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ÁGCÉSSION NBR: 8411150035 DOC. DATE: 84/11/02' NOTARIZED: NO DOCKET # FACIL: 50-323 Diablo Canyon Nuclear Power Plant, Unit 2, Pacific Ga 05000323

AUTH. NAME AUTHOR AFFILIATION

SHIFFER, J. D. Pacific Gas & Electric Co.

RECIP. NAME RECIPIENT AFFILIATION KNIGHTON, G. W. Licensing Branch 3

SUBJECT: Forwards updated status rept of allegation review program.

Review of NRC-resolved allegations included in SSER 26

incomplete. Review will be completed by 841130.

DISTRIBUTION CODE: BOO1D COPIES RECEIVED: LTR LENCLYO SIZE: 10
TITLE: Licensing Submittal: PSAR/FSAR Amdts & Related Correspondence

NOTES: J Hanchett 1cy PDR Documents.

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*	NRR/DE/EHEB		1	1	NRR/DE/EGB 13	2	2
	NRR/DE/GB	28	2	2	NRR/DE/MEB 18	1	1
	NRR/DE/MTEB	17	1	1	NRR/DE/SAB 24	1	1
	NRR/DE/SGEB	25	1	1	NRR/DHFS/HFEB40	1	1
	NRR/DHFS/LQB	32	1	1	NRR/DHFS/PSRB	1	1
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	NRR/DSI/METB	12	1	1	NRR/DSI/PSB 19	1	1
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	NRC PDR	02	1	1	NSIC 05	,1	1
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NOTES: J Hanchert icy PDR Doruments.

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# PACIFIC GAS AND ELECTRIC COMPANY

PG = 77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

JAMES D. SHIFFER

VICE PRESIDENT

NUCLEAR POWER GENERATION

November 2, 1984

PGandE Letter No.: DCL-84-345

Mr. George W. Knighton, Chief Licensing Branch No. 3 Division of Licensing Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Re: Docket No. 50-323 Diablo Canyon Unit 2

Allegation Review Program Status Report

Dear Mr. Knighton:

PGandE letters of October 5 and 19, 1984 (DCL-84-324 and DCL-84-333) provided a status of the resolution of allegations, and noted that a final report will be provided by November 5, 1984. At this time, however, the review of the 581 NRC-resolved allegations included in SSER 26 for applicability to Unit 2 is not complete. Enclosed is an update of the current status of the Allegation Review Program. Information that has been changed from previous submittals is indicated by a vertical line in the margin.

The results of the program are contained in the Allegation Review Status Matrix which is included in this submittal. It is expected that the review of the 581 NRC-resolved allegations will be completed by November 30, at which time a final report will be issued. Any additional allegations identified by the NRC and turned over to PGandE for review will be resolved for both Units 1 and 2 as they are received.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

B. Hock

J. D. Shiffer

Enclosure

cc: H. E. Schierling Service List

8411150035 841102 PDR ADDCK 05000323 PDR B001

A ASSOCIATION FOR

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# PACIFIC GAS AND ELECTRIC COMPANY

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77 BEALE STREET, SAN FRANCISCO, CALIFORNIA 94106

TELEPHONE (415) 781-4211

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Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,

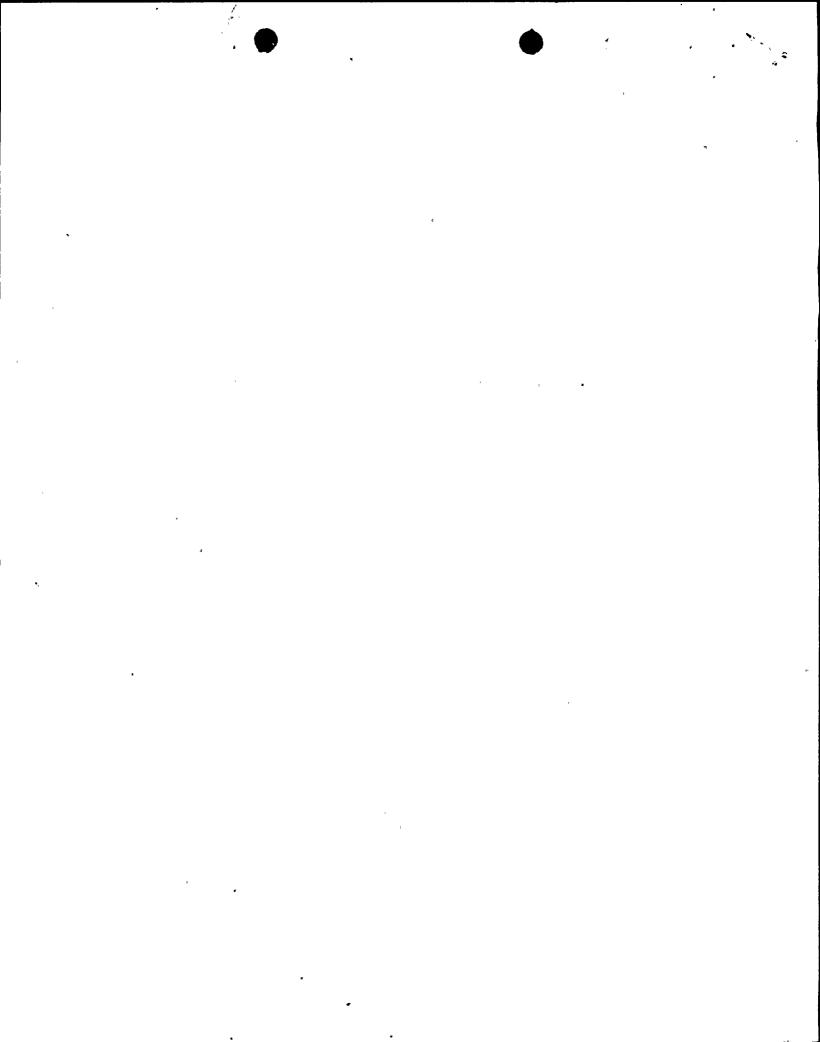
J. B. Hoch

for J. D. Shiffer

**Enclosure** 

cc: H. E. Schierling Service List Receipt of the above material is hereby acknowledged.
U.S. Nuclear Regulatory Commission

Ву	
Date:	



**ENCLOSURE** 

ALLEGATION REVIEW PROGRAM

DIABLO CANYON UNIT 2

STATUS REPORT

Drocket # 50-323\*
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#### DIABLO CANYON UNIT 2

#### ALLEGATION REVIEW PROGRAM SUMMARY AND STATUS REPORT

#### I. PURPOSE AND OBJECTIVE

The Unit 2 Allegation Review Program (Program) was established to track and determine the applicability and impact on Unit 2 of allegations made on Unit 1. Throughout 1983 and 1984, over 1,000 allegations have been made regarding various activities associated with the design, construction, or operation of the Diablo Canyon Power Plant. The vast majority of these allegations have been directed at Unit 1 because it was the lead unit for both low and full power operation. These allegations (which include the few allegations directed at Unit 2), are being addressed by PGandE and responses are being submitted to the NRC as requested.

The purposes of the Unit 2 Allegation Review Program are: (1) to determine the applicability of each Unit 1 allegation to Unit 2 (i.e., to determine whether there is any unique feature or circumstance on Unit 2 that would affect or change the technical or procedural resolution developed for Unit 1); and, (2) to assure that all commitments or modifications resulting from the resolution of allegations on Unit 1 have been addressed or implemented on Unit 2. The Program systematically monitors and tracks each allegation by processing documents associated with the review. Technical input and evaluation of allegations related to engineering are provided by the appropriate engineering discipline in order to determine the action needed for disposition. Corresponding reviews and appropriate dispositions of allegations regarding construction or other nondesign-related activities also are conducted and administered by PGandE.

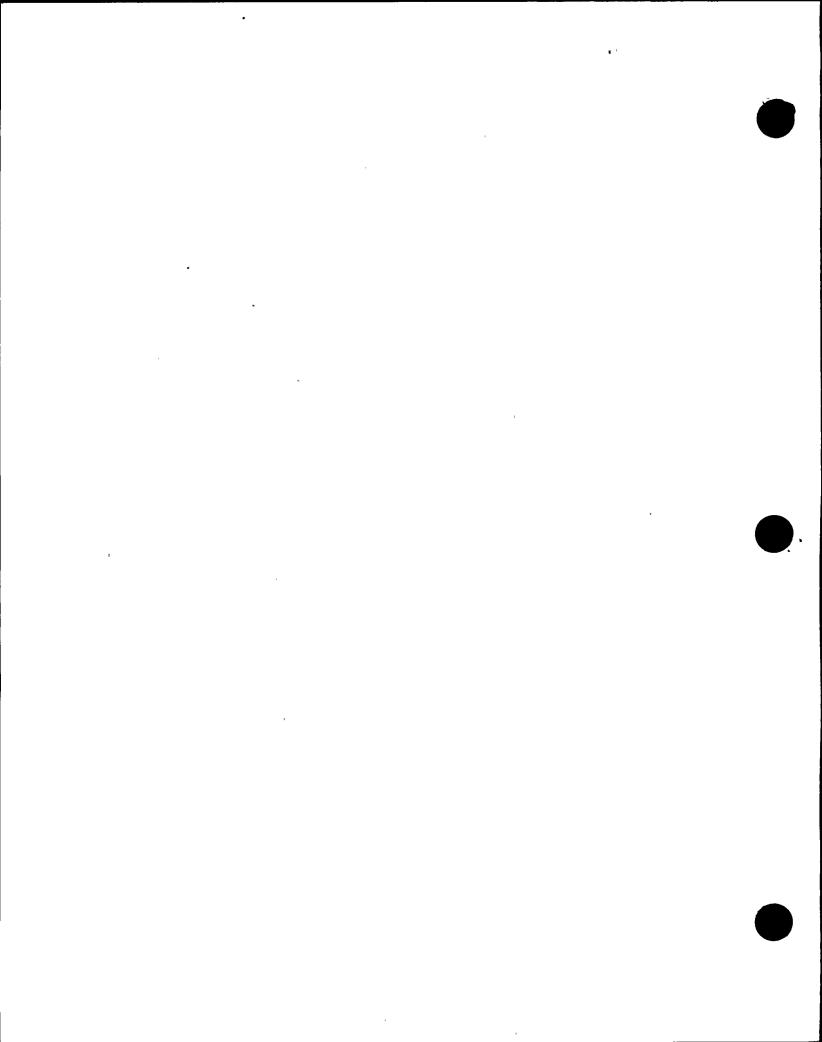
#### II. BACKGROUND

Allegations have been formally documented by the NRC in Supplemental Safety Evaluation Reports (SSERs) 21, 22, and 26. SSER 26 contains a list of 1,404 allegations which includes all of those identified in SSERs 21 and 22.

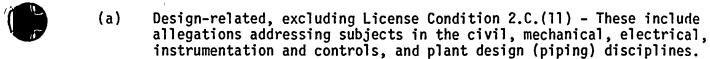
The NRC Staff has resolved 581 of these allegations. These 581 allegations form the basis for the initial Unit 2 review. Ultimately, all remaining allegations will be addressed and processed through the Program as they are received from the NRC.

#### III. SCOPE

Each allegation identified in SSER 26 is assessed for applicability to Unit 2 and is listed on a Unit 2 Allegation Review Status Matrix. A copy of the matrix and a legend are included as Attachment 1 to this report. The matrix is used to identify the allegation and track the status of the resolution process. As the status is modified, the matrix is updated. The allegation numbers used in the Unit 2 review correspond to those in SSER 26.



The allegations are sorted and reviewed under the following three categories:



- (b) Items related to License Condition 2.C.(11) These include small and large bore pipe support design issues and are handled under the Internal Review Program (IRP).
- (c) Nondesign related These include allegations addressing subjects in the areas of construction, operations, and quality assurance/quality control (QA/QC).

#### IV. ORGANIZATION

The Unit 2 engineering organization is directed by a Project Engineer who is supported by Assistant Project Engineers and Discipline Group Supervisors responsible for work performed in the various engineering disciplines.

The Unit 2 Allegation Review Program is tracked by an Allegation Review Coordinator, who takes direction from the Project Engineer. The Allegation Review Coordinator interfaces directly with engineering group supervisors for resolution of design-related allegations and with site personnel for resolution of construction-related allegations. For resolution of allegations related to QA/QC, the Allegation Review Coordinator interfaces with the Program Director, QA department, or his designee, as applicable. For resolution of allegations related to operations, the Allegation Review Coordinator interfaces with the Manager of Nuclear Plant Operations or his designee.

#### V. REVIEW PROCESS

The process for evaluating the applicability of Unit 1 allegations to Unit 2, and tracking the corrective actions, is described below. This process has been summarized on the accompanying Flow Chart (Figure 1). Activities are shown in rectangular boxes and decision points are shown in diamonds on the Figure. The numbers shown in parentheses on Figure 1 correspond to step numbers described following the Figure.

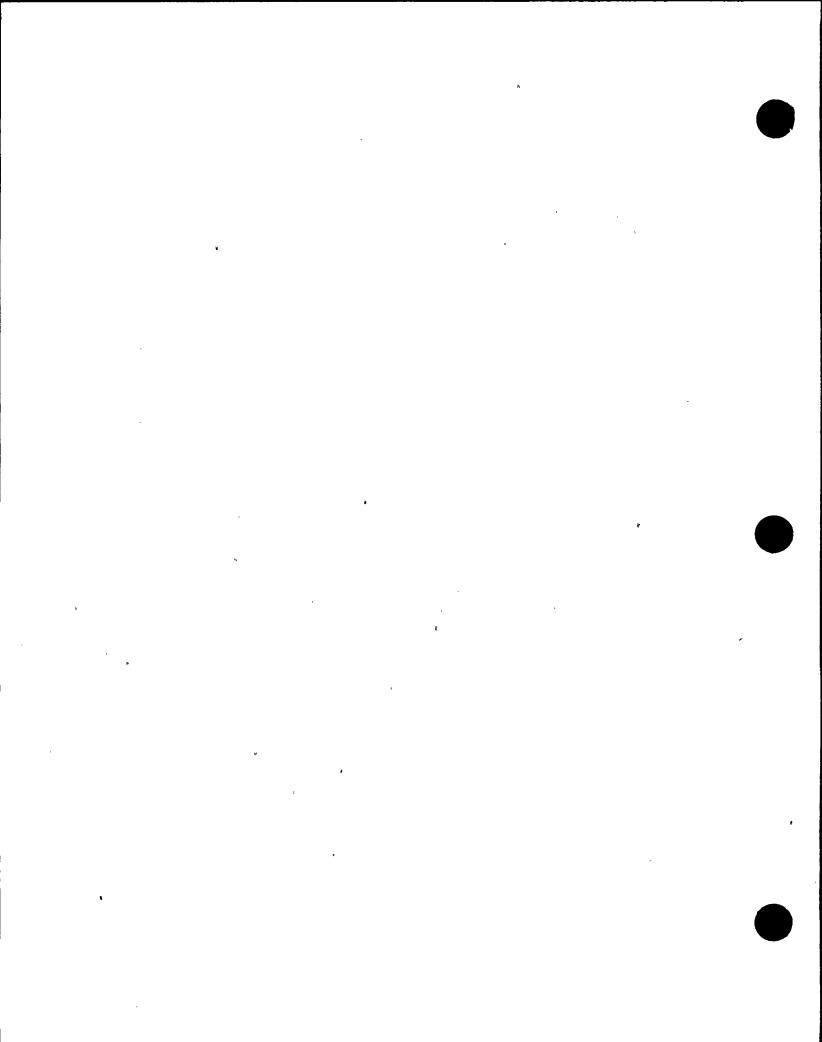
### Step 1

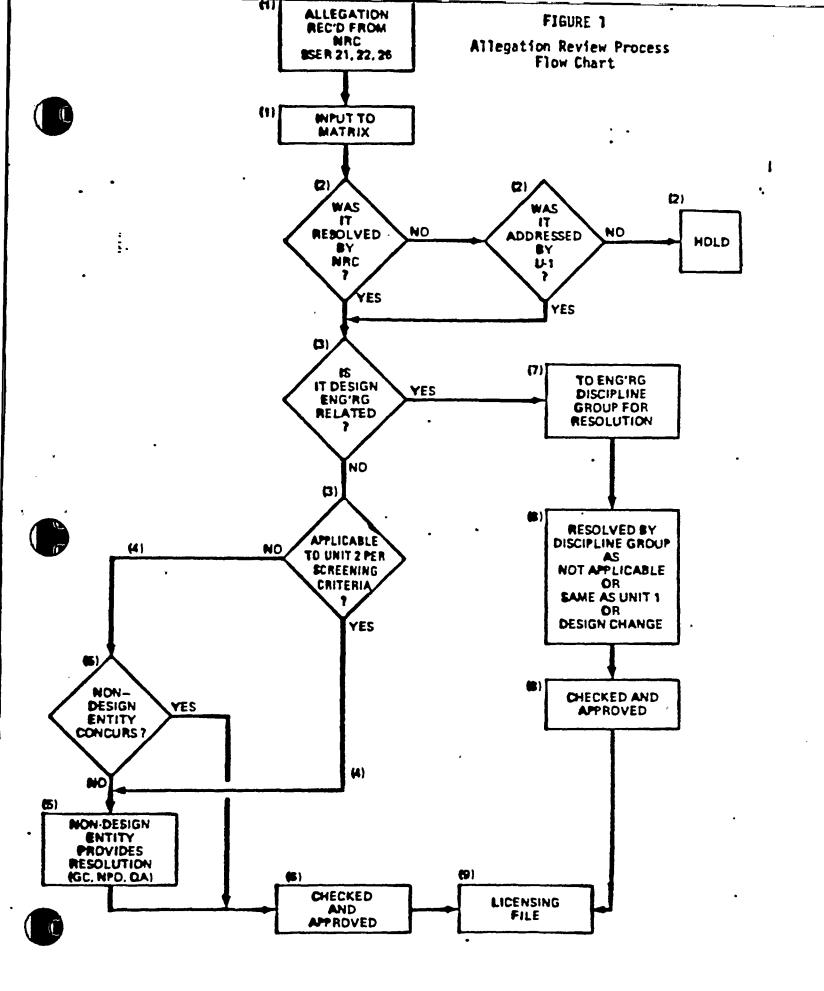
The initial assessment of the applicability of each Unit 1 allegation for Unit 2 is made by the Unit 2 Allegation Review Coordinator. He identifies the allegations in SSER 26 and makes initial entries on the matrix.

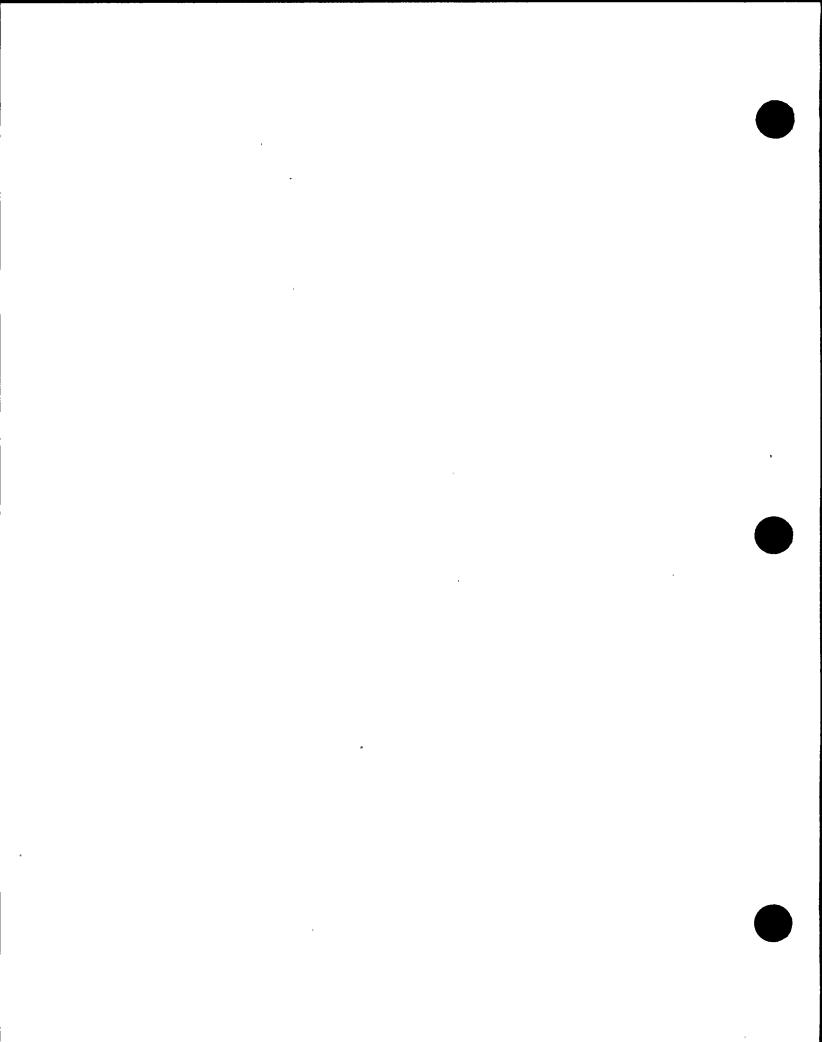
#### Step 2

If the allegation is one of the 581 currently resolved by the NRC, the Allegation Review Coordinator identifies the discipline or group affected









(e.g., engineering, construction, etc.) and the steps discussed below are implemented. If the allegation has not yet been resolved by the NRC, or if a Unit 1 response has not been provided, the allegation is put on hold for Unit 2 until either (1) PGandE submits a response for Unit 1, or (2) the NRC resolves the allegation.

### Step 3

For each nondesign engineering-related allegation, the Allegation Review Coordinator reviews and determines whether the Unit 2 resolution would meet one or more of the following screening criteria for applicability:

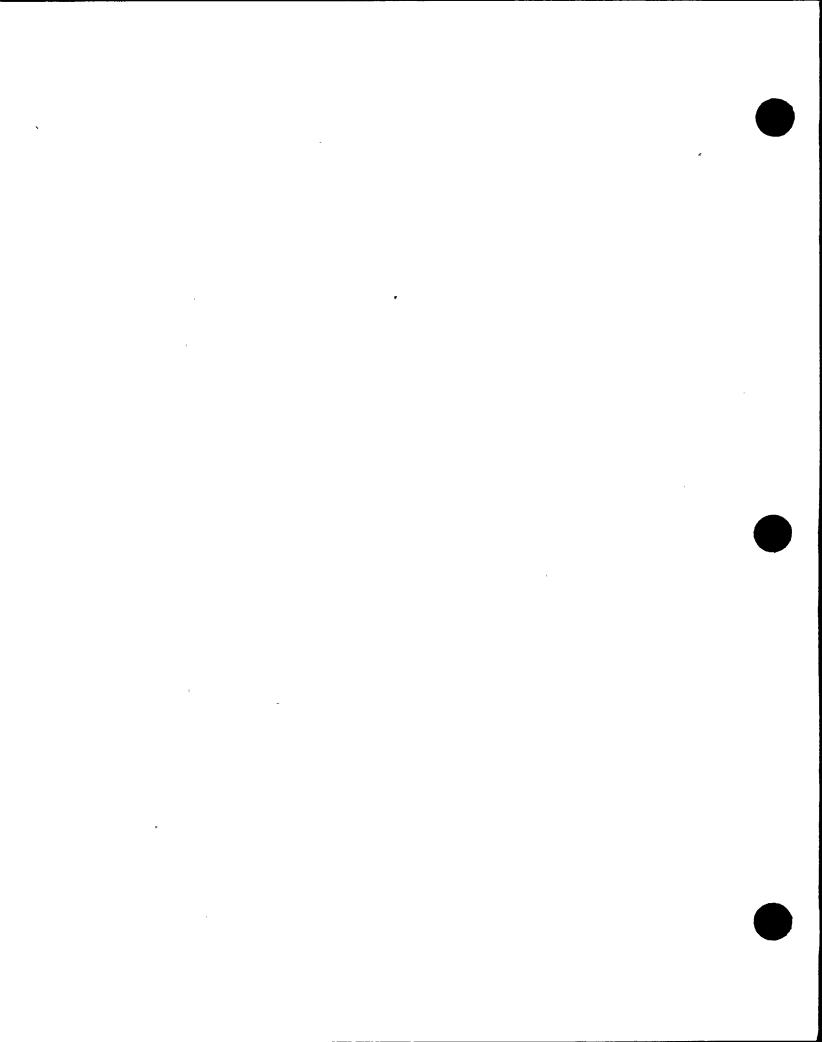
- NOTE A\*- Unit 2 is identical to Unit 1 with respect to the subject item and the Unit 1 resolution covers both units
- NOTE B The item applies to a portion of the plant common to both Units 1 and 2 and, therefore, is already resolved by the Unit 1 response to the allegation
- NOTE C The item applies only to Unit 1
- NOTE D The DCP Unit 1 review has determined that the allegation is without merit and the Unit 2 design is such that no action is required
- NOTE E The NRC review of the allegation has indicated the item is resolved and that no DCP action is required for either unit

The appropriate note is indicated on the allegation matrix. Only one note is required to be made on the matrix, even though more than one note is applicable, since the purpose of the note is to provide an initial assessment for DCPP-2 applicability. The note may change based on the review comments received due to the review from the nondesign entity. Also, if none of the notes indicated above applies, the "Further Review Required" box on the Allegation Package (see Attachment 2) is checked.

