

Salem Generating Station Initial License Exam 12/12/16
changes made during Prep Week 11/15/16

SRO Admin A1-2

Added S2.OP-SO.CH-0001 to list of procedures to be given applicant.

Modified 2A EDG condition from performing surveillance to tagging out EDG for maintenance.

Added "If any of the activities cannot proceed, explain your reason(s)." to initiating cue in BOTH places.

Added reason in body of JPM on page 5 for why New Fuel delivery cannot be performed.

RO Admin A3

Bolded and underlined the first "current" in initiating cue since second "current is bolded and underlined.

SRO Admin A3

Modified Initiating Cue to have 3 columns for Releases, Can Release Be Performed, Comp Actions.

Removed extra step for WL release at top of page 5.

Reordered list of releases to match order they are addressed in JPM.

Added critical task asterisk to WL release on page 6.

Added note below comp action for Cont press relief to state the compa action may be found in P&L 3.11 in procedure also.

SRO Admin A2

Moved time from initiating cue to initial conditions.

Modified by using incorrect total rod worth values. Error is because the first value in the Table was used, instead of going down table to correct time in core life (0 EFPH vs.

10,000 EFPH) Added correct values in JPM body.

ESG-1

Added power reduction event at the end of initial RCS leak event, and updated ESG to include cue if power reduction is not initiated initially by CRS. Updated ES-301-5.

ESG-2

Combined events 2 (23 Cond pump trip) and 3 (downpower) events into event 2.

Added new event 3 charging master flow controller failure. Added new event 21 AFW pump trip to 301-5, the pump trip was already in scenario, just made it into an event on 301-5.

ESG-3

Modified scenario to include power ascension at start of scenario and added "R ALL" to 301-5 as Event 1, renumbered remaining events and updated in scenario. Added event numbers 5-7 in body of scenario. Added "or completely depressurized" to step at top of page 18.

ESG-4 (now spare ESG)

Changed Event 1 from “N” for PO to “R”. Updated 301-5. Bolded the 1 hour Tech Specs in body of scenario. Added required boration amount for downpower from 76%-5%. Added that crew may dispatch operator to place 22 BAST in service if it is determined it is not in service.

ESG-5 (now 4th ESG in exam)

Modified ES-D-1 form to show correct initial power of 47%, not 48.5%. Changed Event 1 from “N” for PO to “R”. Changed Event 5 (Steam Dump malfunction) from C for RO/CRS to ALL since PO responds to turn off steam dumps, and that action has effect to shut all but the cooldown steam dump valves.

Inplant JPM IP-k

Modified cue to state that “the 2A EDG is to be parallel loaded with 2A vital bus” and removed the cue in body of procedure which said the EDG was to be parallel loaded.

Inplant JPM IP-j

Correct backleage spelling on cue sheet. Modified Task Standard to show venting of 11 AFW pump is required vs venting the elevated temp feed line (13)

Sim a

NC

Sim b

Added all the steps of RNO 6b to standard
Resnapped with CV139 and 140 shut.
Changed APPX to Appendix in body of JPM for evaluator cue
Removed CT designation from RNO 1.a. CS36 step.
Added to the cue that only RO applicants are to be told to go to APPX-7, since SRO’s should know what procedure to use.
Added evaluator note that stopping RHR pumps at beginning of JPM without stopping CVCS and SI pumps first is failure criteria.

Sim c

NC

Sim d

NC

Sim e

Changed to NOT an alternate path JPM
Updated 301-2 forms
Fixed oriface typo

Sim f

NC

Sim g

BOLDED all equipment started and stopped.

Sim h

NC

General

For Alternate Path JPMs a, c, d, and h placed words in body of JPM stating what is alternate path. JPM b did not do this as it is all RNO stuff which is self evident.

Replaced ESG-4 with SPARE ESG-5, ESG-4 is now the spare. Updated ES301-5.