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ACCESSION NBR: 8503050134 DOC. DATE: 85/02/27 NOTARIZED: NO DOCKET #  
 FACIL: 50-275 Diablo Canyon Nuclear Power Plant, Unit 1, Pacific Gas ~~05000273~~  
 50-323 Diablo Canyon Nuclear Power Plant, Unit 2, Pacific Gas 05000323  
 AUTH. NAME AUTHOR AFFILIATION  
 SHIFFER, J.D. Pacific Gas & Electric Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 KNIGHTON, G.W. Licensing Branch 3

SUBJECT: Forwards description of implementation of emergency operating procedures per NUREG-0737, Items I.C.1, I.C.7 & I.C.8 & NUREG-0660, Item I.C.9. Procedures will be implemented by 850328 per Westinghouse Owners Group guidelines.

DISTRIBUTION CODE: A003D COPIES RECEIVED: LTR    (ENCL   ) (SIZE:   )  
 TITLE: OR/Licensing Submittal: Suppl 1 to NUREG-0737 (Generic Ltr 82-33)

NOTES: J Hanchett 1cy PDR Documents. 05000275  
 OL: 09/22/81  
 J Hanchett 1cy PDR Documents. 05000323

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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

Furthermore, it is crucial to review these records regularly to identify any discrepancies or errors. This proactive approach helps in preventing financial loss and ensures that the organization's books are always balanced.

In addition, the document outlines the necessary steps for reconciling bank statements with the company's internal records. This process involves comparing the bank's records of deposits and withdrawals against the company's own records.

By following these guidelines, businesses can ensure the integrity of their financial data and maintain a clear audit trail. This is essential for long-term financial stability and success.

The second section of the document provides a detailed overview of the accounting cycle. It describes the ten steps involved in recording and summarizing business transactions. From identifying the transaction to closing the books, each step is explained in detail to ensure a thorough understanding of the process.

Understanding the accounting cycle is fundamental for anyone involved in financial management. It provides a systematic framework for handling all aspects of a company's financial life.

The final part of the document discusses the role of the accounting department in providing valuable insights into the company's performance. Through financial statements and reports, accountants can help management make informed decisions about the future of the business.

In conclusion, this document serves as a comprehensive guide to effective financial record-keeping and accounting practices. It is designed to help businesses of all sizes maintain accurate and reliable financial information.

For more information on accounting and financial management, please contact our office. We are here to provide the support and expertise you need to succeed.

Thank you for your interest in our services. We look forward to working with you.

Sincerely,  
 [Name]  
 [Title]  
 [Company Name]

# PACIFIC GAS AND ELECTRIC COMPANY

PG&E + 77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

JAMES D. SHIFFER  
VICE PRESIDENT  
NUCLEAR POWER GENERATION

February 27, 1985

PGandE Letter No.: DCL-85-082

Mr. George W. Knighton, Chief  
Licensing Branch No. 3  
Division of Licensing  
Office of Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

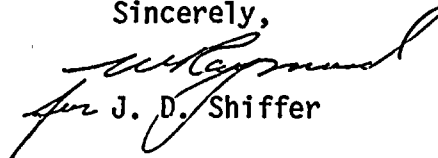
Re: Docket No. 50-275, OL-DPR-80  
Docket No. 50-323  
Diablo Canyon Units 1 and 2  
Implementation of Upgraded Emergency Operating Procedures

Dear Mr. Knighton:

As requested by the Staff, enclosed is information describing PGandE's implementation of Emergency Operating Procedures (EOPs) for Diablo Canyon. PGandE will implement the EOPs for Units 1 and 2 by March 28, 1985 in accordance with the NRC-approved Westinghouse Owners Group guidelines. PGandE has previously satisfied EOP requirements related to NUREG-0737 items for both units, but EOPs have been implemented for Unit 1 only. When the upgraded EOPs are implemented, Units 1 and 2 will satisfy EOP requirements in accordance with NUREG-0737 Supplement 1; in addition, the earlier guidance of NUREG-0737, Items I.C.1, I.C.7, I.C.8, and NUREG-0660, Item I.C.9 will be met.

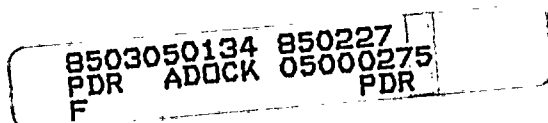
Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,

  
for J. D. Shiffer

Enclosure

cc: R. T. Dodds  
J. B. Martin  
H. E. Schierling  
Service List



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## ENCLOSURE

DIABLO CANYON UNITS 1 AND 2  
PGandE IMPLEMENTATION OF UPGRADED EMERGENCY OPERATING PROCEDURES

Supplement 1 to NUREG-0737, "Requirements for Emergency Response Capability," (issued as Generic Letter 82-33, dated December 17, 1982) provides requirements for upgrading Emergency Operating Procedures (EOPs). To satisfy these requirements, PGandE will complete and implement upgraded EOPs for Diablo Canyon Units 1 and 2 by March 28, 1985, based on NRC-approved Westinghouse Owners Group (WOG) Generic Emergency Response Guidelines.

PGandE responded to EOP aspects of Generic Letter 82-33 in letters dated April 18, 1983, July 1, 1983, September 19, 1983, and April 30, 1984 (DCL-84-165). These responses included commitments to participate in the WOG to develop the generic emergency response guidelines and to implement the upgraded EOPs within 1 year after receipt of the final revision of the guidelines (i.e., by March 28, 1985).

The NRC issued a Safety Evaluation Report on the WOG Emergency Response Guidelines on June 1, 1983. The NRC Staff identified several open items which were addressed by subsequent WOG guideline revisions or appropriate justifications. As the WOG was closing these open items with the NRC, PGandE was upgrading the EOPs based on the latest NRC-approved WOG generic emergency response guidelines.

PGandE's efforts in developing EOPs have addressed both Units 1 and 2, but currently, interim EOPs have been implemented for Unit 1 only. PGandE has previously satisfied EOP requirements related to NUREG-0737, Items I.C.1 (Guidance for the Evaluation and Development of Procedures for Transients and Accidents), I.C.7 (NSSS Vendor Review of Emergency Procedures), and I.C.8 (Pilot Monitoring of Selected Emergency Procedures for Near-Term Operating License Applicants). The NRC review of NUREG-0737, Items I.C.1, I.C.7, and I.C.8, is contained in Supplemental Safety Evaluation Reports (SSERs) 10, 12 and 14. With the implementation of the upgraded EOPs in accordance with the Westinghouse and NRC-approved WOG guidelines, Units 1 and 2 will satisfy NUREG-0737, Supplement 1, Section 7 (Upgrade Emergency Operating Procedures). Implementation will also satisfy the earlier guidance in NUREG-0660, Item I.C.9 (Long-term Plan for Upgrading of Procedures).

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