### Step 4

Following this assessment, the Allegation Review Coordinator submits a completed allegation package (see Attachment 2) to the appropriate nondesign entity.

<sup>\*</sup> The term "NOTE" is used to be consistent with terminology on the matrix, Attachment 1.



### Step 5

The allegation package is reviewed by the appropriate nondesign entity, who either concurs with the Allegation Review Coordinator's initial assessment (see Step 3) or provides the appropriate disposition, including any necessary corrective actions.

Concurrence by the nondesign entity is based on a review of the allegation and the Unit 1 resolution. For example, since the construction and QA procedures are common to both Units 1 and 2, the Unit 1 responses provided to the NRC, and the NRC resolutions, commonly apply equally to Unit 2. If the Unit 1 resolution was based on a sampling program, such sampling may also be recommended for Unit 2. The extent and selection of sampling are decided by the nondesign entity. The applicable actions generated as a result of the review, if any, will be taken by the reviewing entity in a timely fashion to meet the established project completion milestones.

# Step 6

Concurrence or resolution by the nondesign entity is so noted on the allegation package, which is signed by the cognizant supervisor. The completed allegation package is then returned to the Allegation Review Coordinator for filing. The Allegation Review Coordinator updates the matrix to reflect the entity's review.

### Step 7

If the allegation is design engineering-related, the Allegation Review Coordinator develops a Licensing Package (Attachment 3) and sends it to the appropriate engineering discipline.

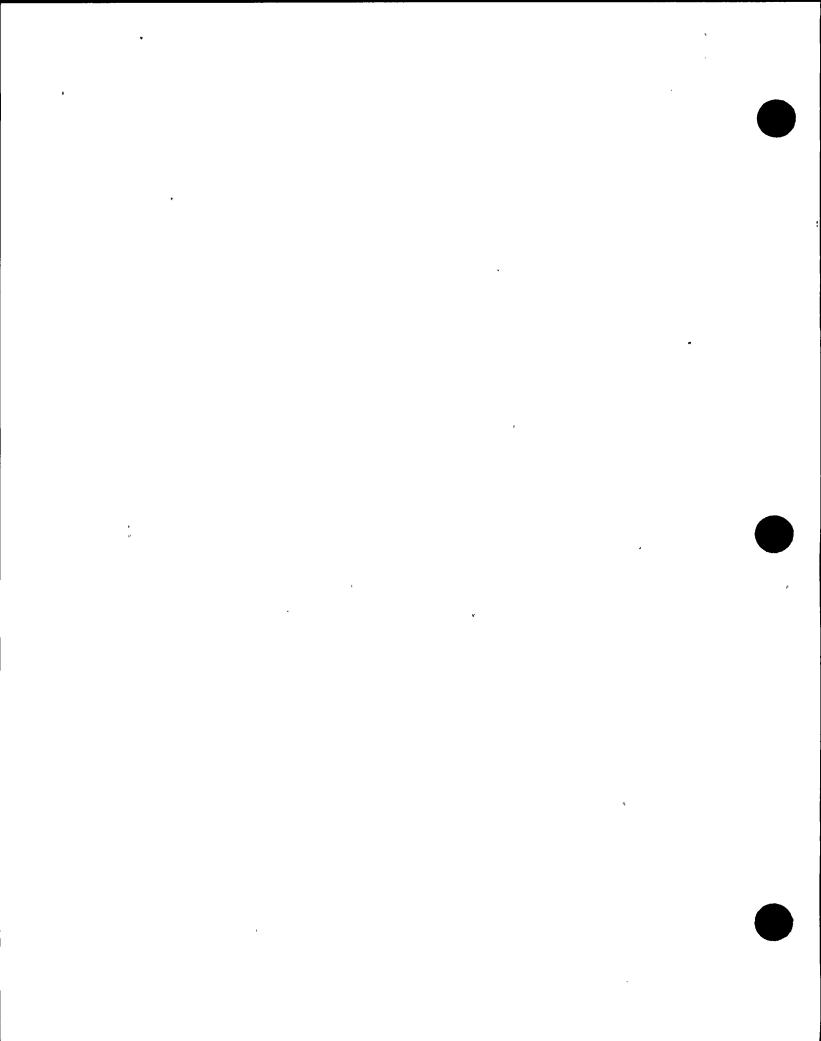
# Step 8

The engineering discipline reviews the allegation and the Unit 1 resolution for applicability to Unit 2. If the allegation is determined to be applicable to Unit 2, the engineering discipline will take whatever action is necessary to resolve the concern. As a minimum, the same action taken on Unit 1 is applied. (Since the design criteria and methodology are similar to both Units 1 and 2, the Unit 1 responses provided to the NRC, and the NRC resolutions, commonly apply equally to Unit 2.)

The discipline engineer and group supervisor confirm that the Unit 2 design satisfies the Unit 1 resolution and sign off the licensing package. Each licensing package is also approved by the Unit 2 Project Engineer.

# Step 9

After each package is approved and returned, it is filed in the Project files. The Allegation Review Matrix is updated.



#### VI. ALLEGATION PACKAGE DOCUMENTATION

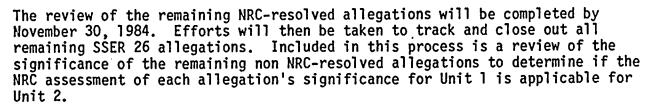


Each allegation and its associated paperwork are filed together as a package for convenience of retrieval of all related material. These packages will contain as many of the following as applicable:

- (a) Original source document identifying the allegation transmitted to PGandE (Board Notification, GAP Letter, NRC Letter)
- (b) NRC documentation (Pages from SSERs 21, 22, and 26, IE Inspection Reports, NRC Letters)
- (c) Backup information for Unit 1 (Applicable PGandE response)
- (d) Backup information for Unit 2 (Copy of Licensing Package, Allegation Package, IRP information)

#### VII. CONCLUSION

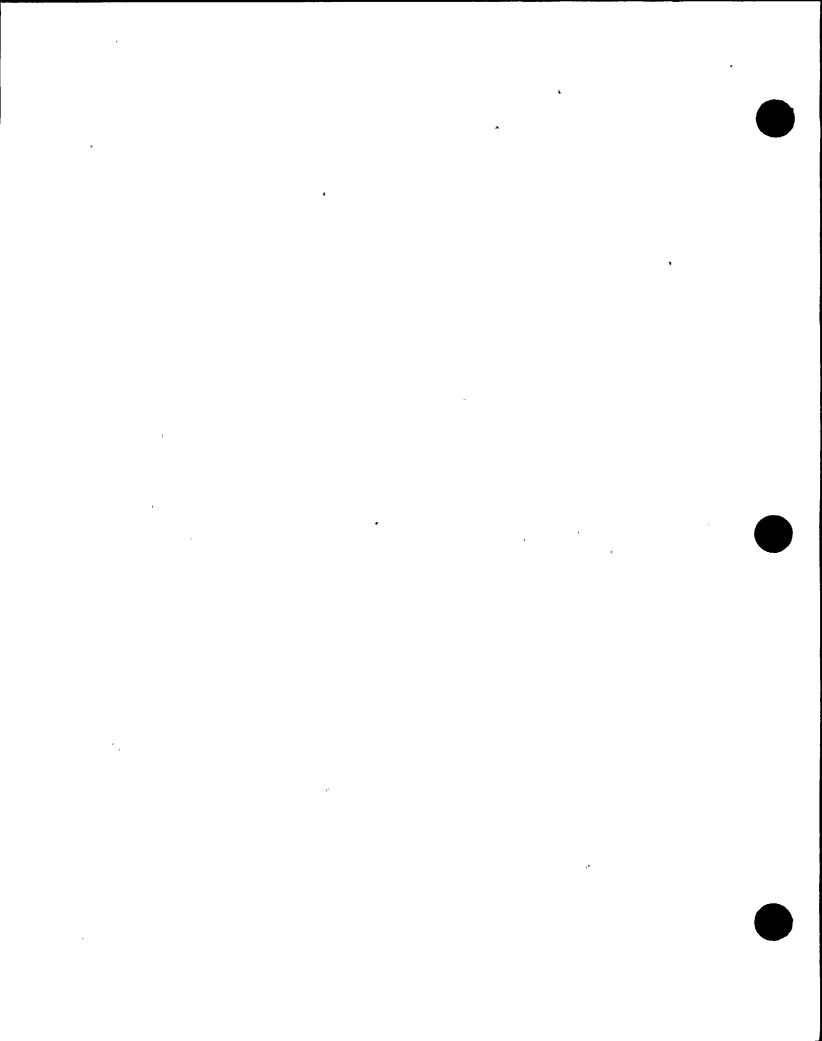
All of the 581 NRC-resolved allegations have been assessed for applicability by the Allegation Review Coordinator. As discussed in Section III, these allegations have been determined to be either design-related or nondesign-related. For the design-related allegations that have been reviewed by the Allegation Review Coordinator, 98% have been resolved by cognizant design personnel. The review of 49% of the nondesign-related allegations has also been completed.



Allegations specific to Unit 2 have already been responded to by PGandE. Thus, no further tracking or closeout of these allegations is required.

PGandE will review future allegations received from the NRC for both Units 1 and 2. The applicable actions generated out of these future responses will be taken by the design and nondesign entities for both Units 1 and 2.





#### ATTACHMENT 1

### LEGEND

### UNIT 2 ALLEGATION REVIEW STATUS MATRIX

ITEM NO.

- Allegation number

**ALLEGATION/SUBJECT** 

 Subject of allegation. "Unknown" indicates the NRC has assigned a number to the allegation, but the subject is not yet known to DCP.

SSER POSITION

- NRC position as described in SER Supplements 21, 22, and 26.

UNIT 2 STATUS/REMARKS

- This column indicates the current status of any work not yet completed. For those items where no Unit 2 action is required to address the allegation, one of the following notes apply:

Note A: Unit 2 is identical to Unit 1 with respect to the subject item and the Unit 1 resolution covers both units.

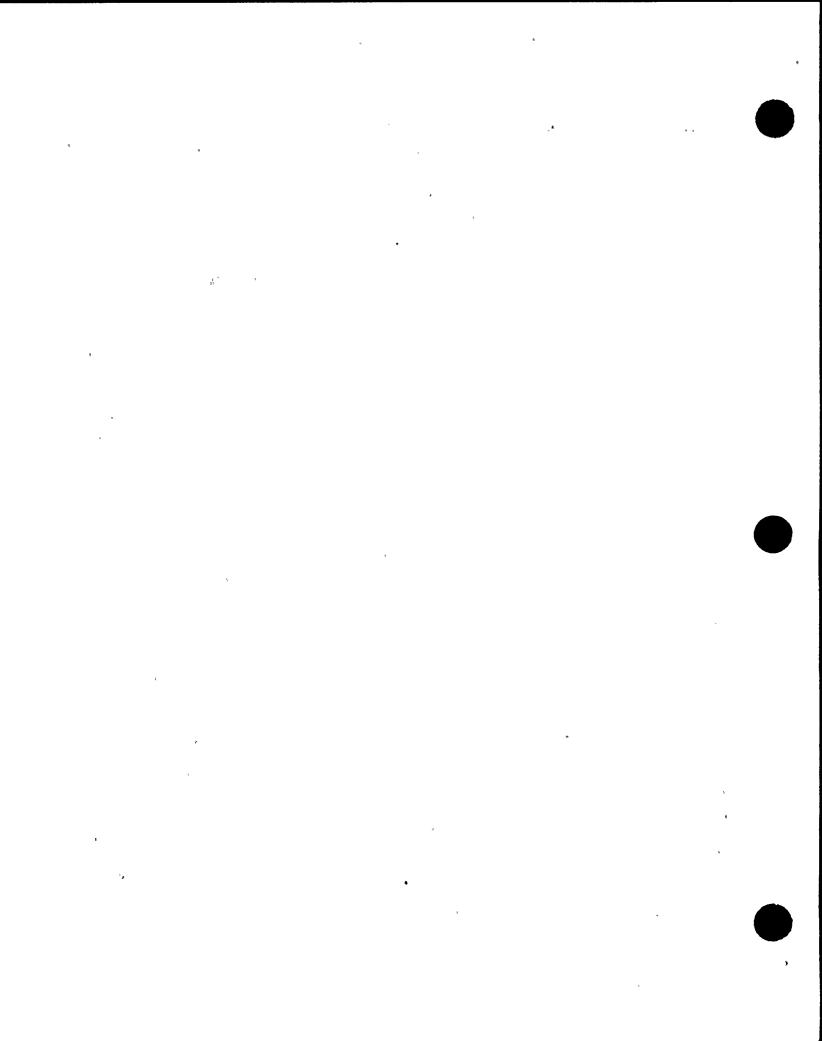
Note B: The item applies to a portion of the plant common to both Units 1 and 2, and, therefore, is already resolved by the Unit 1 response to the allegation.

Note C: The item applies only to Unit 1.

Note D: The Unit 1 review has indicated the allegation is without merit and, therefore, no action is required.

Note E: The NRC review of the allegation has indicated the item is resolved and that no DCP action is required.

(Only one note is made on the matrix, even though more than one may be applicable, since the purpose of the note is to provide an initial assessment of the applicability of the allegation to Unit 2.)



RESP GROUP

Responsible group

Design Engineering Groups:

M - Mechanical P - Plant Design

E - Electrical

I - Instrumentation

C - Civil

A - Architectural

Nondesign Engineering Groups:

NRC - Nuclear Regulatory Commission

NPO - Nuclear Plant Operations GC - General Construction

QA - Quality Assurance/Quality Control

- Licensing - Westinghouse

REFERENCES

Licensing packages (LPs), Allegation Packages (AP), Internal Review Program (IRP), etc., which

address the allegation.

**RES STATUS** 

- Resolution Status

0 - Open (Resolution is open)

C - Closed (Resolution is complete)

UNIT 2 ACTION REQUIRED

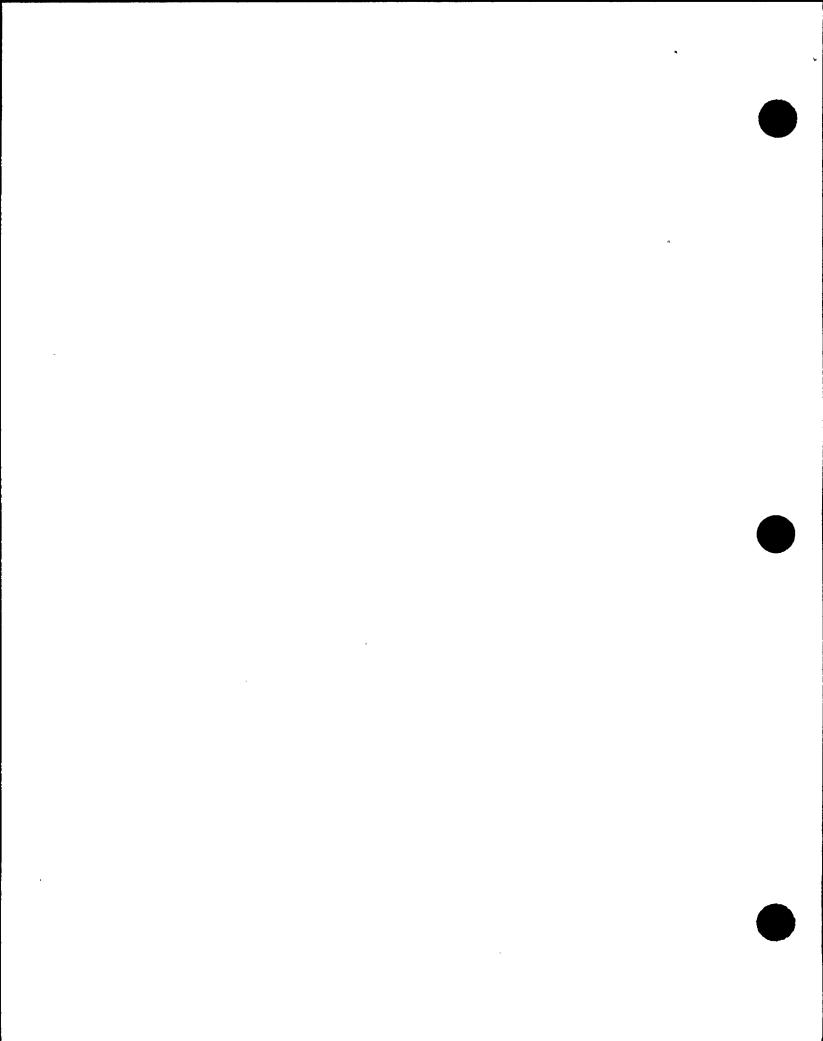
Identification of required actions as follows:

NONE/COMPLETE: No action required or action

completed.

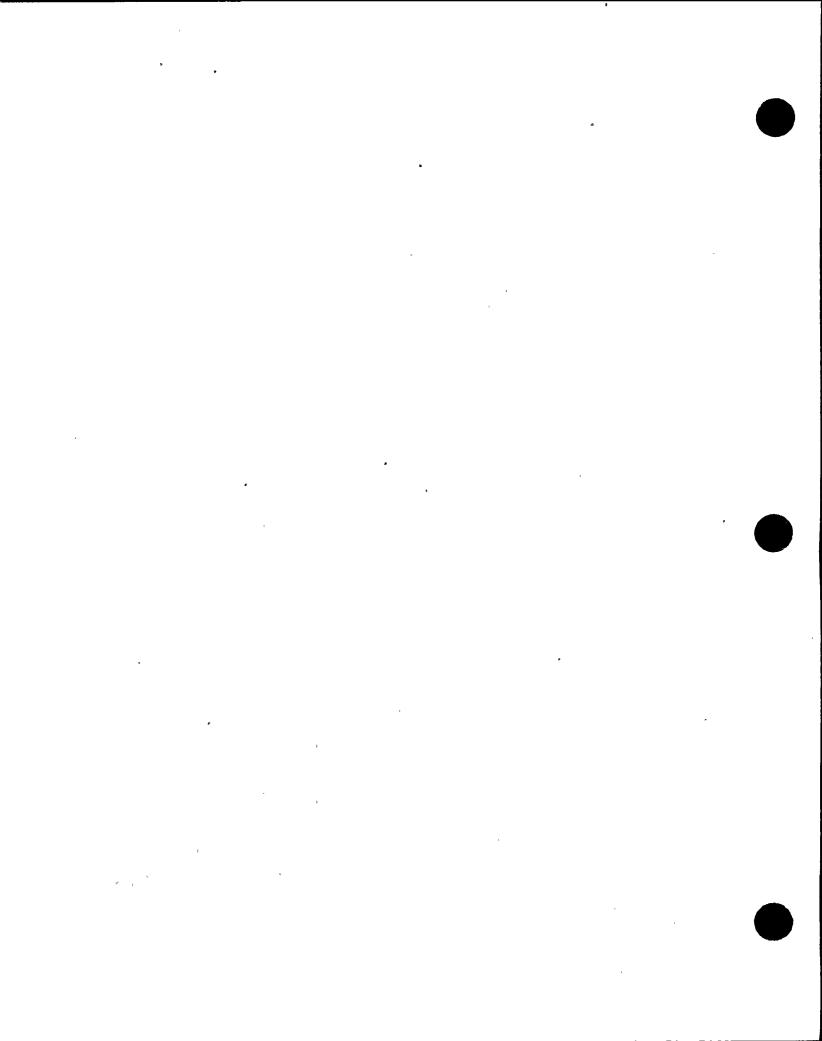
TBD:

To be determined



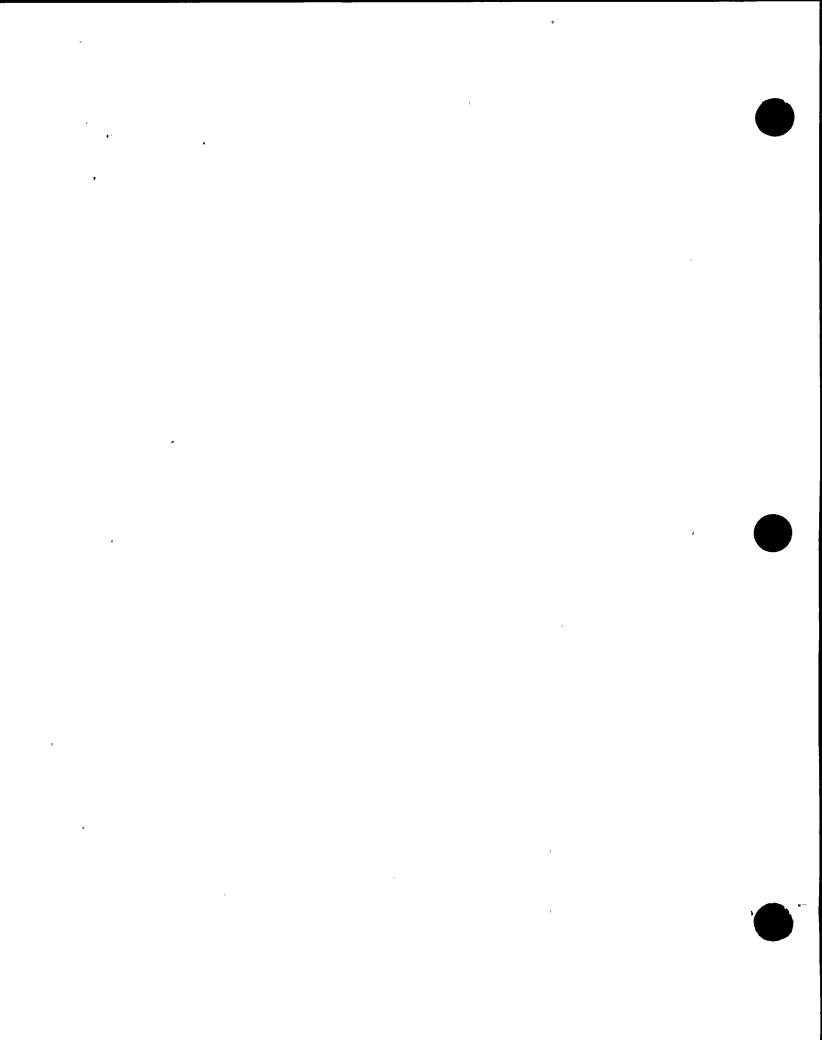
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
001.	PASSING OF CONTRABAND	RESOLVED	NOTE E	NRC	NONE	C	NONE . RESOLVED BY NRC
002.	ANTINUCLEAR DEMONSTRATION	RESOLVED	NOTE E	NRC	NONE	3	NONE. RESOLVED BY NRC
003.	SEISMIC QUALIFICATION OF CCW	RESOLVED	SEISMIC ANALYSIS OF CCW "C" LOOP IN PROGRESS	P/H	LP-6,7	С	COMPLETE CCM LOOP C SEISMIC EVALUATION.
004.	SINGLE FAILURE CAPABILITY OF CCW	RESOLVED	COMPLETE	Ħ	LP-8	C	NONE
005.	HEAT REMOVAL CAPABILITY OF CCW	RESOLVED BASED ON COMMITMENT TO ADD TECH SPEC LIMIT (SSER-26)	COMPLETE	1/8	LF-9, 10	C	1.OCEAN TEMP MONITORING SYSTEM ADDED. 2.VERIFY INCORPORATION OF OCEAN TEMP. MONIT. INTO UNIT 2 TECH SPECS
006.	I AND C DESIGN CLASSIFICATION (CCM SURGE TANK)	RESOLVED	COMPLETE	I	LP-11	C	COMPLETE
	FEEDWATER ISOLATION CLASSIFICATION	RESOLVED	COMPLETE	I	LP-12	C	COMPLETE
007.	SEISMIC CAT I/CAT 11 INTERFACE (SIP)	RESOLVED-CURR ENT SIP PROGRAM IS ACCEPTABLE	UNIT 2 SIP IN PROGRESS	M	ALLE6 9,13,36,48 LP-13	3	COMPLETE UNIT 2 SIP.
008.	SEISMIC DESIGN OF DIESEL BENERATOR INTAKE AND EXHAUST		SEE 1RP 2-0115	H/P	IRP 2-0115	С	REFER TO IRP2-0115 FOR STATUS
009.	USI A-17 SYSTEMS INTERACTION (GENERIC)		SIP EVALUATION IN PROGRESS	M	LP-16 ALLE6 7,13,36,48		COMPLETE UNIT 2 SIP.





