

200/11/78

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DOC DATE: 07/10/78  
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DOCTYPE: LETTER NOTARIZED: NO  
SUBJECT:

COPIES RECEIVED  
LTR 1 ENCL 1

CONFIRMING COMMITMENT MADE BY MR. R. PATTERSON (LICENSEE) TO HAVE COLD LIC  
CANIDATES PARTICIPATE IN A SIMULATOR REFRESHER PROGRAM PRIOR TO FUEL  
LOADING... W/ATT WESTINGHOUSE SEVEN DAY SIMULATOR PROGRAM FOR SUBJECT  
FACILITY, STUDENT'S LESSON SCHEDULE.

PLANT NAME: DIABLO CANYON - UNIT 1  
DIABLO CANYON - UNIT 2

REVIEWER INITIAL: XJM  
DISTRIBUTER INITIAL: DL

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NOTES:  
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OPERATOR REGULIFICATION PROGRAM  
(DISTRIBUTION CODE M003)

FOR ACTION: BR CHIEF ~~EWR#1~~ BC\*\*W/5 ENCL

INTERNAL: ~~REG-FILE\*\*W/ENCL~~  
I & E\*\*W/2 ENCL  
OPERATOR LIC BR\*\*W/2 ENCL

NRC PDR\*\*W/ENCL  
AD FOR QA & O\*\*W/ENCL

EXTERNAL: LPDR'S  
SAN LUIS OBISPO, CA\*\*W/ENCL  
TERA\*\*W/ENCL  
NSIC\*\*W/ENCL  
ACRS CAT A\*\*W/16 ENCL

DISTRIBUTION: LTR 31 ENCL 31  
SIZE: 1P+4P

CONTROL NBR: 782230058

MR 9/60

\*\*\*\*\* THE END \*\*\*\*\*



*B. Ramsay*

REGULATORY DOCKET FILE COPY

PACIFIC GAS AND ELECTRIC COMPANY

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F. C. MARKS  
DIVISION MANAGER

50 - 275  
323

7/31/78

July 10, 1978

Mr. Paul F. Collins  
Chief, Operator Licensing Branch  
Division of Project Management  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Collins:

This letter will confirm the commitment made by Mr. R. Patterson of our staff to have our cold license candidates participate in a simulator refresher program prior to fuel loading.

Our candidates will attend a seven day simulator program at the Westinghouse Zion Nuclear Training Center. A copy of the program is attached for your information. We have tentatively scheduled this additional training for September, 1978. We will keep you advised of any changes in this plan.

Based on the above date we would prefer to take the oral reexaminations in late October, 1978 if that is compatible with your schedule.

Should you have any questions or suggestions on our proposed plans please let us know.

Sincerely,



R. D. RAMSAY  
Plant Superintendent  
Diablo Canyon Power Plant  
P.O. Box 56  
Avila Beach, California 93424  
(805) 595-7311

