding Change Numbers for Emergency Plan
	Sections and Appendices
2	Summary of the Analysis of Changes to Emergency Plan,
	Appendix D, Category H, "Hazards"
3	Summary of the Analysis of Changes to Emergency Plan,
	Appendix F, "ERO On-Shift Staffing Analysis Report"
4	Summary of the Analysis of Changes to Emergency Plan Section 5,
	"Organizational Control of Emergencies"
5	Summary of the Analysis of Changes to Emergency Plan
	Coversheet

PG&E evaluated the changes for a reduction in effectiveness, as defined in 10 CFR 50.54(q), and concluded that the changes do not reduce the effectiveness of the E-Plan. The E-Plan continues to meet the requirements in Appendix E to



10 CFR 50 and the planning standards of 10 CFR 50.47(b). Therefore, prior NRC approval of the associated changes was not required.

This update does not contain any privacy and proprietary information in accordance with NRC Generic Letter 81-27, "Privacy and Proprietary Material in Emergency Plans."

PG&E makes no new or revised regulatory commitments (as defined by NEI 99-04) in this letter.

If there are questions regarding this update, please contact Mr. Michael A. Ginn, Emergency Planning Manager, at (805) 545-3446.

Sincerely,

James M. Welsch

Vice President, Nuclear Generation

bnsm/4540/50913053/50913054/50917065/50913276

**Enclosures** 

cc/enc: John M. Goshen, P.E., NMSS Project Manager

Kriss M. Kennedy, NRC Region IV Administrator

Christopher W. Newport, NRC Senior Resident Inspector

Balwant K. Singal, NRC Senior Project Manager

Senior Emergency Preparedness Inspector (RGN-IV/DR)

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## **Diablo Canyon Power Plant Emergency Plan**

Revision and Corresponding Change Numbers for Emergency Plan Sections and Appendices

## DIABLO CANYON POWER PLANT EMERGENCY PLAN

Section/Appendix	Rev. & Change	Title
E-Plan Coversheet*	Rev. 4, Change 1	Emergency Plan
E-Plan Table of Contents	Rev. 4, Change 5	Table of Contents
Section 1	Rev. 4, Change 07	Definitions & Abbreviations
Section 2	Rev. 4, Change 04	Scope and Applicability
Section 3	Rev. 4, Change 00	Summary of Emergency Plan
Section 4	Rev. 4, Change 15	Diablo Canyon Power Plant Emergency Plan Emergency Conditions
Section 5*	Rev. 4, Change 18	<b>Organizational Control of Emergencies</b>
Section 6	Rev. 4, Change 17	Emergency Measures
Section 7	Rev. 4, Change 20	Emergency Facilities and Equipment
Section 8	Rev. 4, Change 15	Maintaining Emergency Preparedness
Section 9	Rev. 4, Change 02	Recovery
Section 10	Rev. 4, Change 02	References
Appendix A	Rev. 4, Change 07	Procedures
Appendix B	Rev. 4, Change 02	Offsite Agency Support Documents
Appendix C	Rev. 4, Change 00	Non-Applicable NUREG-0654 Standards
Appendix E	Rev. 4, Change 00	Evacuation Time Estimates
Appendix F*	Rev. 4, Change 05	<b>ERO On-Shift Staffing Analysis Report</b>
Appendix G	Rev. 4, Change 01	Protective Action Recommendation (PAR) Strategy Bases
Appendix D Table of Contents	Rev. 4, Change 01	Table of Contents
Appendix D, Introduction	Rev. 4, Change 02A	Introduction
Appendix D, Category R	Rev. 4, Change 02	Abnormal Rad Levels/Radiological Effluent
Appendix D, Category C	Rev. 4, Change 01A	Cold Shutdown/Refueling, System Malfunction
Appendix D, Category E	Rev. 4, Change 00	Independent Spent Fuel Storage Installation (ISFSI)
Appendix D, Category H*	Rev. 4, Change 03	Hazards
Appendix D, Category S	Rev. 4, Change 01A	System Malfunction
Appendix D, Category F	Rev. 4, Change 01	Fission Products Barriers
Appendix D, Bases	Rev. 4, Change 02A	Fission Product Barrier Loss/Potential Loss Matrix Bases
*Revised Section		