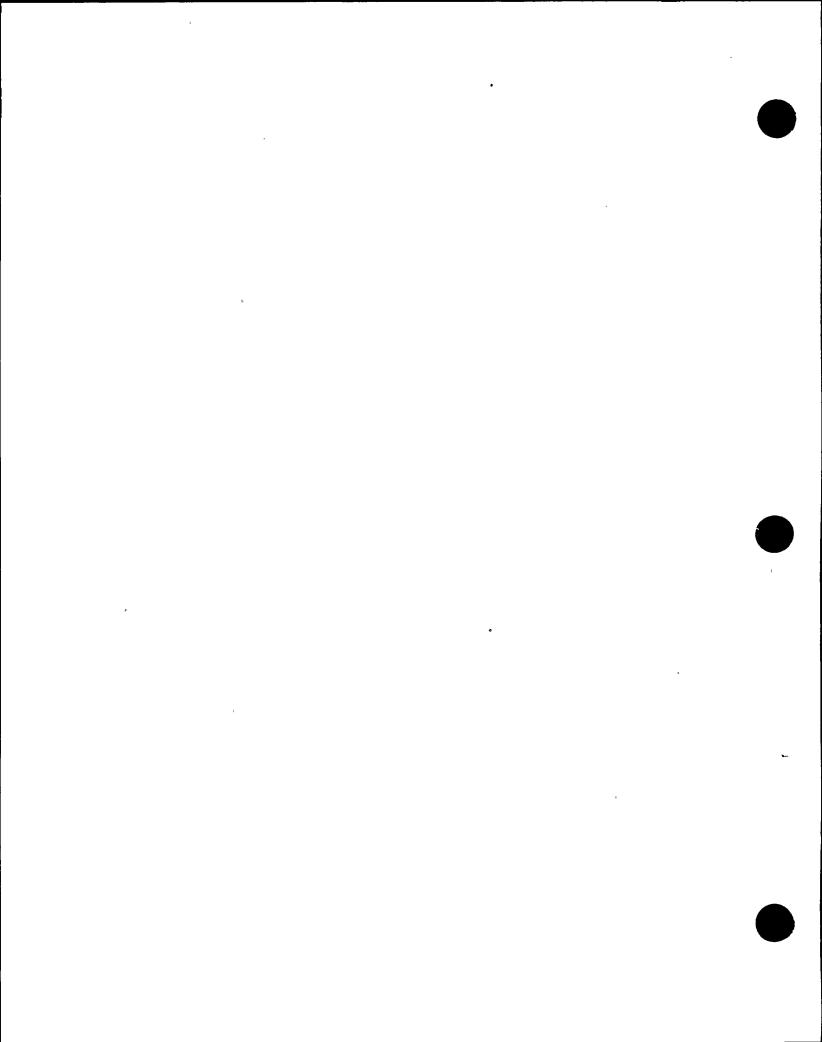
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ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
010.	SEISMIC TILTING OF CONTAINMENT	RESOLVED. DCP ANALYSIS ACCEPTABLE	CONTAINMENT ANALYSIS ACCEPTED BY NRC IN SSER-8 & 21	C	LP-17	С	NONE
011.	CLÁSSIFICATION OF CONTAINMENT PLATFORMS	RESOLVED	COMPLETE	C	LP-1B	C	COMPLETE
012.	HELBA DID NOT MEET FSAR, RG 1.46	ANALYSIS AND MODIFICATIONS MUST BE CMPLTD		H	IRP '2-7002 LP-23	E	COMPLETE HELB ANALYSIS REFER TO 1RP2-7002 FOR STATUS
013.	INADEQUATE SEISMIC SYSTEMS	RESOLVED	SIP EVALUATION IN PROGRESS	Ħ	LP-24 ALLE6 7,9,36,48	C	COMPLETE UNIT 2 SIP
014.	LOADS ON ANNULUS STRUCTURAL STEEL NOT CALCULATED PROPERLY	RESOLVED	COMPLETE	C	LP-25	C	COMPLETE
015.	INADEQUATE TORNADD LOAD ANALYSIS OF MASONRY WALLS IN TURBINE BLDS	RESOLVED	EVALUATION COMPLETE AND MODIFICATIONS IN PROGRESS	C/L	AP-551, LP-22,26	C	MODS TO BE COMPLETED. CIVIL COMPLETED RESPONSE
016.	HIGH ENERGY PIPE BREAK RESTRAINT INADEQUATE	RESOLVED	COMPLETE	C	LP-27	C	COMPLETE
017.	NSSS SSE LOAD INADEQUATE	RESOLVED. HOSGRI LOADS CONSIDERED IN W DESIGN.	ADNE	<b>H</b> .	LP-28	0	VERIFY ACCURATE FOR UNIT 2. UNDER MECH. REVIEW
018.	RA/RC ALLEGATIONS (SENSITIVE)	RESOLVED	NOTE E	NRC	AP-546	C	NONE
019.	GUARD QUALIFICATION (SENSITIVE)	RESOLVED	NOTE E	NRC	AP-547	C	NONE





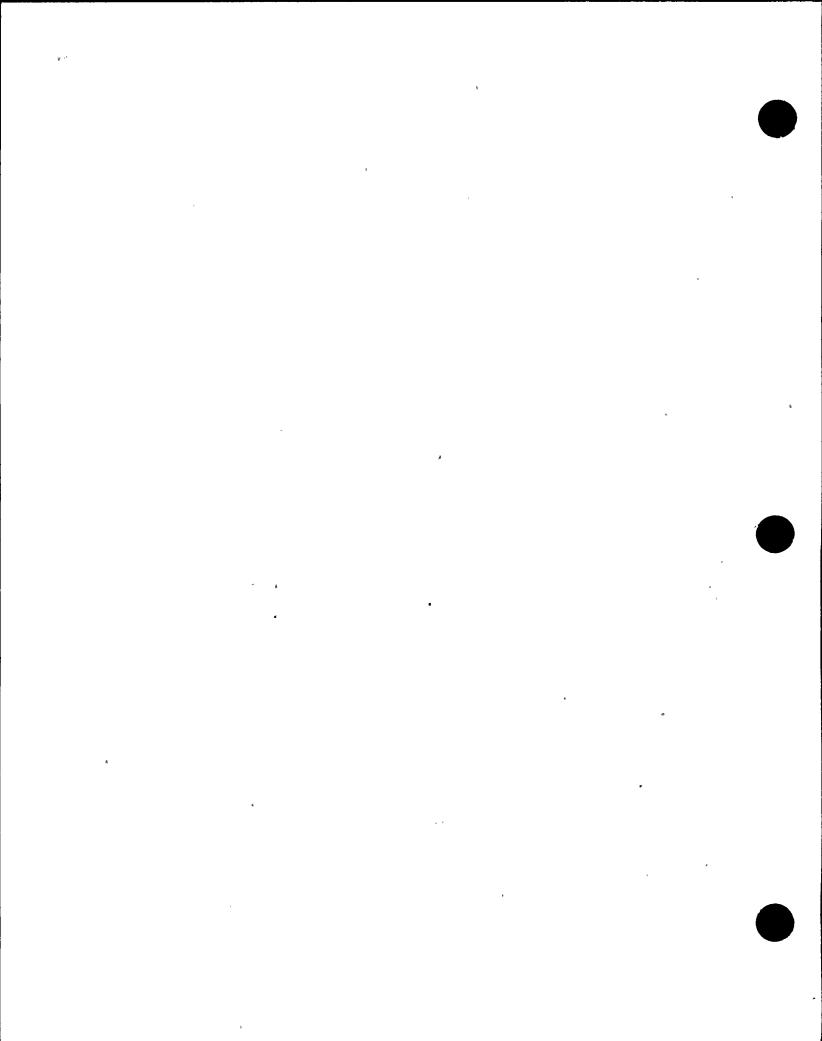
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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	020.	HEALTH PHYSICS PERSONNEL DO NOT MEET ANSI REQTS	RESOLVED-NRC WILL PURSUE THIS ISSUE GENERICALLY	NOTE	E	NPO	AP-54B	С	TBD
	021.	ALARA PROGRAM-PAPER TIGER	RESOLVED-REGI ON V WILL REVIEW OPERATIONAL ALARA PROGRAM	HOTE	E '	NPO	AP-185	0	TBD
	022.	RADIATION MONITORS LACK SENSITIVITY	RESOLVED-REDU CED RADIATION SENSITIVITY IS ACCEPTABLE	COMPL	LETE	1	LP-31	C	(NPO ACTION PENDING?)
		DC INSPECTOR CONCERNS	RESOLVED	PENDI	ING	QA	AP-549	0	TBD
		HP FOLEY NCR'S REJECTED WITHOUT GOOD CAUSE	RESOLVED. NRC CONCLUDED REPORTING AND DOCUMENTATION	HOTE	E	95	AP-186, ALLE6 26,46,66 133,208	0	TBD
•			IS PROPER						
		DEFICIENCY IN USE OF "RED HEAD" ANCHORS FOR RACEWAY SUPPORTS	RESOLVED	COVER	RED BY IRP	C/P	LP-32,53 54,59,58,9 6 IRP-2-1016	С	SEE 1RP 2-1016
		FOLEY DIDN'T DOCUMENT NCR'S ISSUED BY FIELD INSPECTORS	RESOLVED	NOTE	E		ALLEG 24 AP-144	0	TBD VIA ALLEG 14
		WELDING AND BA DEFICIENCIES IN *SUPER STRUT*	RESOLVED PER SSER-19, OPEN 1TEM 24	COMPL	ETE	C	LP-33	£	COMPLETE





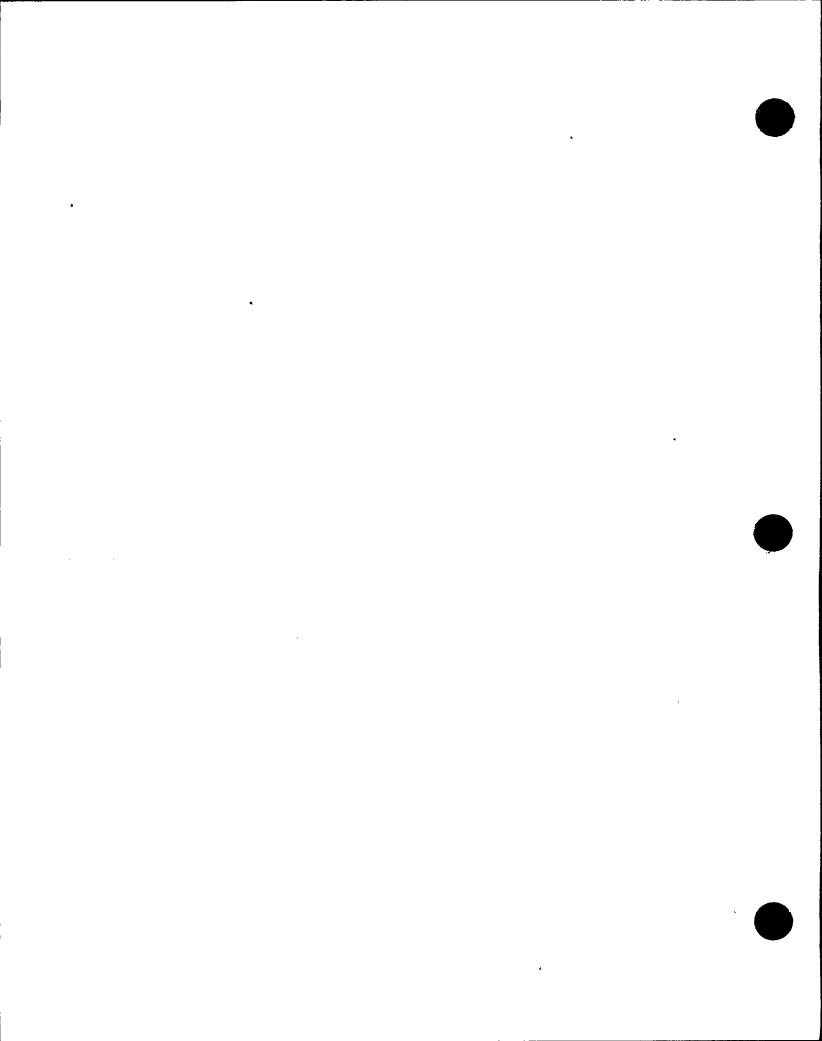
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TITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
028.	ANNULUS STRUCTURE REVERIFICATION	BASED ON	SEE IRP 2-1014 UNIT 1 INSPECTION IDENTIFIED NEED FOR MODS	P/C	IRP 2-1014 LP-34,56	C	PHYSICAL MODS UNDERWAY. COVERED UNDER IRP 2-1014
029.	PIPE RESTRAINTS DESIGN INADEQUATE	RESOLVED	THIS ITEM IS ADDRESSED IN IRP		1RP 2-6002 AP-542	C	RESOLUTION IS COVERED BY IRP 2-6002
030.	INADEQUATE DOCUMENTATION OF SAFETY RELATED EQUIPMENT	DOCUMENTATION 15 ADEQUATELY RESOLVED.	NOTE E		AP-543	C	NONE .
031.	DA PROCEDURES FOR STRUCTURAL ANALYSIS	RESOLVED	SEE 1RP 2-0116		IRF 2-0116 AP-544	C	COVERED BY 1RP 2-0116
032.	SEISMIC ANALYSIS OF CONTAINMENT	RESOLVED	SEE 1RP 2-1014		IRP 2-1014 AP-170	С	COVERED BY 1RP 2-1014
033.	TURBINE BUILDING (CLASS 2) CONTAINS CLASS 1 SYSTEMS AND COMPONENTS	RESOLVED	MODS ISSUED	<b>C</b> '	LP-43	<b>C</b> ,	ENGINEERING COMPLETE. VERIFY CONSTRUCTION STATUS
034.	INCOMPLETE AS-BUILT DRAWINGS	RESOLVED SSER-26	AS-BUILT DRAWINGS WILL BE PREPARED AS REQUIRED	NPO	AP-545	0	VERIFY UNIT 2 AS-BUILT DRAWINGS ARE AVAILABLE
035.	LACK OF SUPPORT CALCULATIONS FOR FLUORESCENT LIGHT FIXTURES	RESOLVED	SEE ALLEG. 36	C	LP-44 ALLEG 36	С	SEE ALLEG. 36
036.	RESOLUTION OF FLUORESCENT LIGHT FIXTURE INTERACTION (UNITS 1 & 2)	RESOLVED. FIXTURE SHOULD BE ADDRESSED IN SIP FINAL RPT	UNIT 2 SIP IN PROGRESS	H	LP-44, 45 ALLEG 7, 9, 13, 35, 48		1. SIP FINAL REPORT TO ADDRESS LIGHT FIXTURES 2. COMPLETE SIP.



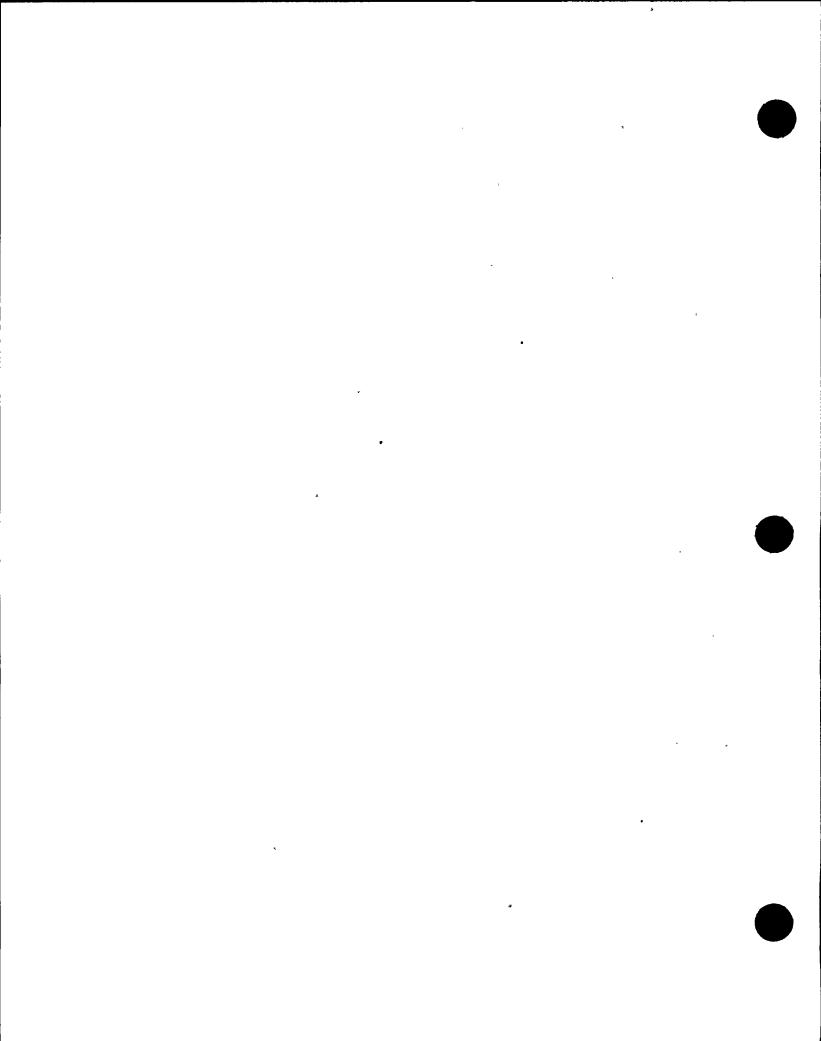


ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2 5	TATUS/REMARKS	RESP. 6ROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
037.	SOLID STATE PROTECTION SYSTEM RELAYS	RESOLVED	NOTE	D		Ε	AP-550 ALLEG 45, 611	0	TBD
038.	PEANDE IGNORING SPURIOUS CLOSURE OF MOTOR OPERATED VALVE	LICENSEE'S ACTION ACCEPTABLE. RESOLVED	SEE 1	RP	2-0117		AP-188 ALLEG 45, IRP-177	С	COVERED BY IRP 2-0117
039.	NO CONTROL ROOM ANNUNCIATION OF CLOSED RHR SUCTION VALVE	RESOLVED	SEE I	RP	2-0117	29	IRP 2-0117 AP-171 ALLEG 45, 77	C	COVERED BY IRP 2-0117
040.	RHR HOT LEG SUCTION NOT SINGLE FAILURE	CURRENT DESIGN ACCEPTABLE. RESOLVED.	SEE I	RP	2-0117		LP-175 ALLEG 45 IRP 2-0117	С	COVERED BY IRP 2-0117
041.	DRAWINGS INADEQUATE	RESOLVED-NRC WILL MONITOR.	NOTE	E		NPO	AP-172	0	TBD
042.	LICENSEE MANAGEMENT UNRESPONSIVE TO PROBLEMS	RESOLVED. 1&E WILL CONTINUE TO EVALUATE MGMT PERFORMANCE	NOTE	Ε		NPO	AP-191	0	TBD
043.	LICENSEE REPORTING FAILURE	RESOLVED.	NOTE	Ε		NPD	AP-173	0	TBD
044.	LICENSEE IMPROPER ASSESSMENT OF MPPR	RESOLVED.	NOTE	Ε		NPD	AP-174	0	TBD
045.	DESIGN INCONSISTENCY IN FSAR: RHR VALVES	RESOLVED	SEE 1	RP	2-0117	1	IRP 2-0117 LP-176	0	TBD
	HP FOLEY DA PROCEDURES VOIDING NCR'S INCORRECT	RESOLVED	NOTE	E			ALLEG 24 AP-114 LP-177	0	TBD



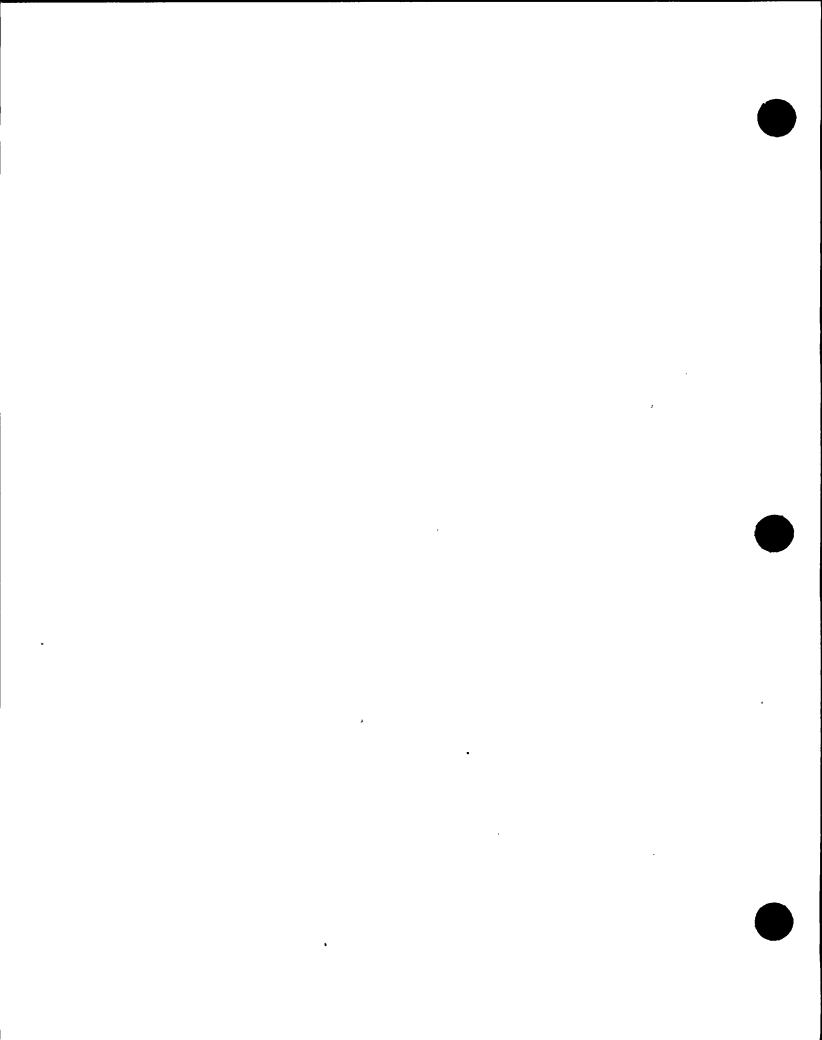


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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	047.	PLANT PA SYSTEM	RESOLVED. PG&E COMMITMENT TO INSTALL PA SYSTEM IS ACCEPTABLE	ENG COMPLETE	E	LP-48	C	REF SYSTEM TO BE INSTALLED PRIOR TO OL.
	048.	SI STUDY AND ASSOCIATED MODIFICATIONS	RESOLVED	UNIT 2 SIP IN PROBRESS .	K	LP-42, ALLEG 7, 9, 13, 36		COMPLETE UNIT 2 SIP, AND DETERMINE IF ALL MODS WILL BE COMPLETED PRIOR TO FUEL LOAD.
	049.	EMERGENCY SIRENS NOT SEISMICALLY QUALIFIED		NOTE E		AP-117	С	BNONE
	050.	PLANT SECURITY SHOULD HAVE BEEN RETAINED	RESOLVED	NOTE E	•	AP-118	C	NONE
	051.	RISK OF JOB ACTION AGAINST ALLEGERS	RESOLVED.	NOTE E	NRC	AP-119	С	NONE
		CONSTRUCTION AND HEARINGS IN PROGRESS AFTER FUEL LOAD INAPPROPRIATE	RESOLVED.	NOTE E	NRC	AP-120	C	NONE
	053.	WELDER QUALIFICATION	RESOLVED	NOTE E	NRC	AP-553	0	TBD
	054.	WIRE TRACEABILITY NOT EVIDENT FOR WORK BY PG&E AND FOLEY	RESOLVED.	CRVPS RELATED	Ε	LP-5, 49 ALLEG 59, 62, 63, 171, 172		PGandE
	055.	BECHTEL-APPROVED ANALYSIS OF SMALL BORE PIPE BY ALTERING FAILED ANAL	UNRESOLVED	SMALL BORE PIPING INCLUDED IN IRP. NOTE A	P/6C	LIC. COND. 2.C(11). LP-69 AP-447 ALLEG 55, 78 ETC.		VERIFY ALL UNIT 2 CORRECTIVE ACTIONS CONCERNING SMALL BORE PIPING HAVE BEEN COMPLETED.
		6						

