

U. S. NUCLEAR REGULATORY COMMISSION

REGION V

Report Nos. 50-275/86-05, 50-323/86-06
Docket No. 50-275, 50-323
License Nos. DPR-80, DPR-81
Licensee: Pacific Gas and Electric Company
77 Beale Street, Room 1451
San Francisco, California 94106
Facility Name: Diablo Canyon Units 1 and 2
Inspection at: Diablo Canyon Site, San Luis Obispo County, CA
Inspection conducted: February 10-14, 1986

Inspector: *J. F. Burdoin* 3/7/86
J. F. Burdoin, Reactor Inspector Date Signed

Approved By: *R. T. Dodds* 3/7/86
R. T. Dodds, Chief, Reactor Project Section 1 Date Signed

Summary:

Inspection during period of February 10-14, 1986 (Report Nos. 50-275/86-05 and 50-323/86-06)

Areas Inspected: Unannounced inspection by one regional inspector of inservice inspection program for Unit 1, open item consisting IE Bulletin(s)/ Notice(s) and Part 21 report(s), and independent inspection of the plant. Inspection procedure numbers 30703, 36100, 73755, 90712, 92703, and 71707 were used as guidance for the inspection. The inspection involved 50 inspection hours by one inspector.

Results: No items of noncompliance or deviations were identified.

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THE UNIVERSITY OF CHICAGO
DEPARTMENT OF CHEMISTRY

REPORT OF THE
COMMISSION ON THE ORGANIZATION OF THE
DEPARTMENT OF CHEMISTRY

FOR THE YEAR 1964-1965

PREPARED BY THE
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DETAILS

1. Individuals Contacted

Pacific Gas and Electric Company (PG&E)

- *R. C. Thornberry, Plant Manager
- R. Patterson, Assistant Plant Manager, Plant Superintendent
- R. D. Etzler, Construction Superintendent
- D. R. Bell, QC Supervisor
- *D. A. Taggart, Acting Director, Quality Support QA
- *L. F. Womack, Manager, Engineering Department
- D. B. Miklush, Manager, Maintenance Department
- W. J. Kelly, Licensing Representative
- *T. L. Grebel, Regulatory Compliance Supervisor
- *R. L. Watson, Supervisor, Quality Support
- R. W. Cook, Rate Case Group Coordinator
- M. L. Horseman, Quality Support Engineer
- O. K. Franks, ISI/NDE Supervisor
- J. E. Hill, Lead ISI/NDE Specialist
- Various other engineering and QC personnel.

*Denotes attendees at exit management meeting on February 14, 1986.

In addition, NRC Resident Inspectors attended the exit management meeting.

2. Area Inspection

An independent inspection was conducted in Units 1 and 2 Turbine Building and Auxiliary Buildings. The equipment spaces inspected for both units included:

- a. Five Emergency Diesel Generator Rooms.
- b. Six 4160 Volt Switchgear Rooms.
- c. Six Battery Rooms.
- d. Six 480 Volt Vital Bus Rooms.
- e. Two Cable Spreading Rooms.
- f. Combination Two-Units Control Room
- g. Two Hot Shutdown Panel Areas.
- h. Turbine Building, Elevations 85', 104' and 140'.

Housekeeping and equipment status appeared to be satisfactory.

No violations of NRC requirement were identified.

3. Inservice Inspection Program

The inspection of the inservice inspection program for Unit 1 was first addressed in Inspection Report 50-275/85-11 conducted during March 1985. Inspection Report 85-11 indicated that the Unit 1 "Inservice Inspection and Testing Program Plan: First Ten-year Interval" had not been issued as a controlled document. The licensee's administrative procedure NPAP E-4 requires that inservice inspection program be subject to administrative

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procedures. Upon discovery of this discrepancy, the licensee issued problem report DC1-85-ISP008 to monitor this item through to its final resolution. Since the Unit 1 inservice inspection program was in the process of being revised, the resolution was to issue the revised (Rev. 3) edition as a controlled document. Revision 3 of the inservice inspection program has been completed and approved by the Plant Safety Review Committee (PSRC) and will be issued as a controlled document. The revised issue of Unit 1 inservice inspection program will be forwarded in the very near future to the NRR staff for their review and acceptance. The status of this review will be followed and reported in a future inspection report (50-275/86-05-01).

A second concern, which was identified in Inspection Report 85-11 involved whether there was adequate transfer of information to the preservice records for modifications made to primary piping systems and associated pipe support for the period between completion of construction and the time that Section XI repair and replacement requirements came into effect. The inspector reviewed correspondence files and construction records of modifications to the primary piping systems and associated supports following the completion of construction. March 1982 has been accepted as the date that Section XI repair and replacement requirement program came into effect at Diablo Unit 1. The licensee's review of the construction records of modifications following the completion of construction pertaining to the inservice test program had not been completed. This item will be examined during a future inspection (50-275/86-05-02).

4. Miscellaneous Follow-up Items

The status of three open items from Inspection Report 50-275/323/86-01 was reviewed. However, none of these items had progressed to completion; and therefore will be examined during a future inspection.

5. Exit Meetings

The inspector conducted an exit meeting on February 14, 1986, with the Plant Manager and other members of the plant staff. During this meeting, the inspector summarized the scope of the inspection activities and reviewed the inspection findings as described in this report.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for the company's financial health and for providing reliable information to stakeholders.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps from identifying a transaction to entering it into the accounting system, ensuring that all necessary details are captured.

3. The third part of the document discusses the role of the accounting department in monitoring and controlling the company's financial performance. It highlights the importance of regular reviews and reporting to management.

4. The fourth part of the document addresses the challenges of financial management in a dynamic market environment. It provides strategies for managing risk and ensuring the company's long-term sustainability.

5. The final part of the document concludes by summarizing the key points discussed and reiterating the commitment to transparency and accuracy in all financial reporting.