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Summary of the Analysis of Changes to

Emergency Plan, Appendix D, Category H

<u>Hazards</u>

## Summary of the Analysis of Changes to Emergency Plan, Appendix D, Category H

#	Revision 4.02 Content	Revision 4.03 Content	Reason for Change
1	Page 48 of 56	Page 48 of 56	Modified existing content.
	Typically, completion of step 12 of OP AP-8A is indication that control of the plant can be established.	Typically, completion of step 14 of OP AP-8A is indication that control of the plant can be established.	NFPA 805 transition resulted in a number of procedure changes, one of which was to OP AP-8A. The E-Plan Appendix D Category H cited a specific step in OP AP-8A which is no longer correct based on the numbering of the revised procedure. This revision corrects the procedure step reference and aligns the E-Plan with the updated version of OP AP-8A.
			10 CFR 50.54(q) Effectiveness Evaluations 2017-09 and 2017-10 document the detailed analysis of this change.

Enclosure 3 PG&E Letter DCL-17-044 PG&E Letter DIL-17-006

Summary of the Analysis of Changes to

Emergency Plan, Appendix F

ERO On-Shift Staffing Analysis Report

# Summary of the Analysis of Changes to Emergency Plan, Appendix F

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
1	Table of Contents and 3.2.14 - Appendix R Fire Response	Table of Contents and 3.2.14 – NFPA 805 Fire Response	Modified existing content.
			Updated the title of the fire response scenario to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 Fire Protection Program (FPP), as per License Amendments 225 and 227, which supersedes the fire protection program that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
*		-	10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.
2	Table of Contents and 6.6 – Appendix R	Table of Contents and 6.6 - NFPA 805, Performance-Based Standard	Modified existing content.
	T I P P P P P P P P P P P P P P P P P P	for Fire Protection for Light Water Reactor Electric Generating Plants	Updated the title of the fire response scenario to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 Fire Protection Program (FPP), as per License Amendments 225 and 227, which supersedes the fire protection program that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
3	Table of Contents 6.23 - EOP E-3, No documents identified	Table of Contents 6.23 - EOP E-3, Steam Generator Tube Rupture	Modified existing content.  Editorial change only. Included missing procedure title.
			No additional evaluation required.
4	Table of Contents and 6.38 – O- 19, Nuclear Operator Actions Following a Reactor Trip	Table of Contents and 6.38 – OP O-19, Nuclear Operator Actions Following a Reactor Trip	Modified existing content.  Editorial change only. Corrected procedure title.
	I chewing a reactor rip	Tollowing a reactor rip	Latterial change only. Corrected procedure title.
			This change was made throughout the procedure for consistency.
			No additional evaluation required.
5	3.2.14 Appendix R Fire Response	3.2.14 NFPA 805 Fire Response	Modified existing content.
	The Control Room fire scenario requiring evacuation and plant shutdown at the remote stations is the most severe Appendix R scenario with regard to operator actions as stated in OP AP-8A Section 3.1. No additional Appendix R fire response	NFPA 805 replaced Appendix R as the approved fire protection program in 2017. As was the case with Appendix R, the Control Room fire scenario requiring evacuation and plant shutdown at the remote stations is the most limiting NFPA 805 scenario with	Updated the title of the fire response scenario to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
	scenarios are carried forward in the analysis.	regard to operator actions. No additional NFPA 805 fire response scenarios are carried forward in the analysis.	10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
6	Table 3-1 – Analysis #14 Summary Description of Event or Accident  Appendix R Fire Response	Table 3-1 – Analysis #14 Summary Description of Event or Accident  NFPA 805 (formerly Appendix R)  Fire Response	Modified existing content.  Updated the title of the fire response scenario to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.  10 CFR 50.54(q) Effectiveness Evaluation 2017-12
7	Table 3-1 – Analysis #14	Table 3-1 – Analysis #14	documents the detailed analysis of this change.  Modified existing content.
	Reference Document(s)	Reference Document(s)	Wodined existing content.