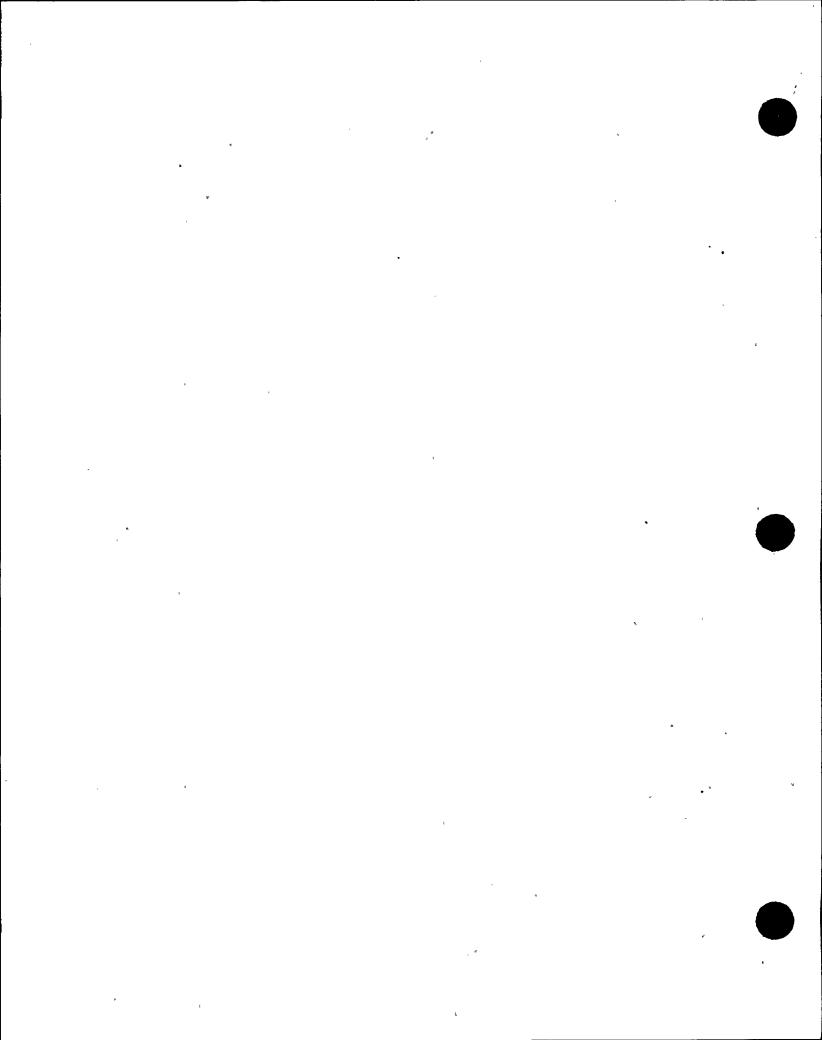


7	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
		PITTING OF MAIN STEAM AND FEEDWATER PIPING	RESOLVED (BASED ON FUTURE NRC REVIEWS FOR UNIT 1)	COMPLETE	P	LP-50	C	NONE
(		FOLEY USED UNCERTIFIED AND UNQUALIFIED QC INSPECTORS PRIOR TO 1983	RESOLVED	UNKNOWN	38	AP-100 ALLEG 193	0	1.VERIFY LETTER TO NEC IS APPLICABLE FOR UNIT 2.
(		FOLEY ALLOWS THE USE OF RED HEAD ANCHOR STUDS. IMPROPER INSTALLATION	RESOLVED	SEE ALLEG 25	C/P	AP-101* LP-59	С	NONE. SEE ALLEG 25
(	59.	FOLEY LOST CABLE TRACEABILITY	RESOLVED	SEE ALLEG 54	6C E	AP-102 LP-5	0	SEE ALLEG 54, 62
		FOLLEY PURCHASED MATERIAL THROUGH UNAPPROVED VENDORS	RESOLVED	NOTE E	6C	AP-103	0	
(		LACK OF DOCUMENT CONTROL	RESOLVED	UNKNOWN	NPO	AP-104 ALLE6 102, 194		VERIFY IF REFERENCES ARE APPLICABLE TO UNIT 2.
C		HP FOLEY USED UNAPPROVED DRAWINGS	RESOLVED	NOTE E	38	AP-105	0	
C		FOLLEY LACKS ADEQUATE SAMPLING OF CABLE PULL ACTIVITIES	RESOLVED	SEE ALLEG 54	3 E	AP-106 LP-5	0	SEE ALLEG 54, 59
C		FOLLEY HAS LOST MATERIAL TRACEABILTY THROUGH UPGRADE OF NON-CL1 TO CL1	RESOLVED	NOTE E	NRC	ALLEG 138,171. AP-107		NONE. RESOLVED THROUGH INTERNAL NRC CORRESPONDENCE
C		GROUT TEST SAMPLING BASED ON SPECIAL TESTS RATHER THAN FIELD TESTS	RESOLVED	NOTE E.	38	AP-10B		NONE. RESOLVED THROUGH INTERNAL NRC CORRESPONDENCE

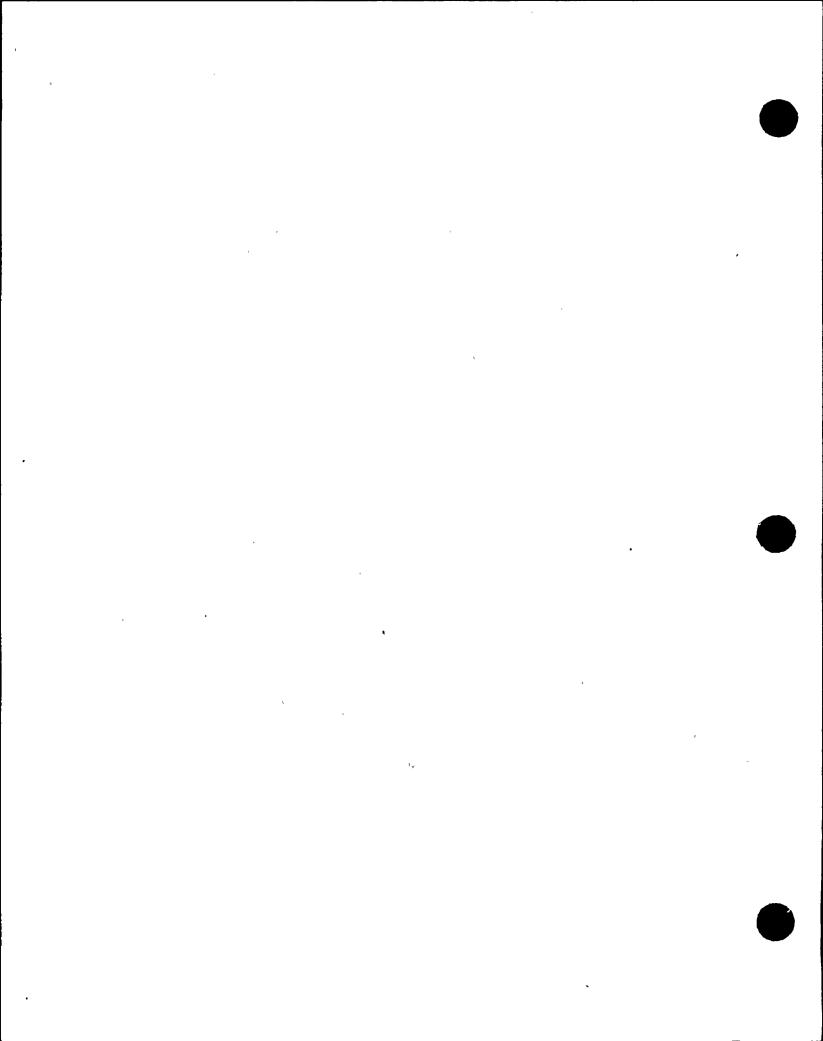




ITEN ND.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. 6ROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
065.	INSUFFICIENT REVIEW OF FOLEY'S QA RECORDS	RESOLVED	UNDER REVIEW	60	AP-109	0	VERIFY REVIEW AND TURNOVER OF FOLEY RECORDS FOR UNIT 2
	PRIOR TO SEPT, 1981-LICENSE						SIMILIAR TO REFERENCES
066.	DEFECTIVE WELD REPORTS REJECTED BY FOLEY	RESOLVED	NOTE E	60	AP-110 ALLEG 24	C	NONE.
067.	NEGILENCE BY PORE FLOODING AT 55 FT. ELEVATION PIPE TUNNEL	RESOLVED	SEE ALLEG 47	E	AP-111 SEE ALLEG 47	C	NONE.
068.	NSC PULLMAN KELLOG	RESOLVED	NOTE E	38	AP-112 ALLE6 207, 210	C	NONE
669.	REVISION OF DRAFT CASE STUDY "C"	RESOLVED	NOTE E		AP-98	C	NONE. RESOLVED BY NRC
070.	INADEQUATE RESPONSE TO NRC NOTICE OF VIOLATION	RESOLVED	NOTE E		AP-86	C	NONE. RESOLVED BY NRC
071.	USE AND SALE OF DRUGS	RESOLVED	UNKNOWN	39	AP-99 ALLEG 73, 183	_	1.LIC. TO DETERMINE IF UNIT 2 STUDY OF DRUG USE AND WORK PERF. SIM. TO UNIT 1 STUDY IS REQ. 2. ALLEG 73, 183
072.	AUDITS OF PG&E	QA PROGRAM IS ADEQUATE. RESOLVED	NOTE D	QA	AP-87	C	NONE
073.	SELLING OF DRUGS	RESOLVED	SEE ALLEG 71	<b>3</b> 8	AP-88 ALLEG 71, 183	С	NONE

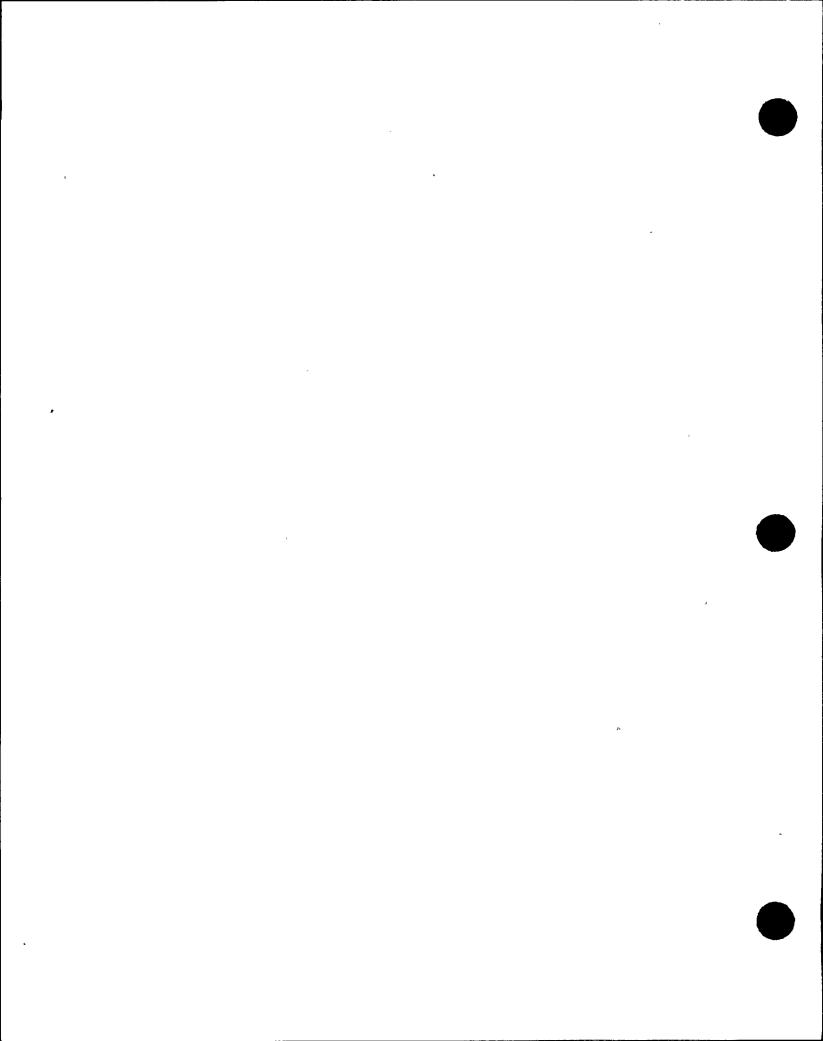


7	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 SI		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	074.	DEFECTIVE PIPING SUPPORT	RESOLVED	NOTE E		38	AP-89 ALLEG 91	C	COVERED UNDER ALLEG 91
	075.	DISCHARGE PIPING TOO CLOSE TO ACCUMULATOR	RESOLVED- INSTALLATION IS ADEQUATE			<b>3</b> 0	AP-90	С	NONE
	076.	U-BOLTS HAVE FAILED (MASTE GAS SYSTEM)	RESOLVED-PG&E WILL REPAIR U-BOLTS	, nkknohn		38	AP-91	0	VERIFY NO UNIT 2 REPAIRS ARE REQUIRED
	077.	FLANGE BENT ON I-BEAM (WASTE GAS SYSTEM)	RESOLVED-PG&E WILL EVALUATE STRUCTURE	UNKNOWN		6C	AP-92	0	DETERMINE IF UNIT 2 REPAIRS ARE REQUIRED
_	078.	BRACKET BOLTED TO WALL WITH ONLY ONE BOLT	RESOLVED	NOTE E		6C	AP-93	0	TBD. SEE ALLEG 55
<b>7</b>		STRESSES IN PIPING IN A VARIETY OF WAYS	UNRESOLVED- FURTHER REVIEN REQUIRED	NKHONH	(NOTE A)		AP-448 LP-70	0	REVIEW ADMIN. PROCEDURES AND CORRECT DEFICIENCIES (SEE ALLEG 55)
			RESOLVED- FEMA/NRC TO RESPOND TO ALLEGER	NOTE E		NRC'	AP-150	<b>C</b>	NONE (REVIEW BY DCPP N/A)
		INDIVIDUAL FIRED FOR WHISTLE-BLOWING	RESOLVED	NOTE E		NRC	AP-151	0	TBD
	082.	MINIMAL ORIENTATION FOR NEW ENGINEERS AT THE SITE	UNRESOLVED	NOTE A		60	AP-565 LP-196	0	SEE ALLEG 55
	083.	NRC NOT EFFECTIVE IN IDENTIFYING PROBLEMS	NOT INDICATED- SENSITIVE ISSUE	NOTE A		-	AP-475 LP-109	0	TBD



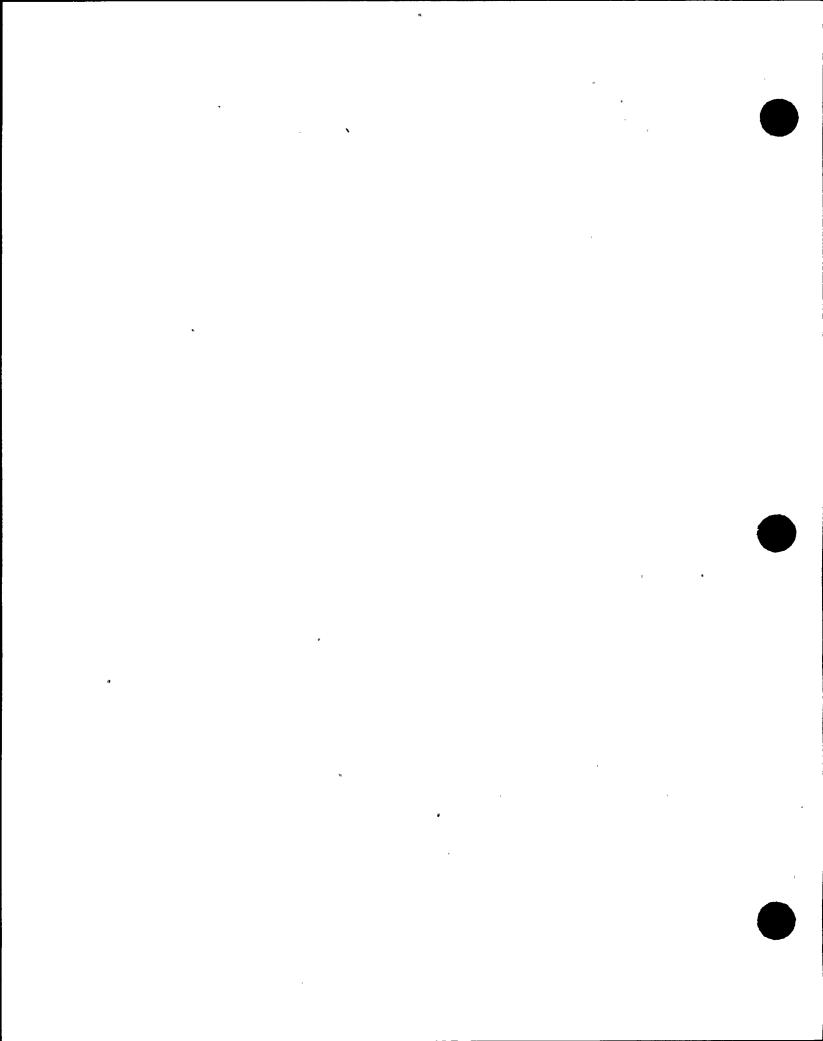
		TINU	2 ALLEGATION F	(FA1F)	15	IAIUS				
	TEN No.	ALLEGATION/CONCERN	SSER POSITION	TINU	2		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
0	84.	LACK OF RESPONSIVENESS BY MANAGEMENT TO IDENTIFIED DESIGN PROBLEMS	RESOLVED	NOTE	Ε		GC	AP-152 ALLEG 55	3	NONE
Ċ	985.	U-BOLT DESIGN	UNRESOLVED	NOTE	A		P/GC	AP-449 LP-71	0	1. SEE ALLEG 55 2. VERIFY NO UNIT 2 ACTIONS OR INVESTIGATIONS ARE REQUIRED
0	86.	CODE BREAK DESIGN	RESOLVED	NOTE	Ε		P	AP-511	0	SEE ALLEG 55 .
0	87.	CALCULATIONS RELATED TO CODE BREAK DESIGN DESTROYED	UNRESOLVED	NOTE	A			AP-450 LP-72 ALLEG 55	0	
	88.	UNDOCUMENTED MODS MADE DUE TO CODE BREAK PROBLEMS	UNRESOLVED	NOTE	A		P/6C	AP-451 LP-73	0	SEE ALLEG 55
O C	89.	INTERFERENCE OF PIPE SUPPORTS (USE OF UNISTRUT)	RESOLVED	SEE #	ALL	E6 55	P/6C	AP-452, 512 LP-74	0	SEE ALLEG 55
0	90.	DEFECTIVE CONCRETE IN INTAKE STRUCTURE	RESOLVED	NOTE	E		60	AP-153	C	NONE
0	91.	ALLEGED COVERUP OF DEFECTIVE MATERIAL	RESOLVED	NOTE	Ε		38	AP-154	C	NONE
0	92.	FLARE BEYEL WELDS UNDERSIZED	UNRESOLVED	SEE #	ALL	E6 93		ALLEG 93	C	SEE ALLEG 93
0	93.	INACCURATE DEPECTION OF MELDS ON DRAWINGS	RESOLVED	NOTE	Ε		<b>6</b> C	AP-513	C	NONE



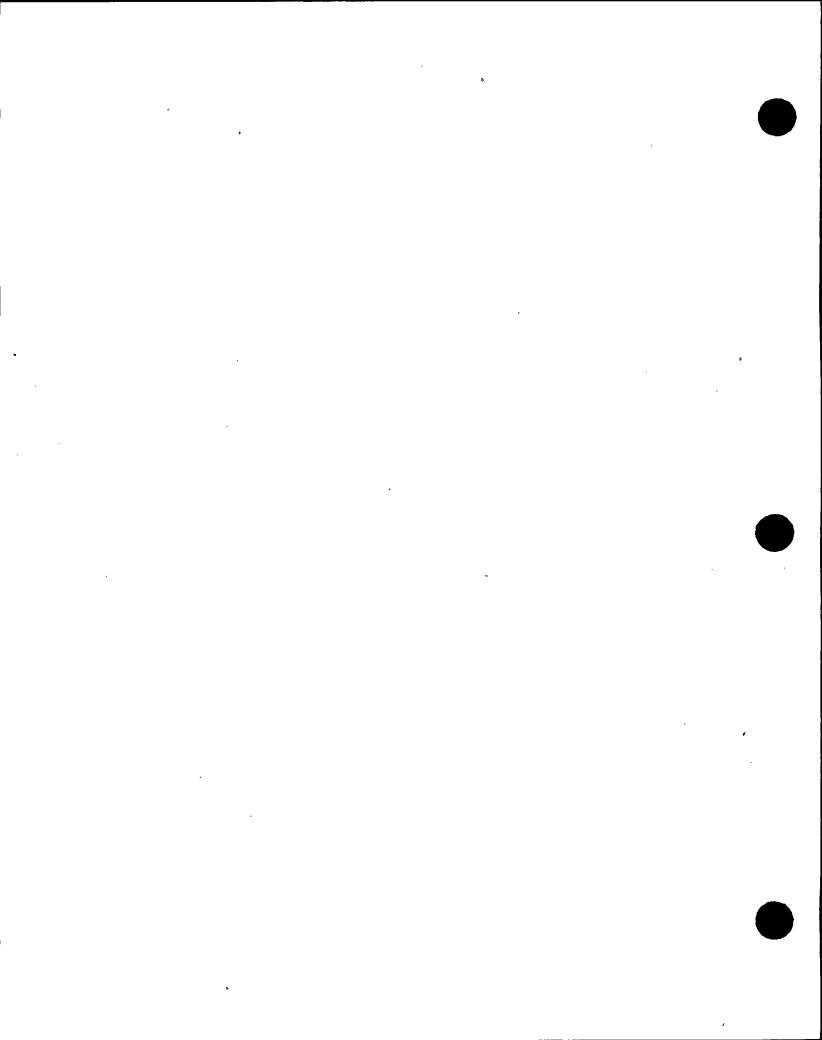


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REDUIRED
094.	PULLMAN USED PIPE WELDING PROCEDURES TO MAKE STRUCTURAL SURPORT WELDS	RESOLVED	NOTE E	60	AP-155	C	NONE
095.	ANGLE OF PIPE SUPPORT MEMBER IS OUT OF SPECIFICATION	UNRESOLVED	SEE ALLEG 55	6C/P	AP-453 LP-75	D	SEE ALLEG 55
096.	IMPROPER ANCHOR BOLT SPACING (HILTI & PHILIPS)	RESOLYED	(NOTE E)	6C/C/ P	AP-156 LP-54, 59 ALLEG 25	С	NONE
097.	SITE DESIGN ENGRS. HAVE BEEN REQ'D TO USE UNCONTROLLED DOCUMENTS	UNRESOLVED	SEE ALLEG 55. NOTE A	P/6C	AP-454 LP-76	0	SEE ALLEG 55, 79
098.	POSSIBLE NON-ADHERENCE OF PENETRATION SEAL PROCEDURE	RESOLVED	NOTE C	60	AP-157	C	NONE
099.	FALISIFICATION OF WELDING QUALITY CONTROL RECORDS (BOSTRON BERGEN)	RESOLVED	TBD	GC	AP-175	0	TBD
100.	NO QUALITY CONTROL PROGRAM FOR COATINGS	RESOLVED	NONE	A	LP-55		COMPLETE. SEE ALSO ALLEG 638-645
101.	QUALIFICATIONS OF WELDERS AND PROCEDURES	RESOLVED	NOTE E	6C/QA	AP-123 LP-178	0	TBD
	IMPROPER REFERENCES ON DESIGN CHANGE NOTICES	RESOLVED	SEE ALLEG 61	NPO/P	AP-124	0	SEE ALLEG 61, 194



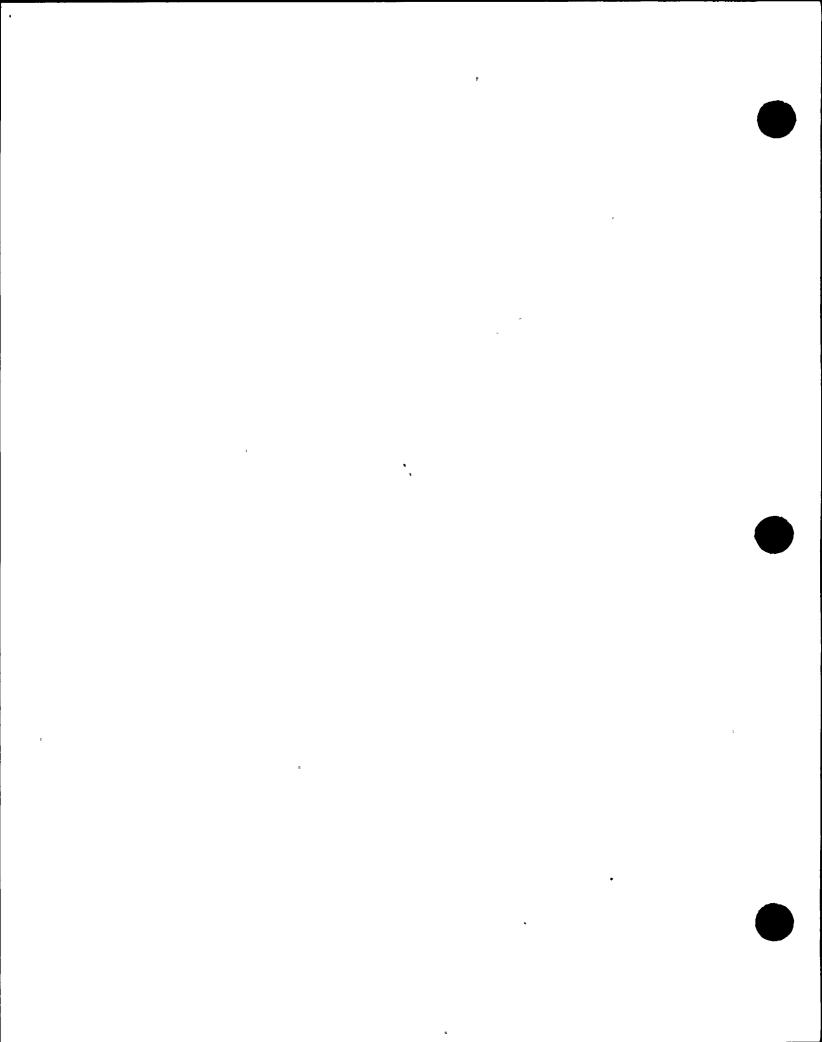


ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQU	1RED
103.	STRUCTURAL SHAPE NOT LISTED ON WPS	RESOLVED	NOTE	Ε			AP-125 ALLE6 103-119. 214-217	C	NONE			
104.	MATÉRIALS NOT LISTED IN AWS CODE	RESOLVED	NOTE	Ε		60	AP-126	C	NONE.	ALLEG 1	03	
105.	WELD JOINT GEOMETRY NOT SPECIFIED BY NPS	RESOLVED	NOTE	Ε		39	AP-127	C	NONE.	ALLEG 1	03	
104.	AWS 1-1 TECHNIQUE SHEET NOT UTILIZED	RESOLVED	NOTE	Ε		6C	AP-128	C	NONE.	ALLEG 1	03,	131
107.	AWS 1-1 TECHNIQUE SHEET IMPROPERLY AUTHORIZED	RESOLVED	NOTE	E			AP-129	С	NONE.	SEE ALL	E6 1	63
108.	AWS 1-1 TECHINQUE SHEET LISTED NON-ANS CODE STEEL	RESOLVED	NOTE	Ε		<b></b> '	AP-130	C ,	NONE.	SEE ALL	E6 1	03
	SPECIFICATION FOR PIPE SUPPORT WELDING NOT FOLLOWED	RESOLVED	NOTE	Ε			AP-131	C	NONE.	SEE ALL	E6 1	03
	PIPE SUPPORTS NOT WELDED PER AWS 1-1	RESOLVED	NOTE	E		<b>6C</b>	A-187	0	SEE ALI	LEG 103		
	WELDERS QUALIFIED TO ASME IX	RESOLVED	NOTE	E			AP-132	3	NONE. (FILE)	SEE ALL	E6 1	03
,	WELDERS QUALIFIED TO-AWS D1.1	RESOLVED	NOTE	£			AP-133	C	NOKE. (FILE)	SEE ALL	E6 1	03
	SPECIFICATION NOT OFFICIALLY CHANGED	RESOLVED	NOTE	Ε			AP-134	C	NONE. (FILE)	SEE ALL	E6 1	03
	NOTCH TOUGHNESS REQUIREMENT NOT FOLLOWED	RESOLVED	NOTE	Ε			AP-135	C	NONE. (FILE)	SEE ALL	EG 1	03