RDR:jr

Attachment

782230058

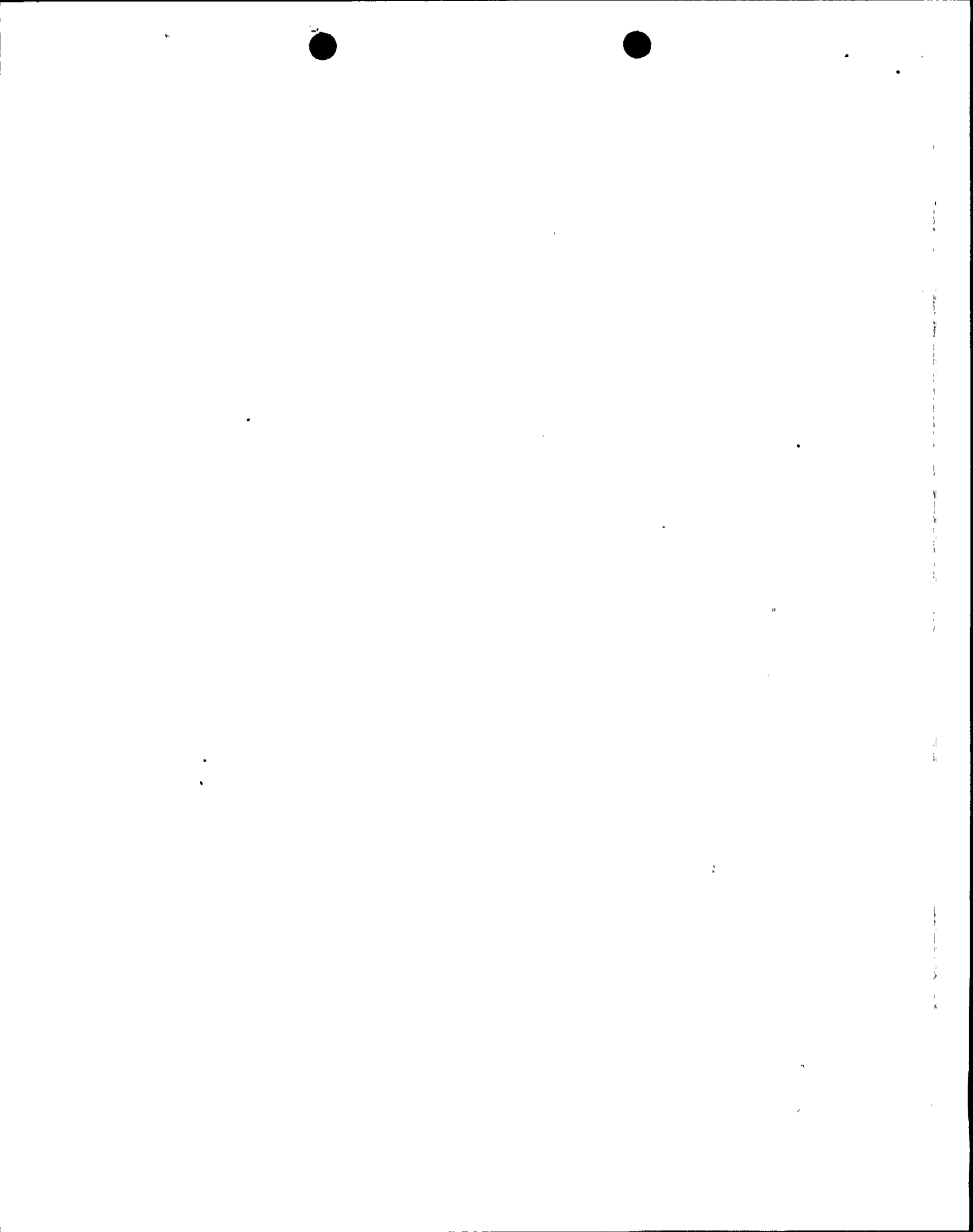
M003  
5/11



WESTINGHOUSE NUCLEAR TRAINING CENTER  
 NUCLEAR POWER PLANT TRAINING SIMULATOR  
 SEVEN DAY SIMULATOR PROGRAM FOR DIABLO CANYON OPERATORS

STUDENT'S LESSON SCHEDULE

DISCUSSION AND OBSERVATION			CONTROL ROOM	
<u>TRAINING DAY</u>	<u>HOURS</u>	<u>SUBJECT</u>	<u>HOURS</u>	<u>OPERATIONS</u>
1	1	INTRODUCTION Building access and control Evacuation Plan Program and schedule Training center tour	3.5	PLANT OPERATION DEMONSTRATION Reactor Startup CVCS operation Feedwater controls Turbine-generator operations Plant load changes
1	3	CONTROL ROOM AND SYSTEMS FAMILIARIZATION Electrical panel Turbine-generator Feedwater panel RCS and CVCS panel Safeguards panel		Note: Both groups are together for the first full day of training.