	Appendix R OP AP-8A	NFPA 805 OP AP-8A	Updated the title of the fire response reference materials to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
8	Table 3-1 – Note 4	Table 3-1 – Note 4	Modified existing content.
	The Control Room fire and evacuation is the limiting Appendix R fire response scenario with regard to complex actions by the on-shift ERO.	The Control Room fire and evacuation is the limiting NFPA 805 fire response scenario with regard to complex actions by the on-shift ERO.	Updated the title of the fire response scenario to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.
9	5.3	5.3	Modified existing content.
	The Work Control Shift Foreman performed task (5/13) NRC notification (via wireless headset) while simultaneously performing STA oversight tasks. Since the task of continuous NRC communication is compatible with the (2/4) STA oversight tasks	The Work Control Shift Foreman performed task (5/13) NRC notification (via wireless headset) while simultaneously performing STA oversight tasks. Since the task of continuous NRC communication is compatible with the (2/4.B) STA oversight tasks	Updated the Work Control Shift Foreman (WCSFM) Shift Technical Advisor (STA) task identifier to account for a new task 2/4.A that was added to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
10	7.2.11 – Table 1 WCSFM Role	7.2.11 – Table 1 WCSFM Role	Modified existing content.
	2 / 4 5 / 11 5 / 13	2 / 4.A 2 / 4.B 5 / 11 5 / 13	Updated the WCSFM STA role to account for a new task 2/4.A that was added to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
	*		10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.
11	7.2.11 – Table 1 U1 Turbine	7.2.11 – Table 1 U1 Turbine	Modified existing content.
	Building Operator Role	Building Operator Role	Updated the U1 Turbine Building Operator Role to
	2 / 10	2 / 10.A 2 / 10.B	account for a new task 2/10.A that was added to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the fire protection program that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
12	7.2.11 – Table 1 U2 Turbine Building Operator Role	7.2.11 – Table 1 U2 Turbine Building Operator Role	Modified existing content.  Updated the U2 Turbine Building Operator Role to
	2 / 12	2 / 12.A 2 / 12.B	account for a new task 2/12.A that was added to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.
13	7.2.11 – Table 2 STA (WCSFM) Task Description	7.2.11 – Table 2 STA (WCSFM) Task Description	Modified existing content.
	Perform STA Tasks from TSC	A. Dispatch Operators (sect 6) B. Perform STA Tasks from TSC	Updated the WCSFM STA task description to account for a new task 2/4.A that was added to align with the change from Appendix R to NFPA 805. This
	*		change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
14	7.2.11 – Table 2 Reactor Operator #1 (U1 Control Operator) Task Description  A. U1 CR panel operations B. U1 SDP operations	7.2.11 – Table 2 Reactor Operator #1 (U1 Control Operator) Task Description  A. U1 CR panel operations B. U1 SDP operations (sect 7)	Modified existing content.  Updated the Reactor Operator #1 task description to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
	-		10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.
15	7.2.11 – Table 2 Reactor Operator #2 (U2 Control Operator) Task Description  A. U2 CR panel operations B. U2 SDP operations	7.2.11 – Table 2 Reactor Operator #2 (U2 Control Operator) Task Description  A. U2 CR panel operations B. U2 SDP operations (sect 7)	Modified existing content.  Updated the Reactor Operator #2 task description to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
	*		10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
16	7.2.11 – Table 2 Reactor Operator #3 (Work Control Lead)	7.2.11 – Table 2 Reactor Operator #3 (Work Control Lead) Task	Modified existing content.
	Task Description	Description	Updated the Reactor Operator #3 task description to
	A. Perform U1 / U2 CR panel	A. Electrical System Actions (sect	align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA
	operations	10)	805 FPP, as per License Amendments 225 and 227,
	B. Direct U1 / U2 in-plant	B. 480 VAC Bus Alignment (sect	which supersedes the FPP that was based on
	operations	11)	10 CFR 50, Appendix R and Appendix A to Branch
			Technical Position (APCSB) 9.5-1.
	,		10 CFR 50.54(q) Effectiveness Evaluation 2017-12
-			documents the detailed analysis of this change.
17	7.2.11 – Table 2 Auxiliary	7.2.11 – Table 2 Auxiliary Operator	Modified existing content.