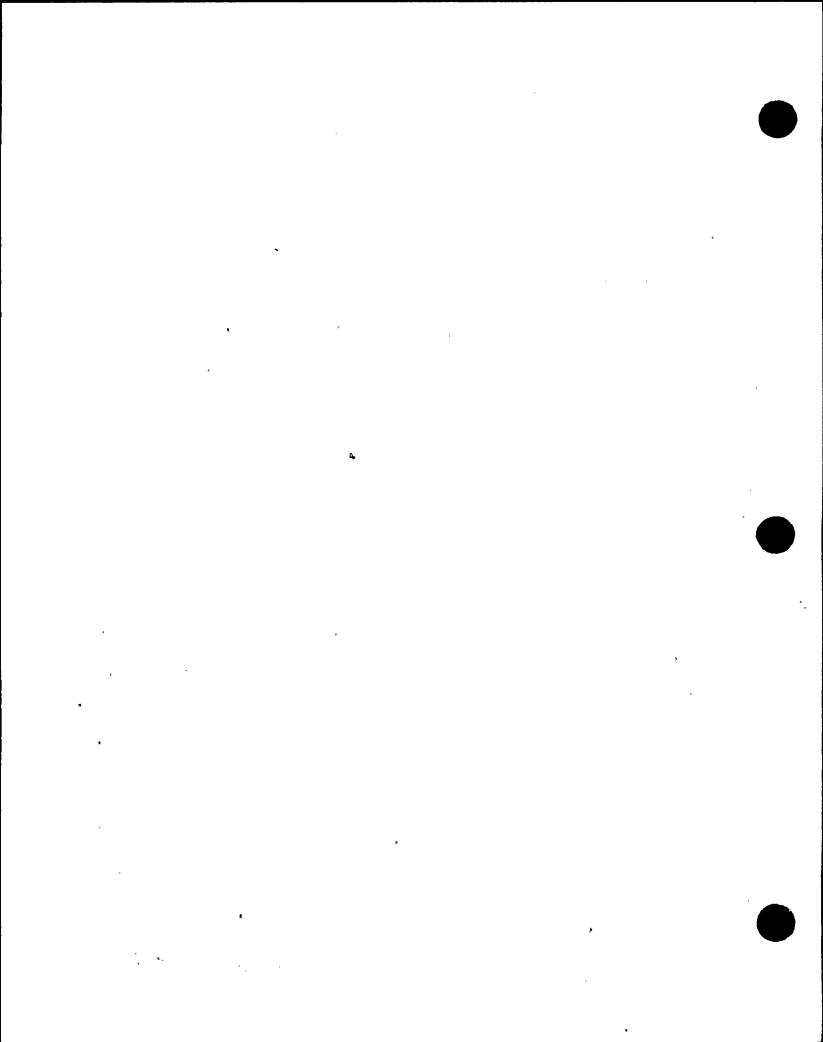
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUI	RED
115.	UNAUTHORIZED CHANGE TO UT REQUIREMENT IN SPEC	RESOLVED	NOTE	E	••	AP-136	C	NONE. (FILE)	SEE ALI	.EG 10	3
116.	CODE 88/89 USED TO WELD PLATE INSTEAD OF PIPE	RESOLVED	NOTE	E		AP-137	C	NONE. (FILE)	SEE ALI	.EG 10	3
117.	CODE 88/89 NOT QUALIFIED PER AWS D1.1	RESOLVED	NOTE	E		AP-138	C	NONE. (FILE)	SEE ALI	.E6 10	3
118.	TECHNIQUE SHEET AWS 1.1 ALLONS CTAM	RESOLVED	NOTE	E		AP-139	3	NONE. (FILE)	SEE ALI	.EG 10	3
119.	TECHNIQUE SHEET ALLOWS MATERIALS NOT USED IN AWS CODE	RESOLVED	NOTE	E ,		AP-140	C	NONE. (FILE)	SEE ALI	.EG 10	3
	PULLMAN-POSSIBLE INTIMIDATION OF PERSONNEL	RESOLVED	NOTE	E	9C	AP-142	0	TBD			
	PULLMAN-VALVE WALL THICKNESS MEASUREMENT ACTIVITIES	RESOLVED	FRR	,	60	AP-142		APPL (TBD)		UNIT :	2
	PULLMAN-NONDESTRUCTIV E TESTING ACTIVITIES AND AUDITS	RESOLVED	FRR		60	AP-143	C	KONE			
	IMPROPER ACCEPTANCE OF WELDER QUALIFICATION TESTS	RESOLVED	NOTE	A	6C	AP-95	С	NONE			
	RESPONSES TO AUDITS WERE NOT TIMELY	RESOLVED	KOTE	A, E	6QA	AP-95	C	NONE			





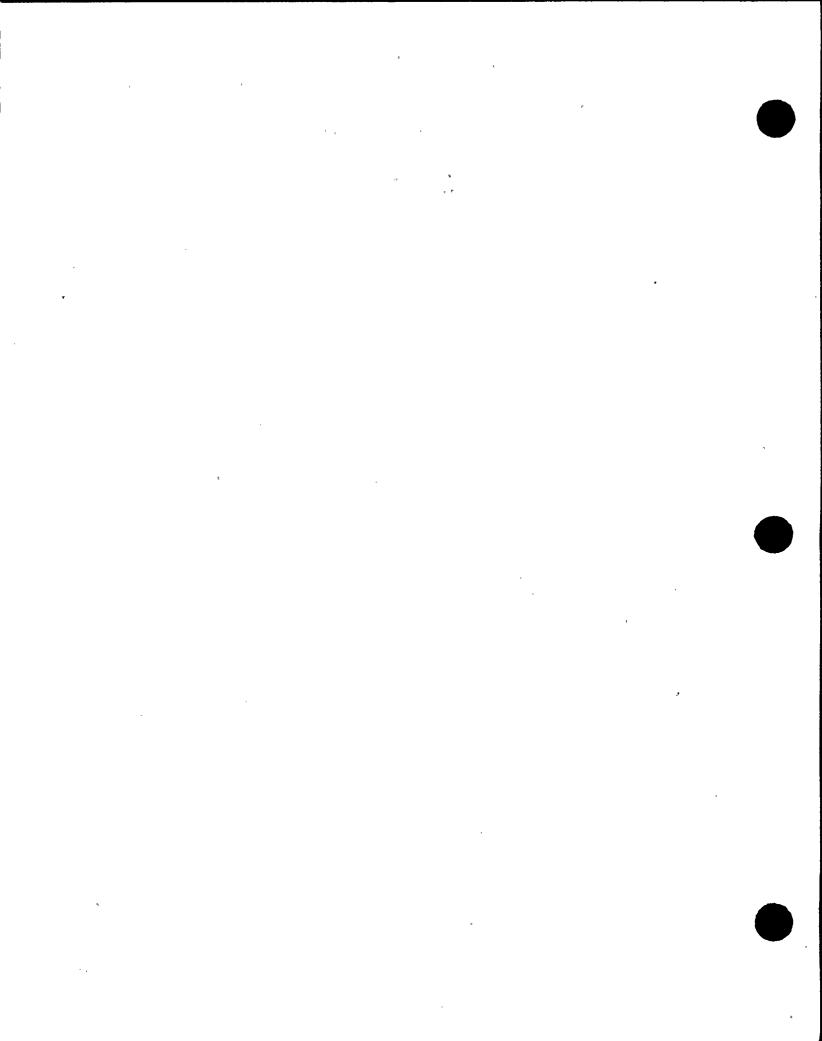
Û	ITEK NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	125.	PIPE RUPTURE RESTRAINT WELDS WERE NOT TESJED PER SPEÈJFICATION	RESOLVED	NOTE	E	36	AP-96		TBD
	126.	INCONSISTENT SET OF WELD SYMBOLS	RESOLVED	NOTE	E	6C	AP-97	C	NONE
	127.	PREHEAT REQUIREMENTS NOT FOLLOWED FOR CERTAIN WELDS	RESOLVED	HOTE	E	39	AP-176	C	NONE ,
	128.	PULLMAN DID NOT PROPERLY ACCEPT PROBLEM REPORTS	RESOLVED	NOTE	E	39	AP-177	0	TBD .
	129.	IMPROPER ACTIVITIES RELATED TO PULLMAN WELDING	RESOLVED	COMPL	ETE	ec d	AP-178	C	NONE
	130.	PULLMAN-POSSIBLE INTIMIDATION OF PERSONNEL	RESOLVED	NOTE	E	39	AP-179	0	TBD
		PULLMAN WELDED BOLTS AND STUDS TO CONT. LINER W/O QUALIFIED PROCEDURE	RESOLVED			P	LP5Í	C	UNIT 2 DIDN'T USE THESE BOLTS.
	132.	WELDING ON CCW PIPING WITH PIPE FULL OF WATER	RESOLVED	NOTE	E	38	AP-158	C	NONE
		FOLEY DID NOT PROPERLY ACCEPT/DOCUMENT REPORTS.	RESOLVED	NOTE	Ε	•••	AP-159	C	NONE, REPEAT OF ALLEG 24
		FOLEY DID NOT INVOKE PART 21 ON VENDOR CONTRACTS.	RESOLVED	NOTE	E	39	AP-160	C	NONE



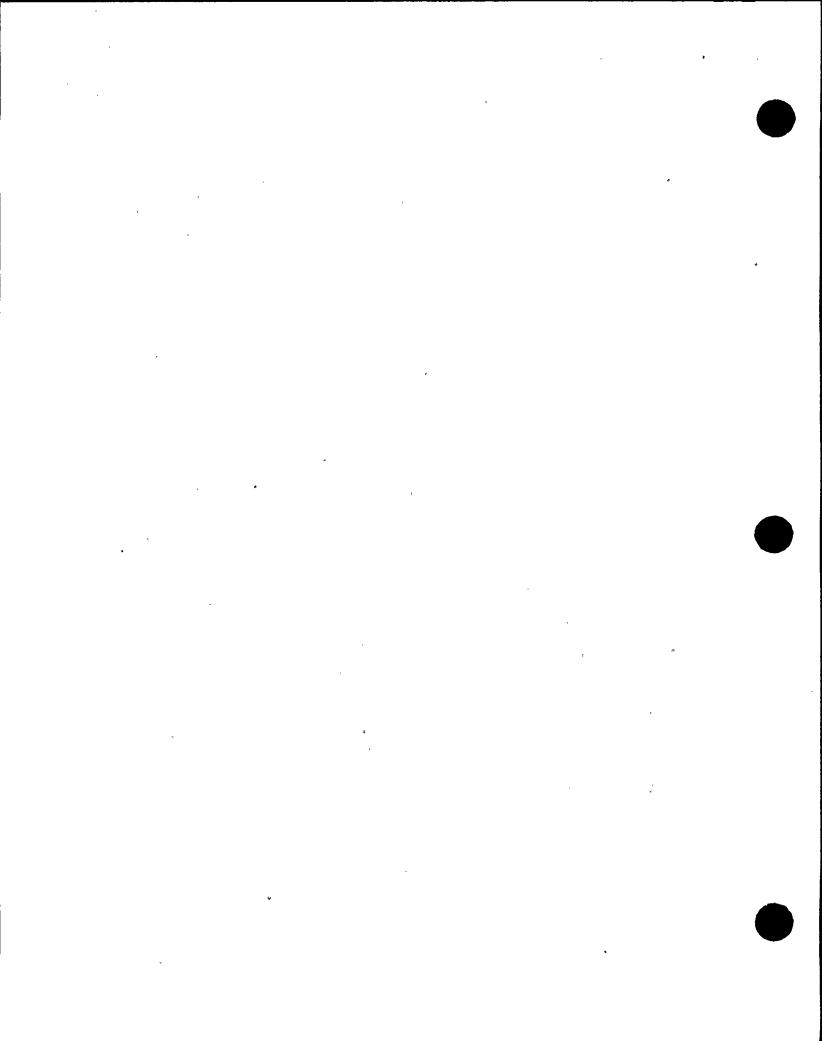


T	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	135.	FOLEY AUDITS WERE NOT PERFORMED FOR AN EXTENDED PERIOD	RESOLVED	NOTE	E :	39	AP-161	C	NOKE
	136.	FOLEY AUDIT FINDINGS WERE NOT PROPERLY HANDLED	UNRESOLVED	NOTE	A	38		0	TED
	137.	FOLEY DID NOT AUDIT PROCEDURE ADEQUACY	RESOLVED	NOTE	Ε	38	AP-162	C	NONE
	139.	FOLEY LOST WIRE TRACEABILTY FOR INCORE THERMOCOUPLE CIRCUITS	RESOLVED	NOTE	E	60	AP-163	3	PHONE
	139.	FOLEY IMPROPERLY PERFORMED TUBING FABRICATION	RESOLVED	NOTE	D	<b>3</b> 0	AP-164	0	TBD
	140.	FOLEY USED MATERIAL PURCHASED FOR ONE CONTRACT FOR ANOTHER	RESDLVED	NOTE	D	6C	AP-165	0	TBD
	141.	FOLEY PERFORMED TRANSVERSE WELDING ACROSS BEAMS	RESOLVED	NOTE	E	38	AP-166	0	TBD
		FOLEY INADEQUATELY INSTALLED AND CHECKED ANCHOR BOLTS			ALLEG 25. HER REVIEW IRED	29	AP-167	0	SEE ALLEG 25
		FOLEY DID NOT TORQUE BEAM CLAMPS AT INSTALLATION	RESOLVED	NOTE	D	<b>6C</b>	AP-180	0	TBD
	144.	FOLLEY INSTALLS P110 CONDUIT CLAMPS TOD CLOSE TO CHANNEL EDGES	RESOLVED	NOTE	ם	6C	AP-181	0	TBD



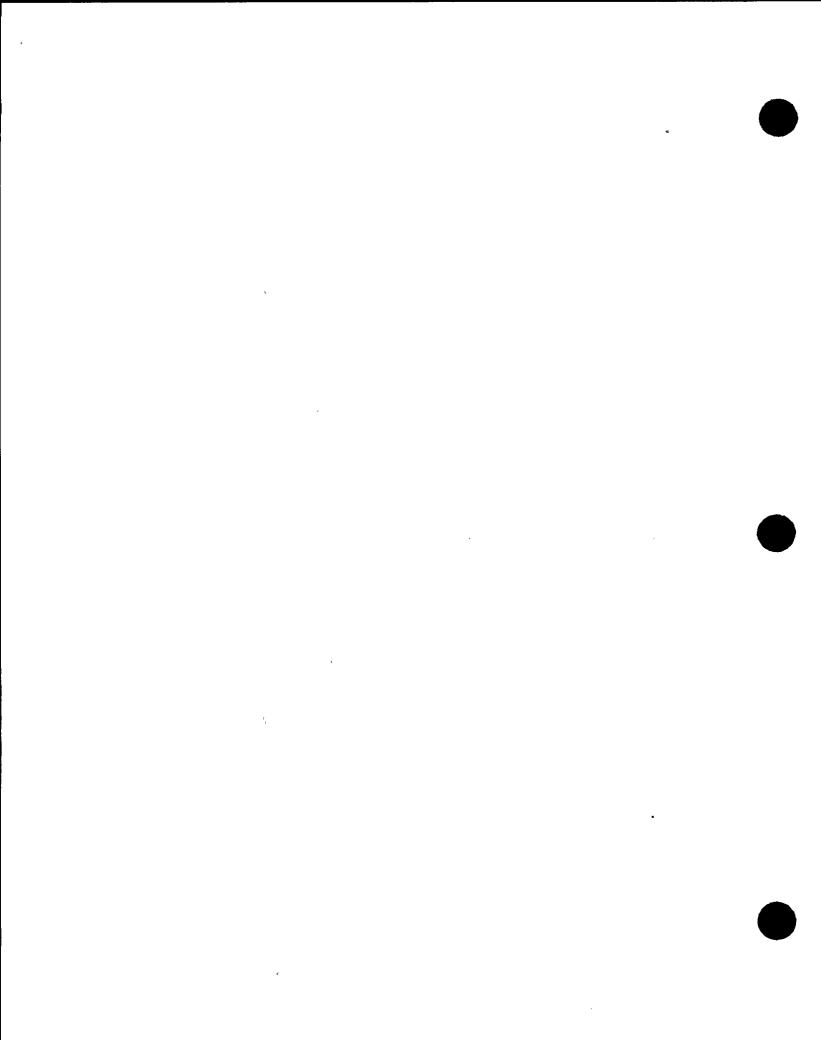


ITEH	ALL FEATION/CONCERN	SSER POSITION	IIIIT	2 STATHS/REMARKS	RESP	REFERENCES	PEC	UNIT 2 ACTION REQUIRED
KO.	ACCEST TON CONSENS	JJEN 1 052110N	UNII	T Officornation	6ROUP	NEI ENERGES	STATUS	ORIT & HOTZUN HEADINED
145.	FOLEY DID NOT SPECIFY RACEMAY MATERIALS IN DETAILS	RESOLVED	KOTE	A	60	AP-182	0	TBD
146.	FOLEY DOES NOT KEEP RACEWAYS FREE OF DAMAGING DEBRIS	RESOLVED	NOTE	E	29	AP-183	0	TBD
147.	FOLEY INSTALLS DIFFERENT VITAL SYSTEMS ON SINGLE SUPPORT			2 RACEWAY DATION IS IN RESS	C	LP-3,37,38	C	COMPLETE RACEWAY EVALUATION
148.	FOLEY OC IDENTIFYING UNSATISFACTORY WORK	RESOLVED	NOTE	D	<b>6</b> C	AP-184	0	TBD
149.	FOLEY DID NOT SUBMIT HVAC AS-BUILT INFORMATION	RESOLVED	KOTE	E	<b>38</b>	AP-145	O	TBD
150.	FOLEY MAY HAVE FALSIFIED HEAT NUMBER RECORDS	RESOLVED	NOTE	D	<b>6</b> C	AP-146	0	TBD
151.	FOLEY INSTALLS TO MANY CONDUITS ON SUPPORTS	RESOLVED	NOTE	D	90	AP-147	0	TBD
ì	CONCERNS WITH INSTALLATION OF P1331 CONDUIT CLAMPS	UNRESOLVED. NRC TO REVIEW DCP RESPONSE	NOTE	A	6C	DCL-84-186		NO DCP ACTION. WAIT FOR NRC ACTION ON UNIT 1.
	FOLEY SPECIFIES 1/8° WELDS DN 3/32° CLAMP MATERIAL	RESOLVED	HOTE	D	29	AP-148	0	TBD
154.	INADEQUATE INSPECTION CRITERIA FOR ANCHOR BOLTS	UNRESOLVED	SEE A	ALLEG 25	C/P	AP-566	0	SEE ALLEG 25

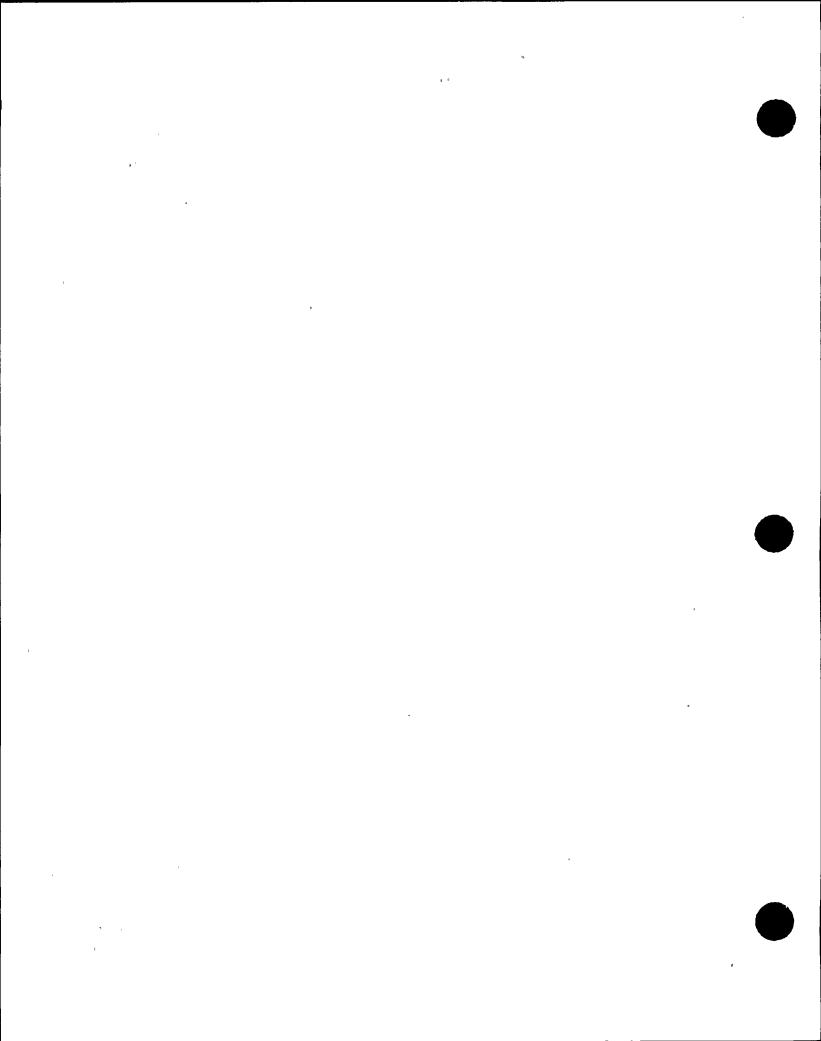


ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED .
155.	WELDING ON EMBEDDED PLATES CAUSES DISTORTION	RESOLVED		38	LP-63	C	NONE SPECIFIC UNIT 1 PROBLEM
156.	FOGEY-POSSIBLE INTIMIDATION OF PERSONNEL	RESOLVED	NOTE E	NRC	AP-149	ε	HONE
157.	PULLMAN-POSSIBLE INTIMIDATION OF PERSONNEL	RESOLVED	NOTE E	NRC	AP-554	0	TBD
158.	UNIT 2 ANNULUS DESIGN		NRC AUDIT PERFORMED ON FEB.28&29,1984	NRC	DCL-84-133 LP-52	C	NO FURTHER DCP ACTION. SEE ALLEG 158 TO 165.
159.	UNIT 2 ANNULUS DESIGN	SEE ALLEG 158	SEE ALLEG 158	NRC	SEE ALLEG 158	C	SEE ALLEG 158
160.	UNIT 2 ANNULUS DESIGN	SEE ALLEG 158	SEE ALLEG 158	NRC	SEE ALLEG 158	C	SEE ALLEG 158
161.	UNIT 2 ANNULUS DESIGN	SEE ALLEG 158	SEE ALLEG 158	NRC	SEE ALLEG 158	<b>C</b>	SEE ALLEG 158
162.	UNIT 2 ANNULUS DESIGN	SEE ALLEG 158	SEE ALLEG 15B	NRC	SEE ALLEG 158	C	SEE ALLEG 158
163.	UNIT 2 ANNULUS DESIGN	SEE ALLEG 158	SEE ALLEG 158		SEE ALLEG 158	C	SEE ALLEG 158
164.	UNIT 2 ANNULUS DESIGN	SEE ALLEG 158	SEE ALLEG 15B		SEE ALLEG	C	SEE ALLEG 158
165.	UNIT 2 ANNULUS DESIGN	SEE ALLEG 158	SEE ALLEG 158		SEE ALLEG 158	C	SEE ALLEG 158
	FOLEY-CORRECTION TO QA DOCUMENTS WITH INADEQUATE GUIDELINES	RESOLVED	SEE ALLEG 65	ec 39	AP-168 ALLEG 65	0	SEE ALLEG 65
	FOLEY NOT REVIEWING ALL RECORDS IN PREPARATION FOR TURNOVER		SEE ALLEG 65. FURTHER REVIEW REQUIRED	ec 39	AP-169 ALLEG 65	0	SEE ALLEG 65