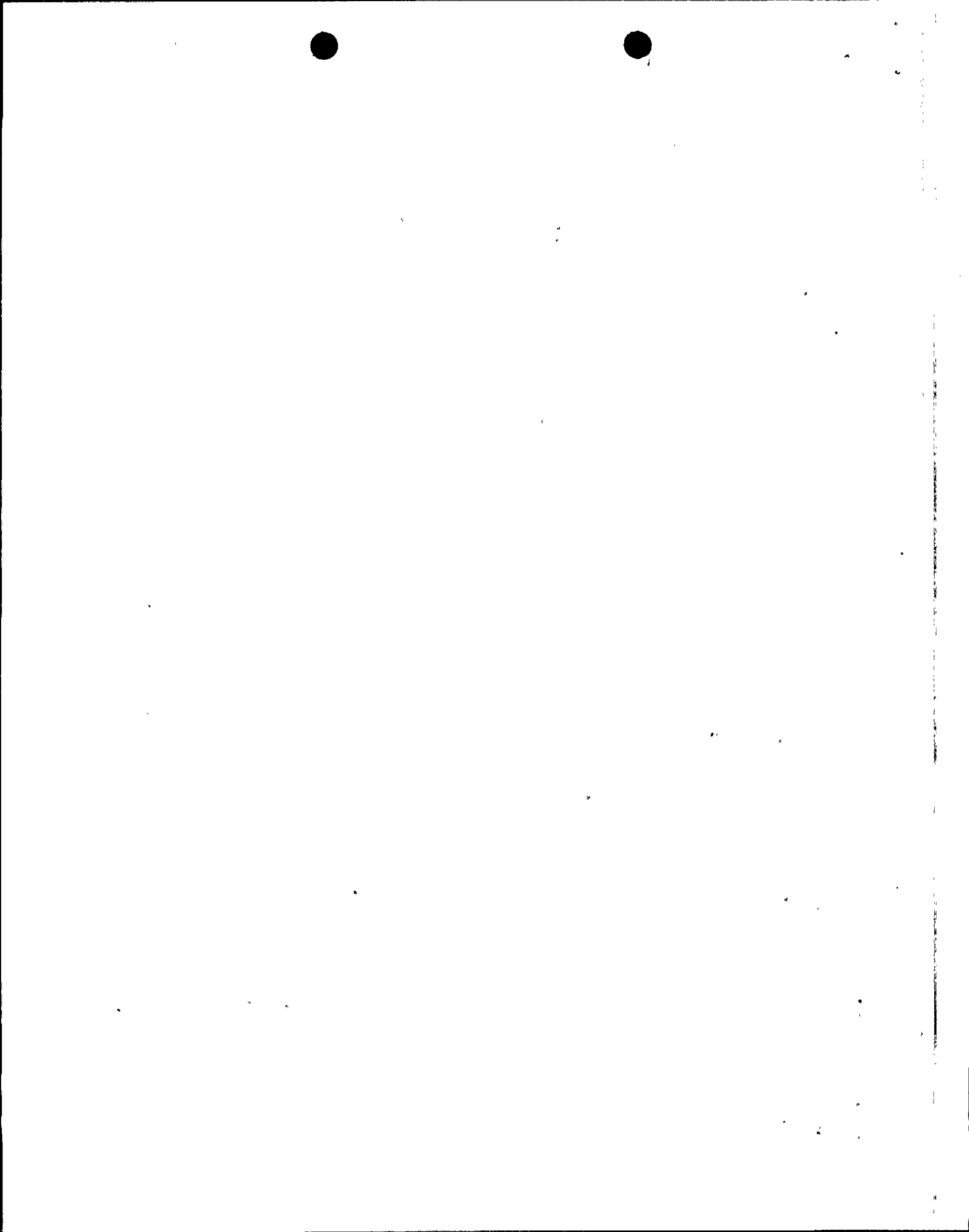


DISCUSSION AND OBSERVATION

<u>TRAINING DAY</u>	<u>HOURS</u>	<u>SUBJECT</u>
2	3.5	Review previous day's operations Review Diablo Canyon Procedures for Plant Startup from cold to hot shutdown Review Steam Dump Operation Review RCS Makeup Control System
3	3.5	Review last operations Review Diablo Canyon Procedures for Reactor Startup and secondary plant startup Calculate Shutdown Margin Calculate an ECP

CONTROL ROOM

<u>HOURS</u>	<u>OPERATIONS</u>
	PLANT HEATUP
2	Startup from cold shutdown Pressurize RCS for pump startup
2	Commence with RCS at 300°F Establish pressurizer bubble Continue plant heatup
	REACTOR STARTUPS
2	Establish hot shutdown condition Perform reactor startup Accomplish 1/M during startup
2	Establish hot shutdown condition Perform reactor startup Repeat reactor startup