	Operator #1 (U1 Turbine Building	#1 (U1 Turbine Building Operator)	
	Operator) Task Description	Task Description	Updated the Auxiliary Operator #1 task description to
	In-plant / Local operations	A. Turbine Building Operator	align with the change from Appendix R to NFPA 805.  This change supports implementation of the NFPA
	m-plant / Local operations	Actions (sect 9)	805 FPP, as per License Amendments 225 and 227,
		B. Locally Closing Main Steam	which supersedes the FPP that was based on
		Isolation Valves (sect 12)	10 CFR 50, Appendix R and Appendix A to Branch
			Technical Position (APCSB) 9.5-1.
			40 CED 50 54(a) Effectiveness Evoluction 2047 40
-			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
18	7.2.11 – Table 2 Auxiliary Operator #2 (U1 Aux Building Operator) Task Description  Local actions at U1 DSDP	7.2.11 – Table 2 Auxiliary Operator #2 (U1 Aux Building Operator) Task Description  Auxiliary Building Operator Actions (sect 8)	Modified existing content.  Updated the Auxiliary Operator #2 task description to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch
19	7.2.11 – Table 2 Auxiliary	7.2.11 – Table 2 Auxiliary Operator	Technical Position (APCSB) 9.5-1.  10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.  Modified existing content.
	Operator #3 (U2 Turbine Building Operator) Task Description	#3 (U2 Turbine Building Operator) Task Description	Updated the Auxiliary Operator #3 task description to align with the change from Appendix R to NFPA 805.
	In-plant / Local operations	A. Turbine Building Operator Actions (sect 9) B. Locally Closing Main Steam Isolation Valves (sect 12)	This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
20	7.2.11 – Table 2 Other (U2 Aux Building Operator) Task Description	7.2.11 – Table 2 Other (U2 Aux Building Operator) Task Description	Modified existing content.  Updated the U2 Auxiliary Building Operator task
	Local actions at U2 DSDP	Auxiliary Building Operator Actions (sect 8)	description to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
21	7.2.3 Appendix D Table Functions	7.2.3 Appendix D Table Functions	Modified existing content.
	Plant Operations (status monitoring and EOP actions)	Plant Operations (status monitoring and EOP actions)	Updated the WCSFM functions to account for the process changes made for Control Room (CR) fire response to align with the change from Appendix R
	NRC Emergency     Telecommunications System	2. CR Evacuation Actions	to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments
	3. NRC Event Notification	NRC Emergency     Telecommunications System	225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.
	4. NRC Event Notification	4. NRC Event Notification	The inclusion of function #2 (CR Evacuation Actions) in this revision corrects an error of omission that was made during the original issuance of this Appendix. A copy and paste error was made in the original table that duplicated a function (NRC Event Notification). One of the duplicates should have been CR Evacuation Actions as these actions were applicable to this scenario. This change corrects that error and provides for an accurate listing of functions for this specific scenario.
			10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
22	7.2.3 Appendix D Table Responsibility (Task)  1.1 STA tasks (2/4) 2.1 Activate ERDS (5/11) 3.1 Perform NRC notifications (5/13) 4.2 Perform NRC notifications (5/13)	7.2.3 Appendix D Table Responsibility (Task)  1.1 STA tasks (2/4.B) 2.1 Dispatch Operators (2/4.A) 3.1 Activate ERDS (5/11) 4.2 Perform NRC notifications (5/13)	Modified existing content.  Updated the WCSFM tasks to account for the process changes made for CR fire response to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.  10 CFR 50.54(q) Effectiveness Evaluation 2017-12
23	7.2.3 Appendix D Table Action	7.2.3 Appendix D Table Action	documents the detailed analysis of this change.  Modified existing content.
	Step  1.1.1 OP1.DC10 2.1.1 EP G-2, Att 2, Step 2.a. 3.1.1 EP G-2, Att 6.3 (Comm #1 Checklist) 4.2.1 EP G-2, Att 6.3 (Comm #1	Step  1.1.1 OP1.DC10 2.1.1 OP AP-8A 3.1.1 EP G-2, Att 2, Step 2.a. 4.2.1 EP G-2, Att 6.3 (Comm #1 Checklist)	Updated the WCSFM action steps to account for the process changes made for CR fire response to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on
	Checklist)		10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.  10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