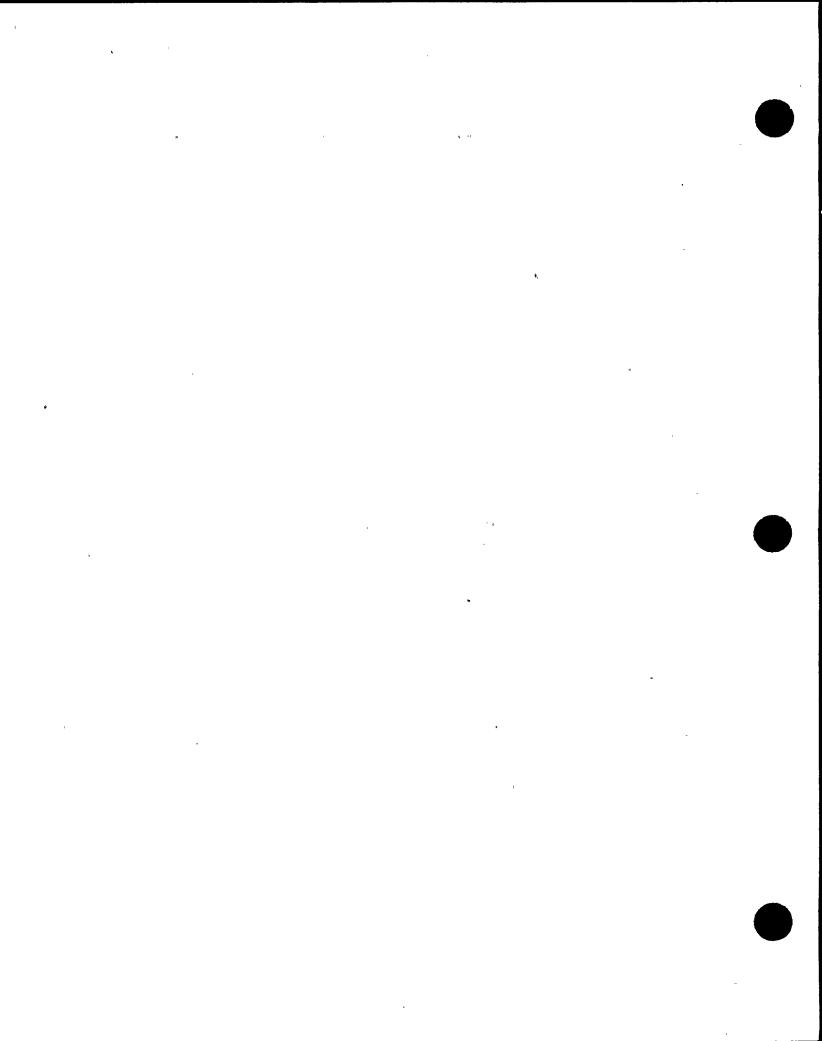
ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2		RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED	
168.	FOLLEY DID NOT PROPERLY GROUT BASE PLATE ANCHOR BOLJS	RESOLVED	NOTE	E		6C	AP-189	0	TBD	
169.	PULLMAN FAILED TO CONDUCT SUPPORT WELDS AS REQUIRED BY PROCEDURES		NOTE	A		38			NO DCP ACTION. WAIT FOR NRC ACTION ON UNIT 1.	
170.	PULLMAN LOST PIPE TRACEABILITY DUE TO INADEQUATE TRAINING	RESOLVED	NOTE	E		60	AP-190	C	NONE	
171.	INADEQUATE PLANNING AND ROUTING OF CABLES	RESOLVED	NOTE	Ε		60	AP-192 ALLEG 54, 59, 63	ċ	HONE	
172.	TRANSFER OF CABLE TO ALTERNATE REELS	RESOLVED	NOTE	E		60	AP-193 ALLEG 54, 59	C	NONE	
<b>173.</b>	IMPROPER CLEARING OF CABLE WAYS BEFORE PULLING CABLES	RESOLVED	NOTE	Ε		6C	AP-194 ALLEG 146	С	NONE	
174.	INADEQUATE CONTROL OF TENSION LEVELS WHEN PULLING CABLES	RESOLVED	NOTE	E		60	NONE	C	NONE	
175.	CHANGES FROM INTERIM "AS-BUILT" DRAWINGS TO FINAL DRAWING	UNRESOLVED. NRC TO REVIEW DCP RESPONSE	NOTE	D		6C		C	HONE	
176.	ANCHOR BOLTS	RESOLVED	SEE A	ALL	LE6 25	C/P	AP-196 SEE ALLEG 25	C	SEE ALLEG 25	
177.	POTENTIAL DAMAGE TO RHR PUMPS DUE TO SUCTION LINE VALVE CONTROL	RESOLVED	NONE				AP-197 ALLEG 37, 39, 40, 45	0	SEE ALLEG 45	



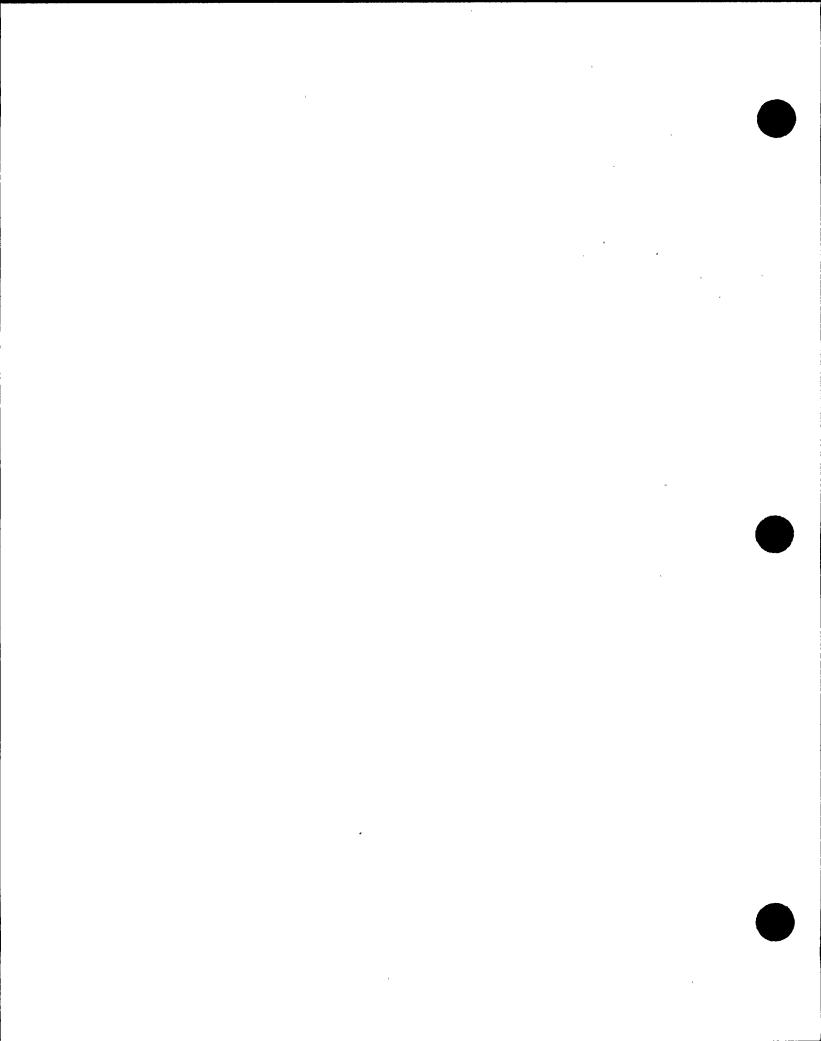


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,	ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
	178.	BORON WORTH VERSUS TEMPERATURE	UNRESOLVED	NONE	¥	NONE	0	NO DCP ACTION. WAIT FOR NRC ACTION ON UNIT 1.
	179.	ASM PUMP FLOW DOES NOT MEET FSAR FLOW RATES	RESOLVED	NOTE E	6C	AP-198	3	NONE
	180.	CCW VALVES WERE BROKEN DUE TO WATER HAMMER		TEMPORARY VACUUM RELIEF VALVES ADDED TO ASM TO ELIMINATE WATER HAMMER.	6C/N	AP-199 LP-190	0	COMPLETE PERMANENT VALVE INSTALLATION
		DG SURVEILLANCE TEST RECORDS ARE INACURATE AND INCOMPLETE	RESOLVED	NOTE E	60	AP-200	C	NONE
		BOLTS DO NOT MEET ASME SPECS.	UNRESOLVED	NONE	P	HONE	0	NO DCP ACTION. NRC ACTION ITEM.
		ALLEGED USE OF HARD DRUGS	RESOLVED	SEE ALLEG 71	6C	AP-201 4 ALLEG 71	C	HONE
		UNQUALIFIED FIRE STOP DESIGNS BEING USED		NOTE E	39	AP-202	C	NONE
		NO DA DURING FIRE STOP INSTALLATION	RESOLVED	NOTE E	38	AP-203 ALLE6 186, 187	c C	NONE
		OPERATORS DO NOT KNOW HOW TO OPERATE EQUIPMENTT	RESOLVED	NOTE E	<b>3</b> 0	AP-204 ALLEG 185, 187	C	NONE ,
		MANY FOAM SEALS ARE NOT GODD	RESOLVED	NOTE E	60	AP 205 ALLEG 185, 186	C	NONE
		QA BREAKDOWN AT PULLMAN	RESOLVED	NOTE A	38	AP-206	C	NONE

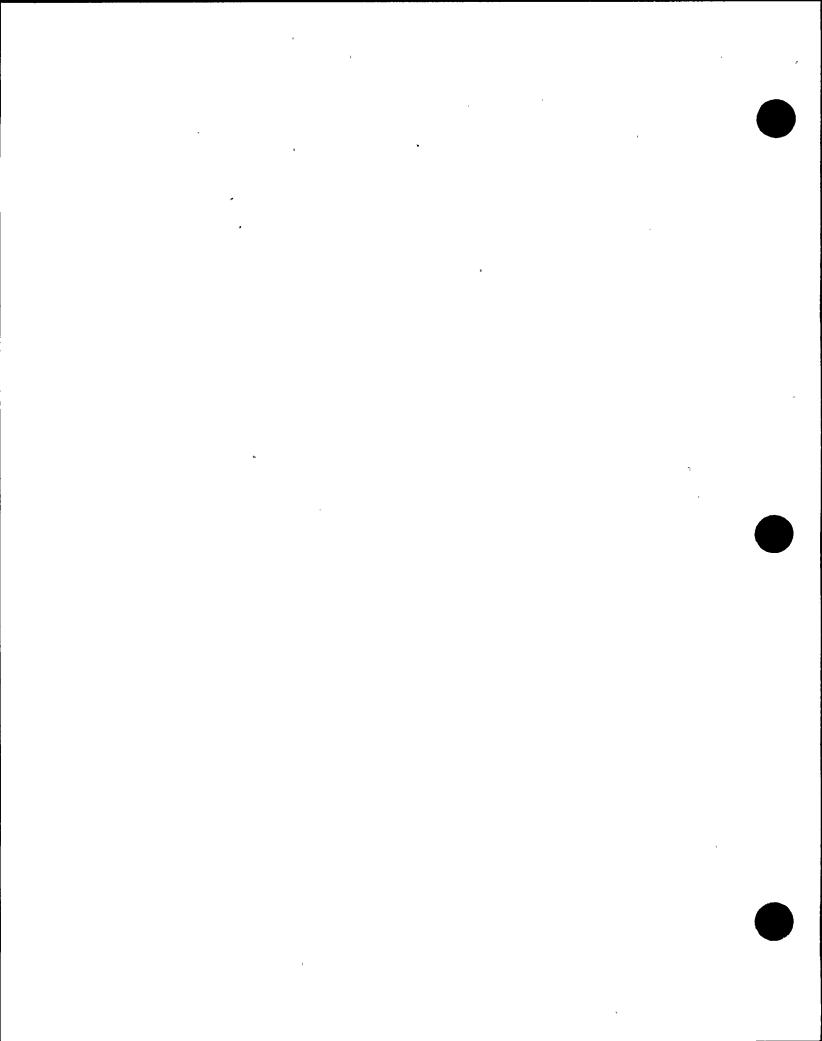




ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 9		RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
189.	MAGNAFLUX WELD VERIFICATION PROGRAM ACCEPTED BAD WELDS	RESOLVED	NOTE	A			AP-207 ALLEG 123, 192	C	NONE
190.		RESOLVED	NOTE	Ε		38	AP-208	С	NONE
191.	PG&E HAS ATTITUDE THAT *QC FINDS TOD MANY PROBLEMS*	RESOLVED	HOTE	A		99	AP-209	C	NONE
192.	ACCEPTANCE CRITERIA CHANGED TO DECREASE WELD FAILURE RATE	RESOLVED ~	NOTE	A			ALLE6 123,189 AP-210	0	TBD .
193.	POOR OC INSPECTOR SELECTION AND TRAINING	RESOLVED	NOTE	A	,	39	AP-211 ALLEG 57	C	NONE
94.	DOCUMENT CONTROL IS INFORMAL	UNRESOLVED. NRC TO REVIEW DCP RESPONSE	NOTE	A			ALLE6 61,102	0	NO DCP ACTION. WAIT FOR NRC ACTION ON UNIT 1.
195.	DOCUMENT CONTROL STAMPS ARE NOT CONTROLLED	RESOLVED	NOTE	A		6C	AP-212	C	NONE
196.	INTIMIDATION BY FOLEY OC AGAINST A SUPERIOR	RESOLVED	HOTE	Ε		NRC	AP-213	C	NONE
197.	INTIMIDATION BY FOLEY QC AGAINST SUBORDINATES	RESOLVED	HOTE	Ε		NRC	AP-214	C	MONE
198.	FOLEY OC HANDLES WORK PACKAGES INCORRECTLY	RESOLVED	NOTE	A	•	33	AP-215	C	NONE
	FOLEY QC RUSHING WORK TO MEET SCHEDULES	RESOLVED	KOTE	E	,	60	AP-216	C	NOKE

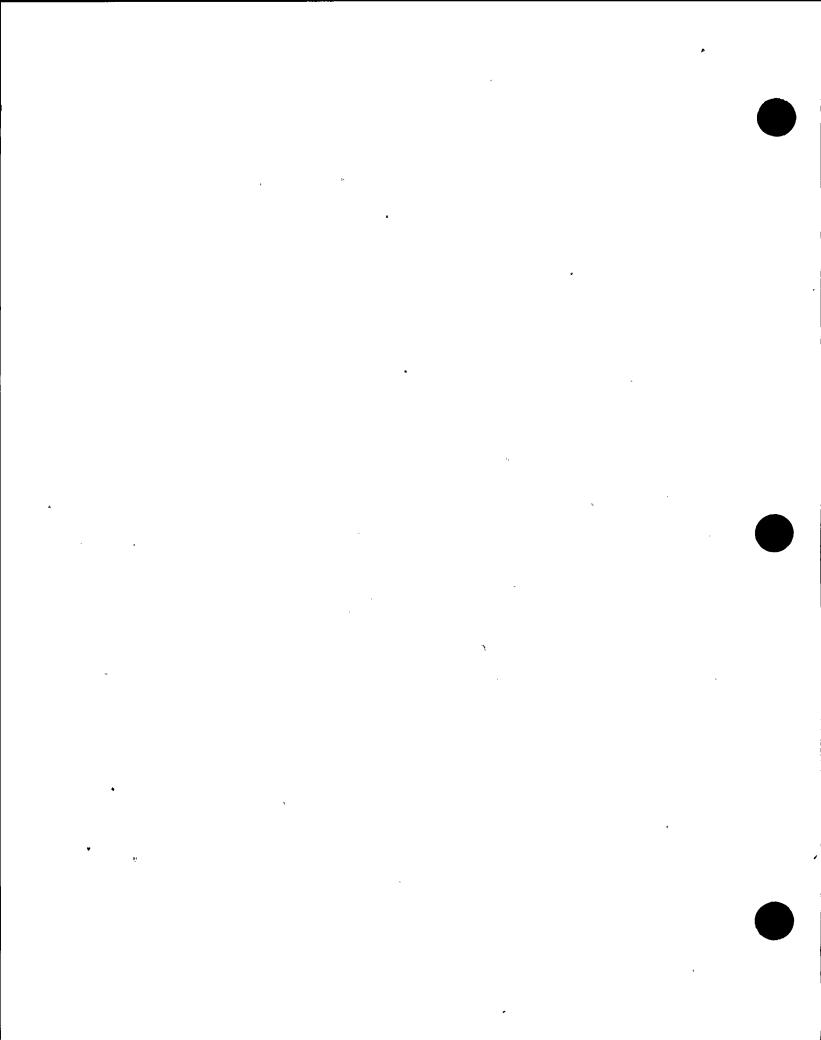


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMAŖKS	RESP. GROUP		RES. STATUS	UNIT 2	ACTION	REQUIRE	Đ
200.	NDE REPORTS INCONSISTENT WITH CONTRACTORS INSPECTION REPORTS	UNRESOLVED. NRC TO REVIEW DCP RESPONSE	NOTE	A		<b>SC</b>		0	NO DCP ACTION	ACTION. ITEM.	NRC	
201.			NOTE	A		39		0	NO DCP ACTION	ACTION. ITEM.	NRC	
202.	FALSIFICATION OF WELD X-RAYS	RESOLVED	NOTE	Ε		39	AP-217	0	TBD			
203.	SQUARE TUBING FOR SEISHIC SUPPORTS IS UNCONTROLLED.	RESOLVED	HOTE	E		60	AP-218	C	NONE			
204.	CONTRACTOR ENGINEERING MODIFIED PGE DRAWINGS.	RESOLVED	NOTE	Ε		60	AP-219	C	NONE			
	UNQUALIFIED ELECTRICAL SPLICES ON SOLENOIDS.	RESOLVED.	NOTE	Ε		38	AP-220	C	NONE			
206.	ELECTRICAL CONDUIT MAY NOT BE CONTROLLED	RESOLVED	NOTE	E		39	AP-221	C	NONE			
	INADEQUATE TRAINING FOR ALL PULLMAN WORK ACTIVITIES	RESOLVED	NOTE	E			AP-222 ALLEG 6B, 103-119	0	TBD			
	UNACCEPTABLE MNGT ATTITUDE FOR RESOLUTION OF DEFICIENCY REPORTS	RESOLVED	NOTE	E			AP-223 ALLEG 24, 26, 46, 66	0	TBD			
209.	PULLMAN SUPERVISION QUAL INADEQUATE	RESOLVED	NOTE	Ε		6C	AP-224	0	TBD			
	QUAL OF PLANT WORKERS INADEQUATE	RESOLVED	ADTE	Ε		60	ALLEG 68 AP-225	C	NONE			



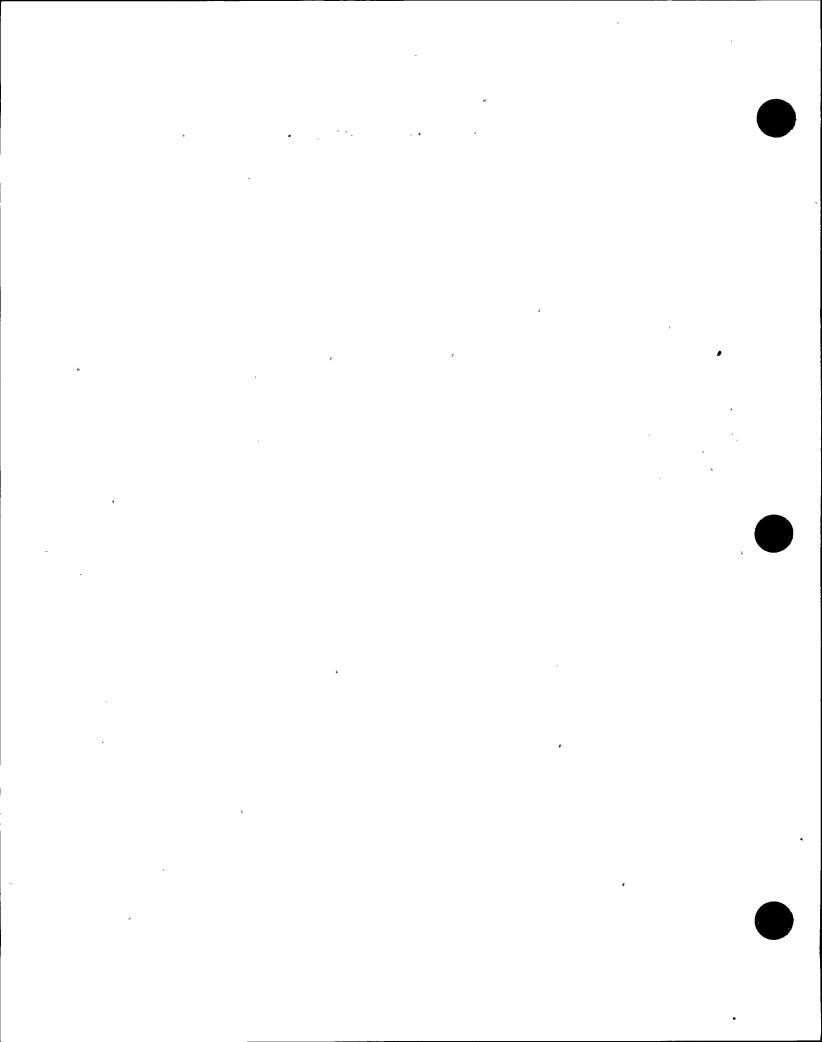
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 (	ACTION	REQUIR	lED
211.	WELDING NOT IN ACCORDANCE WITH ASHE SEC XI.	RESOLVED	NOTE	Ε	<b>SC</b>	ALLEG 101, 103-119, 214-217 AP-226	0	TBD			
212.	WELD MATERIALS NOT PROPERLY QUALIFIED.	RESOLVED .	KOTE	E	38	ALLE6 103-119, 214-217 AP-227	0	TBD			
213.	INADEQUATE DESIGN FOR ALL RACEWAY SUPPORTS	RESOLVED	NOTE	Ε	6C	AP-228	C	NONE			
214.	CODE 7/8 AND 92/93 NOT TECHNICALLY THE SAME	RESOLVED	NOTE	E	60	AP-229, ALLEG 103-119, 215-217	0	TBD		•	
	CODE 92/93 NOT QUALIFIED FOR UNLIMITED THICKNESS	RESOLVED	NOTE	E	38	ALLEG 214 AP-230	0	TBD			
216.	CODE 7/8 AND 92/93 ARE NOT INTERCHANGEABLE.	RESOLVED	NOTE	E	3 <b>3</b>	ALLEG 214 AP-231	0	NONE			
217.	PULLMAN PERFORMED A QA COVERUP	UNRESOLVED	NONE		29	ALLEGATION 214	0	NO DCP ACTION		NRC	
	CABLE SPREADING ROOM FLOOR CONSTRUCTED WITH NON-CLASS I BEAMS	UNRESOLVED		•			0	TBD			
217.	NO QC ON POST ACCIDENT MONITOR PANEL	UNRESOLVED				,	0	TBD			1
	ELECTRICAL SUPPORT WELDING DOCUMENTATION DOESN'T EXIST FOR PROBLEMS	UNRESOLVED					0	TBD			



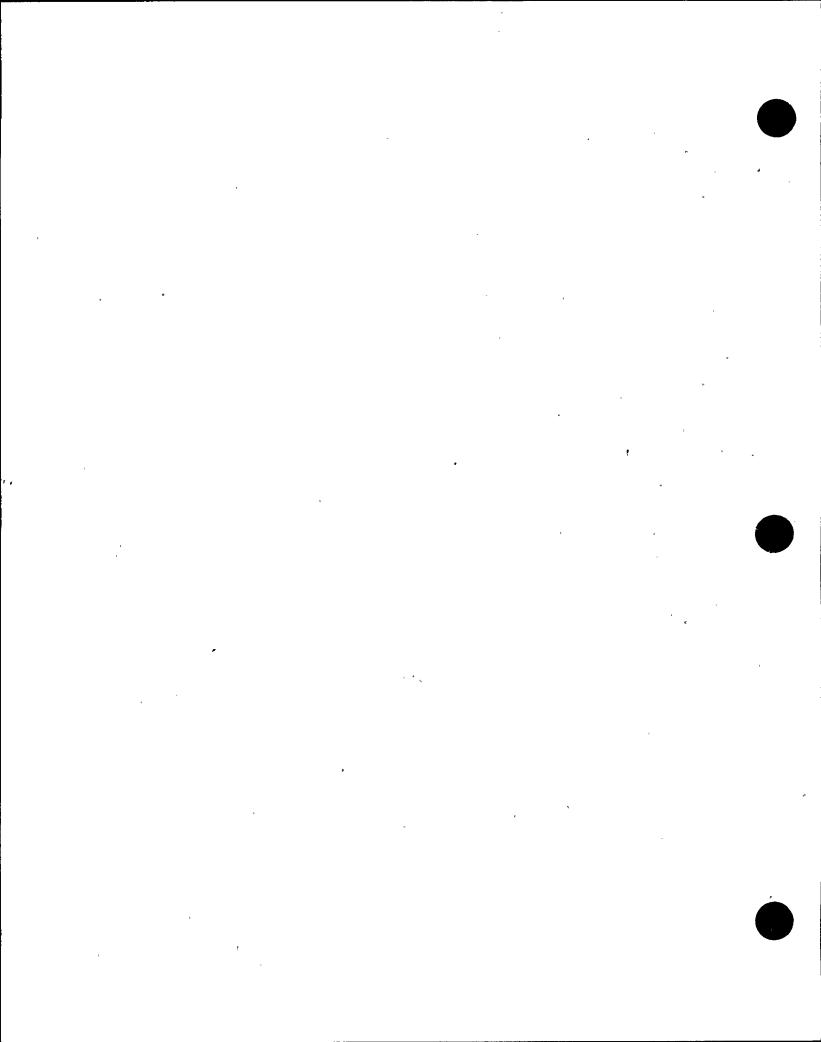


7	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATU	RESP. GROUP	REFERENCES	RES. STATUS	דואט :	2 ACTION	REQUIR	ED
	221.	BETASHIELD HOLD TAGS REMOVED	UNRESOLVED					0	TBD			
	222.	FLUD COMPUTER PROGRAM PROBLEMS AT DIABLO CANYON	UNRESOLVED					0	TBD			
	223.	BECHTEL EMPLOYEE BELIEVES HE WAS LAID OFF FOR FINDING PROBLEMS	UNRESOLVED				A	0	TBD			
	224.	PULLMAN QA DID NOT FOLLOW SPECS, AND DISMISSED ALLEGER	UNRESOLVED					0	TBD			
		WELD INSPECTION PROCEDURES UNCONTROLLED	RESOLVED	NOTE	D	60	AP-259	0	TBD			
		RECORDS REFLECT QC ACCEPTED WELDS WHERE NONE EXISTED	UNRESOLVED					0	TBD			
		WELDS REPAIRED, DRAWINGS NOT REVISED	RESOLVED	HOTE	Đ	9C	AP-260	C	TBD			
		HYDROSTATIC TEST PROCEDURES ARE MISSING DOCUMENTS, PAGES ,ETC.	RESOLVED	HOTE	E	GC	AP-261	C	NONE			
		HYDROSTATIC TEST DOCUMENTATION MISSING QA DOCUMENTS	RESOLVED	NOTE	E	33	AP-262	C	NONE			
		HYDROSTATIC TEST REQUIREMENTS FORMS DID NOT CONTAIN FLUID TYPE,ETC	RESOLVED	KOTE	E	38	AP-263	С	NONE			
		PULLMAN'S TEST DOCUMENTATION DOES NOT SATISFY PG&E REQUIREMENTS	RESOLVED	NOTE	E	38	AP-264	C	NONE		ā	