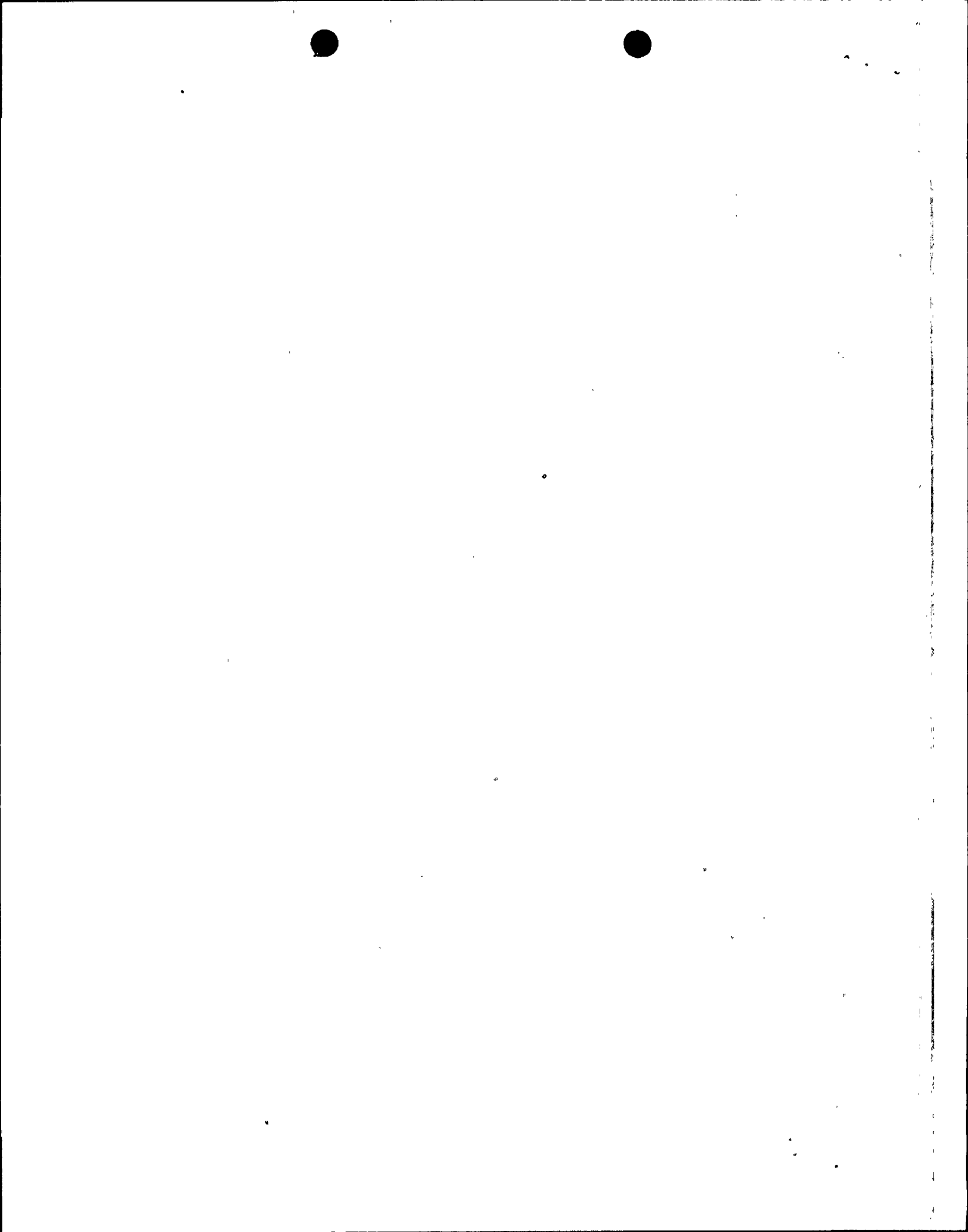


DISCUSSION AND OBSERVATION

<u>TRAINING DAY</u>	<u>HOURS</u>	<u>SUBJECT</u>
4	3.5	Review last operations Review Nuclear Instrumentation Systems Review Reactor Control - Manual & Automatic Review Diablo Canyon Procedures for Power Operations
5	3.5	Review last operations Discuss next operations Review Diablo Canyon Procedures for plant shutdown from minimum load Review RCS Temperature Detection Review Pressurizer Level Control

CONTROL ROOM

<u>HOURS</u>	<u>OPERATIONS</u>
4	POWER INCREASE Hot shutdown condition Perform reactor startup Start main feedwater pump Increase reactor power to 50 Roll main turbine to 1800 RPM Synchronize generator to network and load towards 100%
2	PLANT SHUTDOWN Commence at 30% power Reduce power for plant shutdown Remove turbine-generator from line
2	POWER INCREASE Commence at 5% power Proceed to Rated Full Power



DISCUSSION AND OBSERVATION

CONTROL ROOM

<u>TRAINING DAY</u>	<u>HOURS</u>	<u>SUBJECT</u>	<u>HOURS</u>	<u>OPERATIONS</u>
6	3.5	Review last operations Discuss Diablo Canyon Reactor Trip Procedure Summarize the following Diablo Canyon EOPs: <ol style="list-style-type: none"> <li>1. Loss of reactor coolant</li> <li>2. Main steam line or feedwater line break</li> <li>3. Steam generator tube failure</li> <li>4. Malfunction of reactor control system</li> <li>5. Loss of component cooling</li> <li>6. Loss of feedwater</li> <li>7. Loss of reactor coolant pump</li> <li>8. Emergency boration</li> </ol> Review Control & Permissive Interlocks, Reactor Trip Signals, & Safety Injection Signals	4	100% Power Operation Reactor Trip and Recovery ECP and Shutdown Margin Calculation Hot Shutdown Requirements Reactor Startup Secondary Plant Startup
7	3.5	Review last operations Discuss in detail malfunctions of control instrumentation systems	4	Casualty Operations Instrumentation and Control Failures LOCA