#	Revision 4.04 Content	Revision 4.05 Content	Reason for Change
24	7.2.3 Appendix D Table Duration	7.2.3 Appendix D Table Duration	Modified existing content.
9	Thru Event 1 90 Thru Event	Thru Event 10 1 Thru Event	Updated the WCSFM action durations to account for the process changes made for CR fire response to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.  10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.
25	7.2.3 Appendix E Table	7.2.3 Appendix E Table	Modified existing content.
	N/A new content added	Plant/equipment/environmental events and conditions applicable to the functions and tasks: Actions completed in the Control Room (CR). Refer to section 3.4.2.11 for event and conditions description.  Task / Action Step description (start & stop): Dispatch operators per OP AP-8A Section 6 (08:39 – 08:49)	Updated the WCSFM timeline to account for the process changes made for CR fire response to align with the change from Appendix R to NFPA 805. This change supports implementation of the NFPA 805 FPP, as per License Amendments 225 and 227, which supersedes the FPP that was based on 10 CFR 50, Appendix R and Appendix A to Branch Technical Position (APCSB) 9.5-1.  10 CFR 50.54(q) Effectiveness Evaluation 2017-12 documents the detailed analysis of this change.

Enclosure 4 PG&E Letter DCL-17-044 PG&E Letter DIL-17-006

Summary of the Analysis of Changes to

Emergency Plan, Section 5

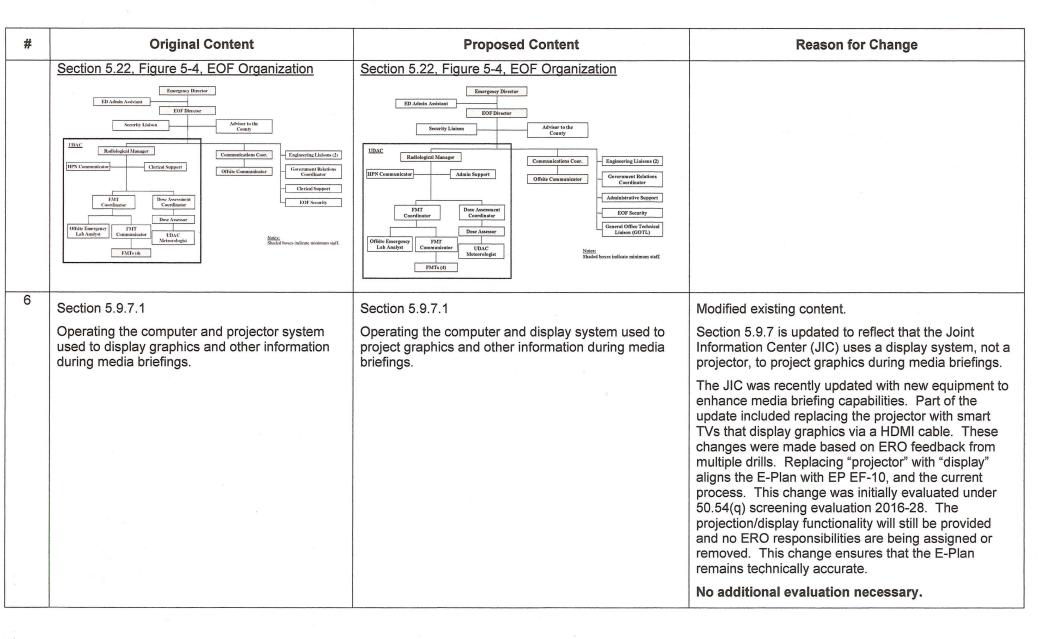
Organizational Control of Emergencies

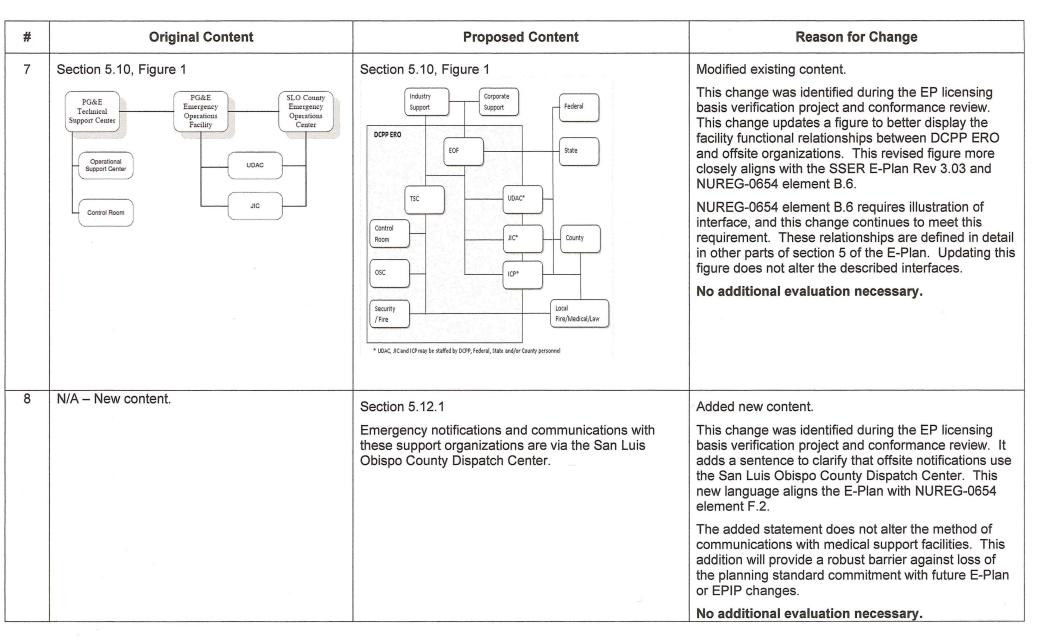
# Summary of the Analysis of Changes to Emergency Plan, Section 5

#	Original Content	Proposed Content	Reason for Change
1	Clerical (throughout the document)	Administrative (throughout the document)	Modified existing content. Title change only. No change in responsibilities or tasks.
			Clerical was replaced with administrative throughout for consistency.
			No additional evaluation necessary.