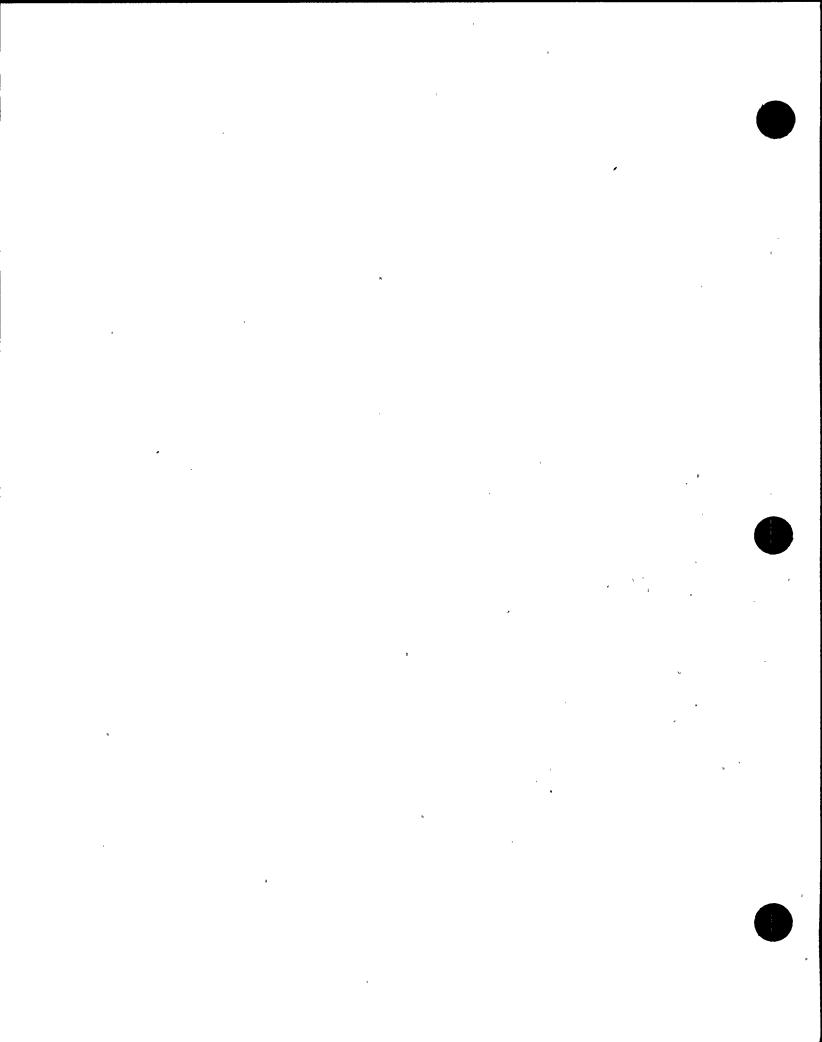




ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. 6ROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
232.	POST 1978 HYDROSTATIC RETESTS DID NOT HAVE ASSIGNED DC PIPE RELEASE	RESOLVED	NOTE	Ε	60	AP-265	C	NOKE
233.	ALLEGER WAS HARASSED BY DA MANAGER FOR SPEAKING TO NRC	UNRESOLVED		,			0	TBD
234.	PULLMAN DEFICIENT VENDOR LIST/MICROSURFACE ENGINEER	RESOLVED	NOTE	D	6C	AP-266	C	NONE
<b>235.</b>	PULLMAN VENDOR LACK OF BA/MICROSURFACE ENGINEER	RESOLVED	ROTE	D	9C	AP-267	C	NONE
236.	FOLEY WRONG I BEAM CLAMPS	RESOLVED	NOTE	D	<b>6</b> C	AP-268	C	NONE
37.	FOLEY WRONG SIZE BEAM CLAMPS	RESOLVED	XOTE	D	6C	AP-269	C	NONE
238.	WORKER THREATENED WITH JOB LOSS WHEN REPORTING 107 & 108	UNRESOLVED			29		0	TBD
239.	PROCEDURES UNRELIABLE/ COPPER & SS TUBING	RESOLVED	NOTE	D .	38	AP-270	0	TBD
240.	RESUBMITTED TEST PROCEDURES ARE QUESTIONABLE	RESOLVED	HOTE	D	38	AP-271	0	TBD
241.	WELDING/NDE PROC QUAL AFTER THE FACT	RESOLVED	NOTE	D ,	<b>6</b> C	AP-272	0	TBD
242.	PIPE RUPTURE RESTRAINT BOLTS NO REJECTION CRITERIA	RESOLVED	NOTE	D	39	AP-273	0	TBD

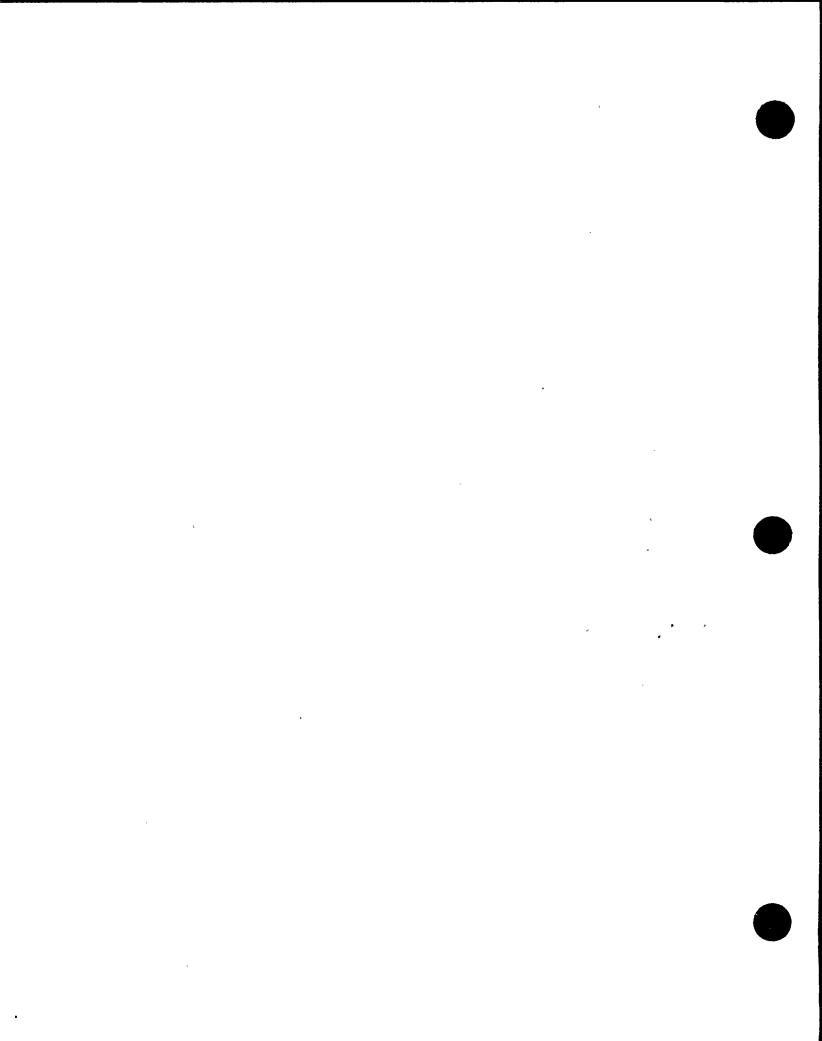


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	ITEM NO.	ALLE6ATION/CONCERN	SSER POSITION	וואט	2	SIRIUS/KEMAKKS	GROUP		STATUS	UNIT 2 ACTION REQUIRED
		QA INSPECTORS NOT NOTIFIED OF SPEC CHANGES	RESOLVED	NOTE	D		<b>6C</b>	AP-274	0	TBD
	244.	TECHNICIAN NPPRS REQUIRED FOREMAN APPROVAL	RESOLVED	NOTE	D		<b>5C</b>	AP-275	D	TBD
	245.	PG&E VOIDED NPPRS WITHOUT EXPLANATION	RESOLVED	NOTE	Đ		60	AP-276	0	TBD
	246.	CONST PERSONNEL ORDERED NOT TO WRITE NPPRS	RESOLVED	NOTE	D		38	AP-277	0	TBD
	247.	PULLMAN QA MANAGER ORDERED NOT TO WRITE NPPR'S	UNRESOLVED				•		0	TBD
		PULLMAN FIRED INSPECTOR, AND LATER REHIRED AFTER CONGRES. HEARINGS	UNRESOLVED						0	TBD
	249.	PULLMAN INSPEC. ARE INTIMIDATED KNOWING THEY CAN BE FIRED	UNRESOLVED						0	TBD
		CONST. HAS RELIED ON INTIMIDA. & RETALIATION TO AVOID CORRECTIONS	UNRESOLVED						0	TBD
		PULLMAN QA MET SCHEDULE WITH INADEQUATE RESDURCES	RESOLVED	NOTE	D		60	AP-278	C	NONE
		MGMT INSTRUCTED ENGRS TO CERTIFY MODS DIDN'T AFFECT FSAR. NO VERIFICA.	UNRESOLVED	-			PD	LP-152	0	TBD

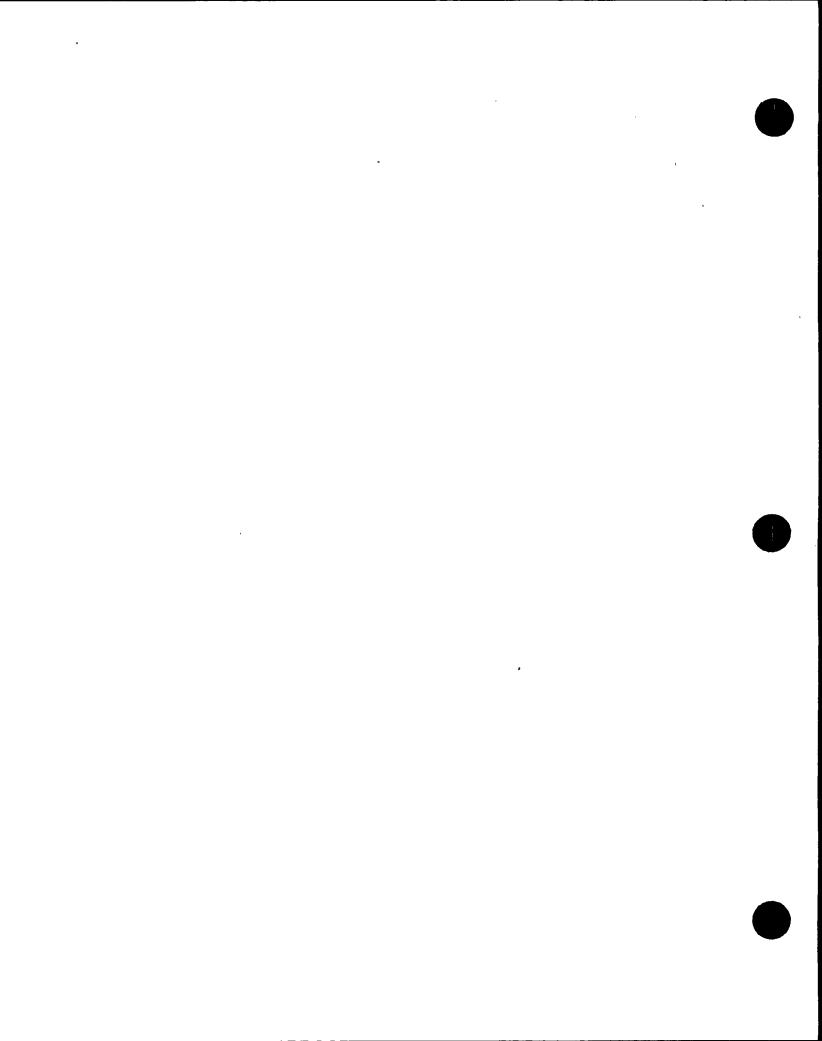


	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTI	DN REQUIRED
	253.	MENT DID NOT SUPPLY BLANK DR FORMS	RESOLVED	NOTE	D	6C	AP-279	C	NONE	
	254.	MGMT RETALIATED AGAINST THOSE WHO WROTE DISCREPANCY REPORTS	UNRESOLVED					0	TBD	
	255.	TECHS WERE DENIED ACCESS TO NECESSARY INFORMATION	RESOLVED	NOTE	D	6C	AP-280	0	TBD	
	256.	P6&E VERBALLY REPRIMANDED THOSE WHO REQUESTED INFO TO DO THEIR JOBS	UNRESOLVED					0	TBD	
	257.	TECHS WERE DENIED CURRENT DRAWINGS & OTHER MATERIAL	RESOLVED	NOTE	D	39	AP-281	0	TBD	
T)	258.	PE&E FOREMAN PURGED THE TECHNICIANS FILES	RESOLVED	NOTE	D	60	AP-282	0	TBD	•
		PG&E DOESN'T NOTIFY ORIGINATOR OF DECISION ON DRS	RESOLVED	NOTE	D	95 38	AP-283	0	TED	
		ALLEGER DISMISSED FOR INFORMING MONT OF RHR PROBLEMS	UNRESOLVED	•				6	TBD	
		CONTENTION THAT RHR IS NOT SAFETY RELATED IS INCORRECT	RESOLVED	NOTE	A		AP-284 ALLE6 45, 177	0	TBD	
		PULLMAN MENT INSTRUCTS INSPEC. TO VIOLATE SPECS BY STAMPING WELDS	UNRESOLVED					0	TBD	
		REVISED PULLMAN ESD 223 ALLOWS EXTRA WELDINGS CREATING UNACC. STRESS	RESOLVED	HOTE	D	38	AP-285	C	NORE	

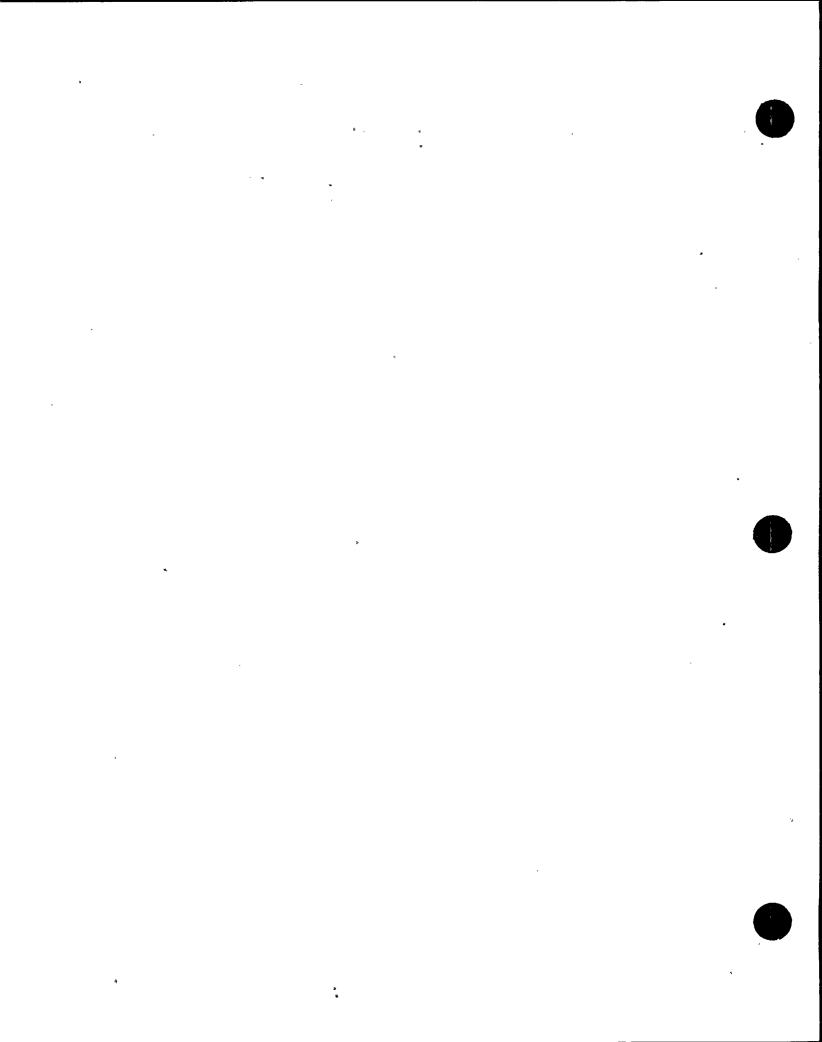




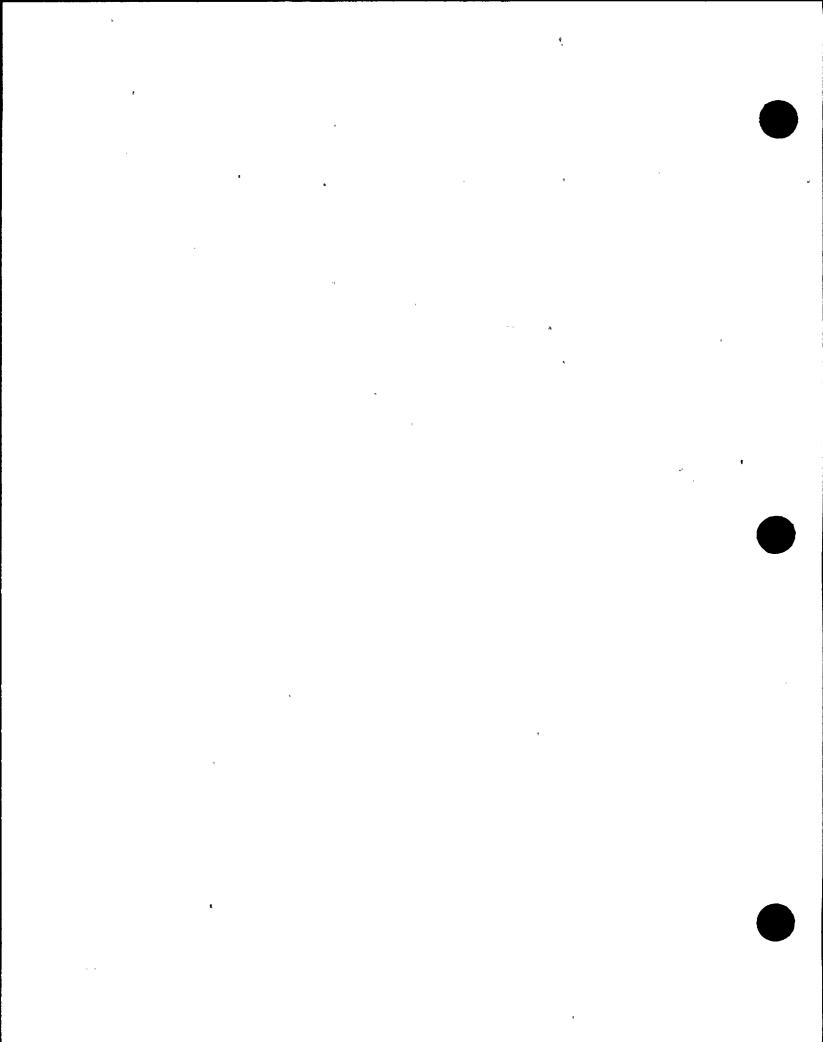
	ITEH NO.		SSER POSITION	TINU	2 STATUS/REMARKS		REFERENCES		UNIT 2 ACTION REQUIRED
	264.	PULLMAN ESD 223 REV SUGGESTS DA STANDARDS HAVE COLLAPSED		NOTE	D	38	AP-286	C	NONE
	265.	PBÉE ACCEPTED ESD 223 REVISION OF PULLMAN	RESOLVED	NOTE	D	<b>6</b> C	AP-287	C	NONE
	266.	PSTE ACCEPTED WELDS THAT FAILED MT	RESOLVED	NOTE	D	23	AP-288	C	NOKE .
	267.	PORE DIRECTED PULLMAN TO ACCEPT IMPROPERLY TESTED WELDS	RESOLVED	NOTE	D	38	AP-289	C	NONE
	268.	WELD PROCEDURES ARE NOT APPLIED CONSISTENTLY	RESOLVED	NOTE	A	39	AP-290	C	NONE
	269.	IGNORANCE OF INSTALLATION PROCEDURES DUE TO MANAGEMENT POLICY	RESOLVED	NOTE	A	38	AP-291	С	NONE
D		PULLMAN OC MGR PROHIBITED INSPECTORS CHECKING A 490 BOLTS CARBON CONT	RESOLVED	NOTE	A	39	AP-292	0	TBD
		PULLMAN FIRED INSPEC. WHO STATED WELDS WERE NOT PREPARED FOR MP TESTS	UNRESOLVED	•				0	TBD
		PERSON FIRED FOR COMPLAINING ABOUT IMPROPER PRACTICE HARASSED LATER	UXRESOLVED					0	TBD .
		INDIVIDUAL WAS TRANSFERRED TO A FAB SHOP FROM A WELDER POSITION	UNRESOLVED					0	TBD



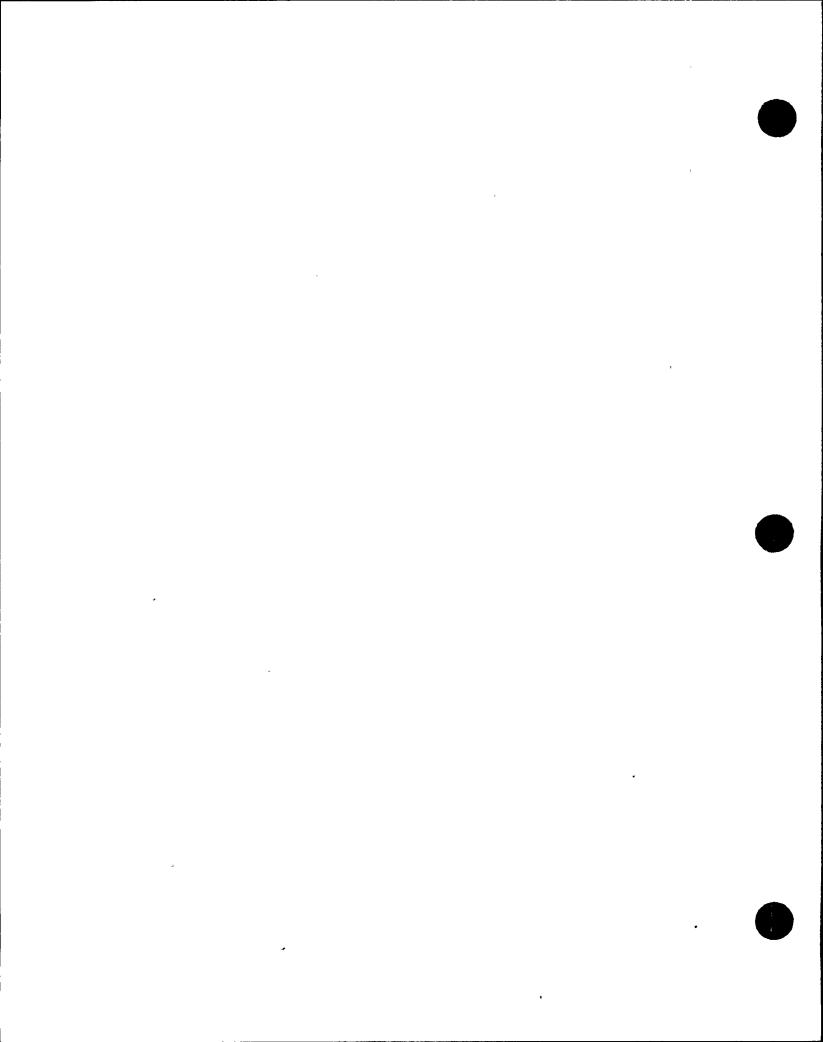
ITEM ND.		SSER POSITION	דנאט	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
274.	PULLMAN INDIV. WAS LAID OFF DESPITE FOREMAN'S REQUEST TO KEEP HIM	RESOLVED	NOTE	E	38	AF-293 <sub>.</sub>	C	NONE
275.	PG&E MAY HAVE RECEIVED MON-COMPLYING STAIN STEEL DUE TO P.O. ERROR	RESOLVED	NOTE	E	38	AP-232	C	NONE
276.	IMPROPER STEEL WILL CAUSE WELDED JOINTS TO BE SUSC. TO CORROSION	RESOLVED	NOTE	E	50	AP-233	C	NONE .
	PURCHASE ORDER ERROR HAS NOT BEEN CORRECTED PRIOR TO OPERATION	RESOLVED	NOTE	E	39	AP-234	0	TBD
278.	PULLMAN QC MGR UNSAT DISPOSITIONED DCN OF UNMARKED TOOLS ON STAINLESS	RESOLVED	NOTE	E	39	AP-235	С	NONE
279.	PULLMAN QC ORDERED INSPEC. TO REMOVE HOLD TAG ON WORK	RESOLVED	NOTE	E	39	AP-236	C	NONE
280.	DC INSPEC. NOT SUFFICIENTLY PRODUCTION ORIENTED	RESOLVED	NOTE	E	95 29	AP-237	C	NONE
281.	QA MGR TORE UP DCN WRITTEN BY INSPEC TO PROTEST HARASSMENT BY SUPER.	UNRESOLVED					0	TBD
282.	TESTED QC INSPEC. WERE PROVIDED WITH ANSWERS	UNRESOLVED					0	TBD .