2	Section 5.1	Section 5.1	Modified existing content. Title change only. No change in responsibilities or tasks.
	The Site Vice President reports to the Chief Nuclear Officer and has overall responsibility for in-plant functions, ISFSI functions, and plant-corporate interfaces.	The vice president nuclear generation reports to the Chief Nuclear Officer and has overall responsibility for in-plant functions, ISFSI functions, and plant-corporate interfaces.	Site Vice President was replaced with vice president nuclear generation. This editorial correction aligns with the new generation organizational titles and
	Section 5.1.1	Section 5.1.1	ensures the E-Plan remains technically accurate.
	The Site Vice President has responsibility for overall emergency preparedness at DCPP and Diablo Canyon ISFSI.	The vice president nuclear generation has responsibility for overall emergency preparedness at DCPP and Diablo Canyon ISFSI.	No additional evaluation necessary.
3	Section 5.3.7	Section 5.3.7	Modified existing content.
	Security Watch Commander	Security Watch Commander	It was determined that the Diablo Canyon Watch
	This is a normal plant organization position located in the Security Building and which is responsible for onsite emergency assembly and accountability, the results of which are reported to the Site Emergency Coordinator.	The Security Watch Commander is a normal plant organization position that is generally located in the main Protected Area, but may be located elsewhere depending on security strategy. The Security Watch Commander is responsible for onsite emergency assembly and accountability, the results of which are reported to the Site Emergency Coordinator.	Commander may be in a variety of places based on security strategy and lessons learned from Force on Force drills. This change aligns the E-Plan with the physical security plan and current security strategy. There are no changes to responsibilities.  No additional evaluation necessary.

#	Original Content	Proposed Content	Reason for Change	
4	Section 5.6.3.5	Section 5.6.3.5	Modified existing content.	
	Prior to UDAC activation, assisting with PAR development based on Control Room dose assessment.	Prior to UDAC activation, assisting with PAR development based on Control Room or TSC dose assessment.	Section 5.6.3.5 is updated to include TSC dose assessment. The TSC has the capability to perform dose assessment, and adding it to the E-Plan is an enhancement to more fully describe this capability.	
			The TSC already has the ability to perform dose assessments and may do so per existing guidance in EP EF-1. This change documents that TSC dose assessment may be used as a resource to assist with Protective Action Recommendation (PAR) development if necessary. Emergency Response Organization (ERO) positions responsible for dose assessment and PARs in the TSC are trained and qualified to perform these tasks. As such, this change does not result in any new responsibilities or tasks for ERO positions that did not already have them.  No additional evaluation necessary.	
5	N/A – New content (additions to sections 5.8(5)	This change impacts multiple sections. They are listed	Added new content.	
	& 5.8.21).	below:	The General Office Technical Liaison (GOTL) is being	
		<u>Section 5.8(5)</u>	added to the E-Plan. This is reflected in sections	
	•	The General Office Technical Liaison (GOTL) coordinates with the Government Relations	5.8(5), 5.8.21, 5.18, and 5.22.	
	an Tu	Coordinator to ensure alignment between DCPP and corporate response.	In recent years the position has evolved into its own unique position separate from the Government	
		<u>Section 5.8.21</u>	Relations Coordinator with its own qualification guide	
		General Office Technical Liaison	(EP-83) and a procedure checklist in EP EF-3.	
		The General Office Technical Liaison is responsible for the following activities:	The position participates in drills and is now assigned to on-call rotations. The personnel that fill the position	
		Providing a single point of contact between the EOF	are also in the ERO call out system.	
		and the company emergency operations center.	This change formally adds the position to the E-Plan based on changes noted above. The GOTL is a	
		Responding to the company emergency operations		

#		C	Priginal Content			Proposed Content				Reason for Change	
						center when requested or directed to do so.  Coordinating with the Government Relations Coordinator to ensure alignment between DCPP and corporate response.			elations	support staff position and as such is not required to activate the Emergency Operations Facility (EOF).  This change is being made to align the E-Plan with the current operating philosophy with respect to how the GOTL position is staffed, trained, and qualified.	
											No additional evaluation necessary.
	Section	5.18, Tal	ole 5-1B			Section 5	5.18, Ta	ble 5-1B			
	Functi onal Area	Major Tasks	Emergency Positions	*60 Min ute	Full Augme ntation	Functi onal Area		Emergency Positions	*60 Minute	Full Aug ment	
	3. Notific ation & Com munic ation	Gover nment al	Offsite Communicator Advisor to the County Government Relations Coordinator	1	1 1	3. Notific ation & Com munic ation	S Gov ernm ental	Offsite Communicator Advisor to the County Government Relations Coordinator General Office Technical Liaison	1	ation 1 1	
								creases the total staf			





#	Original Content	Proposed Content	Reason for Change
9	Section 5.12.2.7)	Section 5.12.2.7)	Modified existing content.
	Marian Medical Center	Marian Regional Medical Center	Editorial correction to update title of Marian Medical Center to Marian Regional Medical Center.
×			No additional evaluation necessary.
10	Section 5.12.2	Section 5.12.2.8)	Modified existing content.
	Rogers Helicopters, Inc.	PG&E Company Helicopter Operations Department	Rogers Helicopters was replaced with PG&E Company Helicopter Operations Department because sourcing terminated PG&E's contract with Rogers Helicopters. Refer to 50.54(q) effectiveness evaluation 2017-07 for further evaluation on this change.

Enclosure 5 PG&E Letter DCL-17-044 PG&E Letter DIL-17-006

# Summary of the Analysis of Changes to Emergency Plan <u>Coversheet</u>

# Summary of the Analysis of Changes to Emergency Plan, Coversheet

#	Revision 4.00 Content	Revision 4.01 Content	Reason for Change
1	D.H. Oatley	James Welsch	Editorial change to reflect current Vice President.
	Vice President, Diablo	Vice President, Nuclear	
	Canyon Operations	Generation	