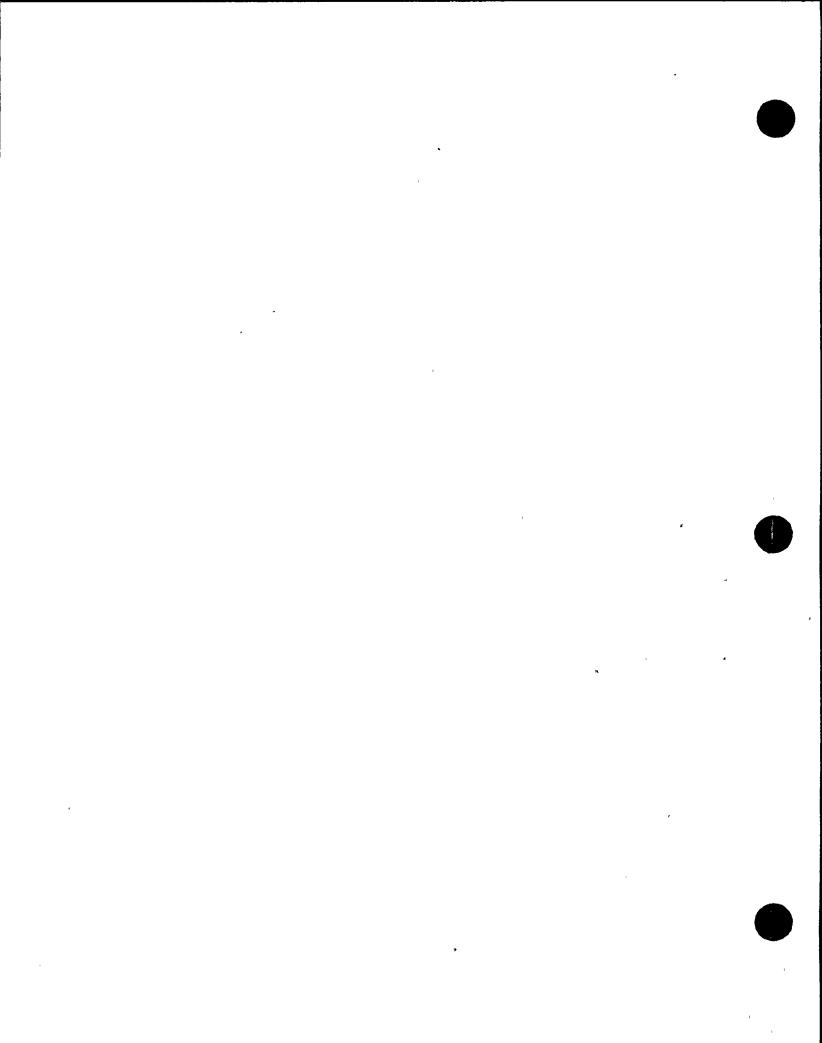
7	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2		RESP. 6ROUP	REFERENCES	RES. STATUS	UNIT	2 AC	TION	REQU	IRED
		POLICY OF DOCUMENT DESTRUCTION	UNRESOLVED					•	0	TBD	•			
	284.	PLANT IS DESIGNED & BUILT THRU MEMO RATHER THAN UNDER CONTROLLED PROC.	RESOLVED	NOTE	D	,	29	AP-238	0	TBD	*			
	285.	MGMT TOLD ENGR TO APPROVE REVISIONS W/O AN ANALYSIS	UNRESOLVED .	NOTE	A			AP-455 LP-77	0	TBD				
		MGMT DID NOT INFORM PERSONNEL IN QUICK FIX PROGRAM OF GROUND RULES	UNRESOLVED	NOTE	A			AP-456 LP-78	0	TBD				
		QUICK FIX 10M MISSED MORE OF THE PROGRAM THAN IT COVERED	UNRESOLVED	NOTE .				AP-457 LP-79	0	TBD				
	•	MGMT DIRECTED THAT PSDTC'S ARE TO BE TREATED AS ORIGINAL DRAWINGS	UNRESOLVED	HOTE	A			AP-458 LP-80	0	TBD			,	
		ALTHOUGH QUICK FIXES WERE REVIEWED LATER, MGMT REPORTED FINDINGS ACCEP	UNRESOLVED	NOTE	A			AP-459 LP-81	0	TBD				
		THE UNCONTROLLED QUICK FIX AUTHORITY WAS ABUSED	UNRESOLVED	NOTE	A			AP-460 LP-82	0	TBD				
,		HANGER QUICK FIX PROGRAM IMPROPERLY REPLACED FORMAL DESIGN & CONST QA	UNRESOLVED	NOTE	A			AP-461 LP-83	C	TBD	ı			
		QUICK FIX PROGRAM REPLACED INFORMAL REPAIRS FOR CONTR. ACTION	UNRESOLVED	KOTE	A		GC/P	AP-462 LP-84	0	TBD				



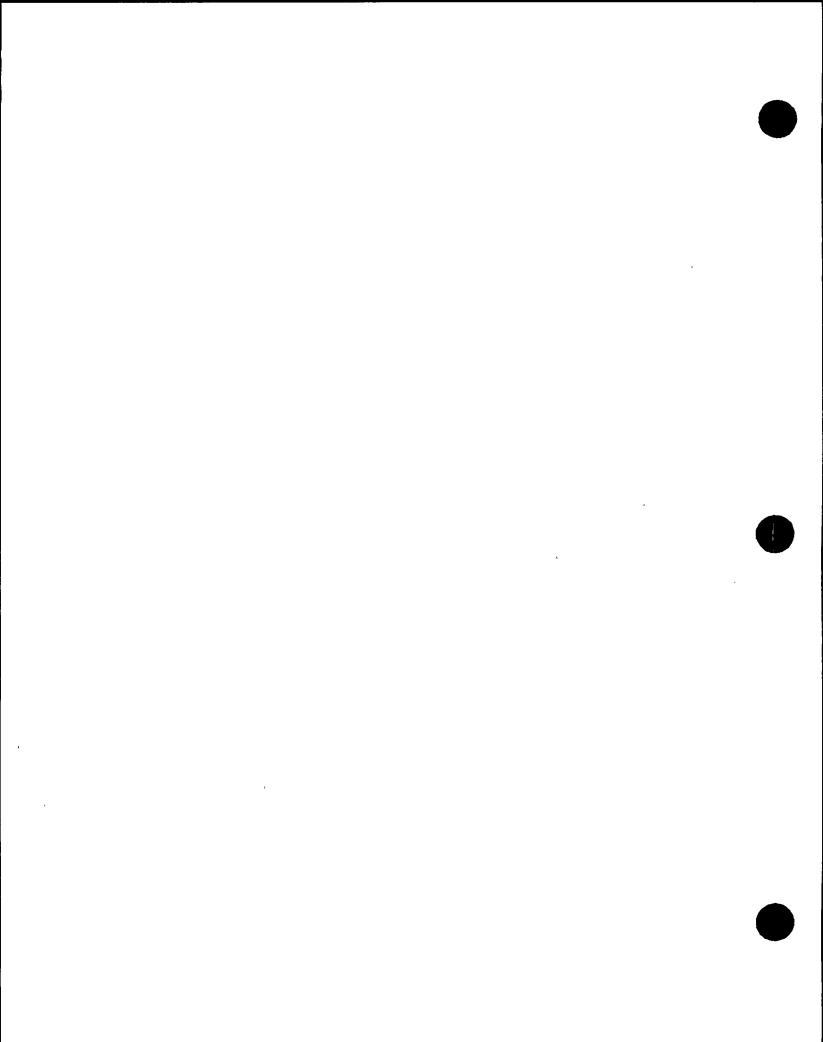
TEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS		2 AC	TION	REQI	JIRED
293.	MGMT LIMITED SCOPE OF QUICK FIX PROGRAM	UNRESOLVED		A,		6C/P	AP-435 LP-85	0	TBD				
	FIELD ENGRING ARE CONSISTENTLY UNTRAINED CONCERNING WELD SYMBOLS	RESOLVED	NOTE	D		60	AP-239	0	TBD				
	"TYPICAL" HAS BEEN UTILIZED TOO OFTEN IN VARIOUS INTERPRETATIONS		NOTE	D		33	AP-240	0	TBD				
	QUICK FIX PROGRAM WAS USED TO THWART QC INSPEC. WHD RAISED PROBLEMS	UNRESOLVED	NOTE	A			AP-436 LP-86	0	TBD				
	SEISMIC DESIGN UNRELIABLE DUE TO DEFICIENT DATA	UNRESOLVED	NOTE	D			AP-437 LP-87	0	TBD				
	NO ROOM FOR MOVEMENT FOR ATTACHMENTS AND BASEPLATES	UNRESOLVED	NOTE	A			AP-439 LP-88	D	TBD				
	SEISMIC DESIGN FAILED TO ACCOUNT FOR EXTRA RESIDUAL STRESS	UNRESOLVED	NOTE	A			AP-439 LP-89	0	TBD				•
-	ENGRS IN SEISMIC DESIGN DID NOT HAVE PROCEDURES FOR USE OF STRUDL	UNRESOLVED	HOTE	A			AP-440 LP-90	0 .	TBD				
	ENGRS IN STRESS GROUP WERE TRANSFERRED AFTER CHALLENGING CHANGES	UNRESOLVED						0	TBD				
	QUICK FIX REMOVED WELD SYMBOLS FROM DRAWINGS	UNRESOLVED	NOTE	A		6C P	AP-441 LP-91	0	TBD				



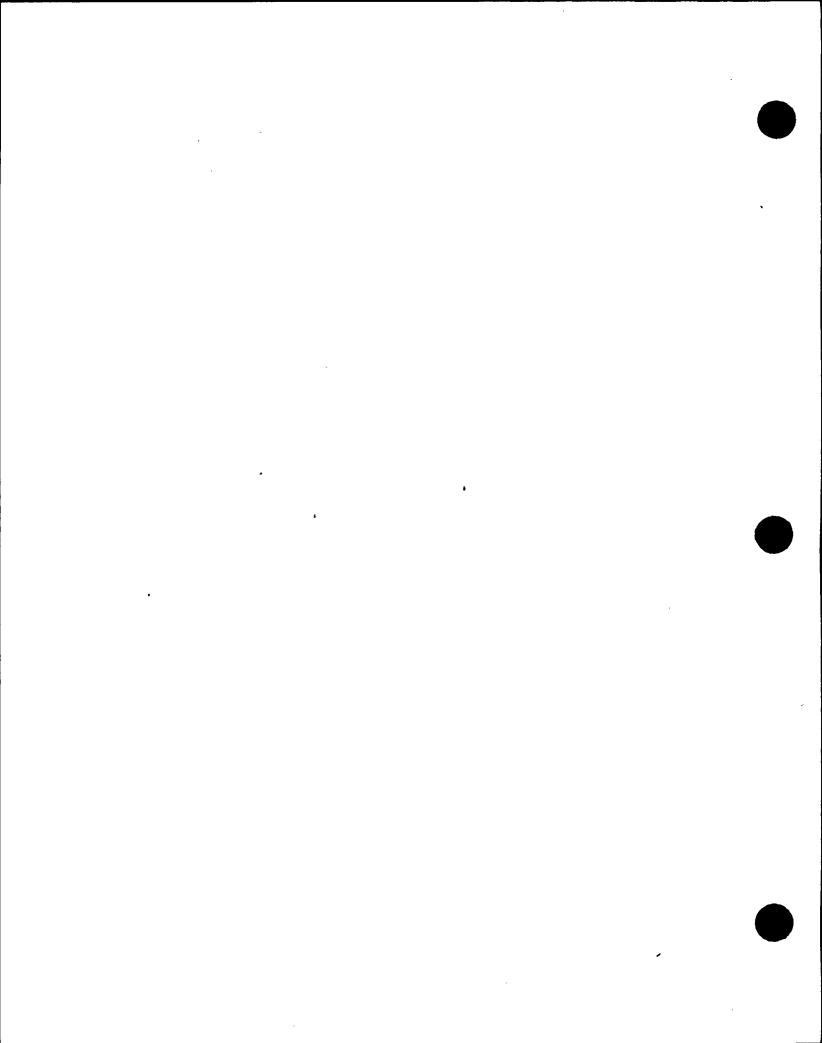
7	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	RESP. GROUP		RES. STATUS	TINU	2 ACTIO	l REQU	IRED
		INADEQ. RECORDS OF HANGER CALCS REQUIRE EXPANDED SAMPLING	UNRESOLVED	NOTE	A	6C P	AP-442 LP-92	0	TBD			
	304.	QUESTIONABLE BASIS FOR SEISMIC DESIGN REVIEW	UNRESOLVED	NOTE			AP-443 LP-93	0	TBD			
		ME-101 PROGRAM DDES NOT REPRESENT CONSERVATIVE STANDARDS	UNRESOLVED	KOTE	A	GC P	AP-444 LP-94	0	TBD			
		MGMT DIDN'T DISTRIBUTE CODES RELIED ON IN SEISMIC DESIGN REVIEW	UNRESOLVED	NOTE	A		AP-445 LP-95	0	TBD			
<b>~</b>		M-9 COMPUTER ANAL FOR ANGLES OMITTED AISC PROVISION FOR ALLOW. STRESS	UNRESOLVED	NOTE	A		AP-446 LP-96	0	TBD			
7		MGMT STOPPED ENGRS WHO ATTEMPTED TO CALCULATE TORSIONAL LOADS	UNRESOLVED	NOTE	A		AP-476 LP-110	D	TBD			
		MGMT IMPOSED INCONSISTENT STANDARDS FOR MODS IN SEISMIC DESIGN	UNRESOLVED	NOTE	A		AP-477 LP-111	0	TBD			
;		BECHTEL ISSUED OUT-OF-DATE STRUDL MANUALS TO ENGRS FOR SEISMIC REVIEW	UNRESOLVED	KOTE	A		AP-478 LP-112	0	TBD			
,		ENGRS RELIED ON DUTDATED SEISMIC DATA FOR CALCS	UNRESOLVED	NOTE	A		AE-479 LP-113	0	TBD			



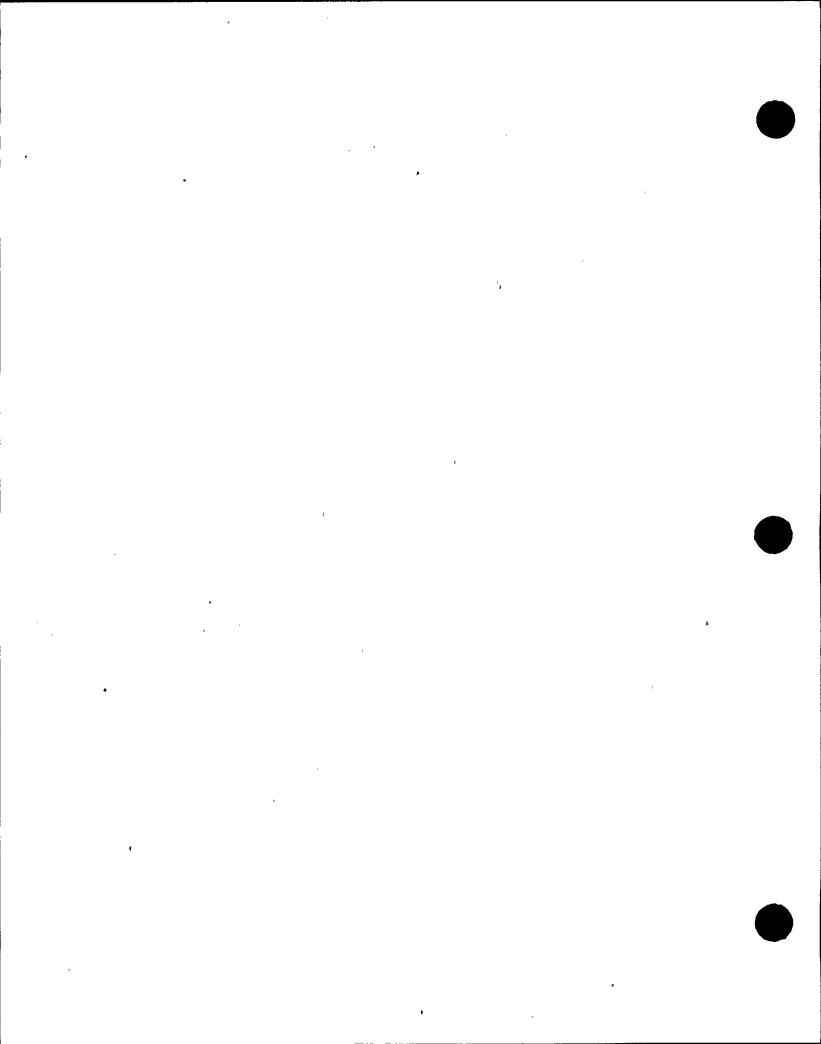
ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	TINU	2	ACTIOI	łF	REQUI	IRED
312.	COMPUTER PROG. DIDN'T HAVE ADEQUATE MEMORY FOR COMPLEX ANALYSES	UXRESOLVED	NOTE	A			AP-480 LP-114	0	TBD		٠			
313.	NO CONSISTENT PROCEDURE OR CRITERION FOR CHECKING SEISNIC CALCS	UNRESOLVED	NOTE	A			AP-481 LP-115	0	TBD					
314.	MGMT DIRECTED PURGE OF FILES TO REHOVE EVIDENCE	UNRESOLVED	NOTE	A			AP-482 LP-116							
315.	NO CHECKING OF CALCS WHEN ASSUMPTIONS MERE REVISED FOR FAILED CALCS	UNRESOLVED	NOTE	A			AP-483 LP-117	0	TBD					
	BECHTEL APPROVED SEISHIC REVIEW CALCS W/O STUDYING & REVIEWING WORK	UNRESOLVED						0	TBD					
	MGMT DIDN'T HAVE NECESSARY DOCUMENTS FROM VENDORS TO GUIDE CALCS	UNRESOLVED						0	TBD					
	MGMT DIDN'T SEND DRAWING DETAILS TO VENDORS FOR APPROVAL	UNRESOLVED	NOTE	A			AP-484 LP-118	0	TBD					
	MGMT PRODUCTION SCHEDULE FOR SEISMIC REVIEW WAS TOD RIGOROUS	UNRESOLVED	HOTE	A			AP-485 LP-119	0	TBD					•
	ENGRS APPROVED HANGERS ON BASIS OF CONCLUSIONS IN FILE 049243	UNRESOLVED	AOTE	A			AP-486 LP-120	0	TBD					



ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	RESP. GROUP		RES. STATUS	TENU	2 ACTION	REQUIRE	D
	DECISIONS WERE MADE M/O NECESSARY INFO DUE TO DELAY FROM SAN FRAN. E-		HOTE	A		AP-487 LP-121	0	TBD			
	THERE WAS NO VERIFICATION OF TELEPHONE INFO RECIEVED FROM S.F.	UNRESDLVED	NOTE	A		AP-488 LP-122	0	TBD			
323.	ALLEGER REPORTED ERRORS IN M-9 COMPUTER ANALYSIS	UNRESOLVED	NOTE	A		AP-489 LP-123	0	TBD			
324.	CALCS REPLACING REJECTED CALCS WERE LESS SOPHISTICATED	UNRESOLVED	HOTE	A		AP-490 LP-124	0	TBD			
	ENGRS TOLD TO INDICATE THAT SEISHIC CALCS WOULD NOT AFFECT FSAR	UNRESOLVED	NOTE	A		AP-491 LP-125	0	TBD			
326.	CALCS THAT REQUIRED FIELD MODS WERE ALTERED W/O APPROVAL OF ORIGINATOR	UNRESOLVED	NOTE	A		AP-492 LP-126	0	TBD			
	SEVERAL CALCS PERFORMED ON SAME HANGERS ALLOWING MGMT TO CHOOSE	UNRESOLVED				AP-493 LP-127	D	TBD			
	MGMT POLICY WAS THAT ENGRS IN SEIS. REVIEW WERN'T TO ANSWER WRC QUES.	UNRESOLVED					0	TBD			
	MGMT INTIMIDATION OF ALIENS HELPED ENFORCE QUESTIONABLE PRACTICES	UNRESOLVED					0	TBD			

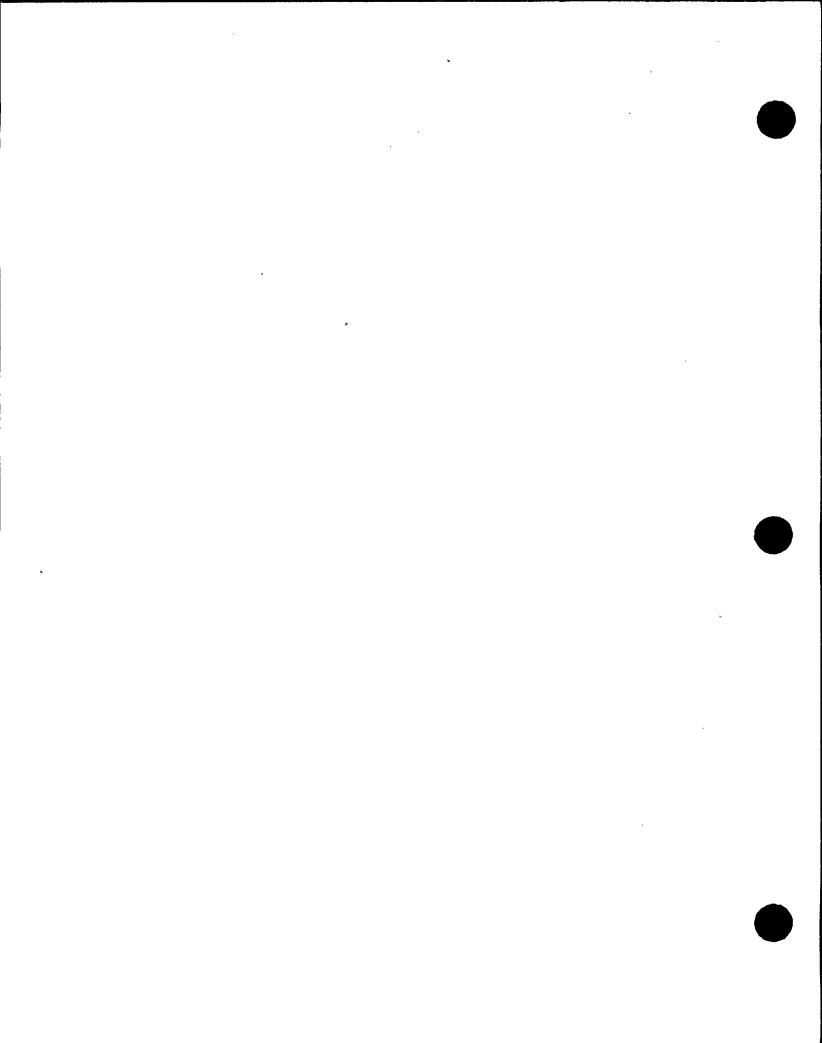


	ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	UNIT :	2 STATUS/REMARKS	GROUP		RES. STATUS	UNIT 2	( ACT)	ION REI	QUIRED
	330.	ENGRS DIDN'T HAVE ADEQ. TIME TO FIND & CORRECT HANGER PROBLEMS	UNRESOLVED		•			0	TBD			
	331.	INSPEC. ENGRS COULD NOT LOOK AT WORK ALREADY ACCEPTED	RESOLVED	NOTE !	E	60	AP-241	C .	NONE			
		BECHTEL MONT DISPLAYED DISREGARD FOR PROFESSIONAL CODES	RESOLVED	NOTE :	E	38	AP-242	С	NONE			
	333.	BECHTEL MGMT PRACTICE COMPROMISES THE LICENSEE'S RECORD ON QA	RESOLVED	NOTE	E	38	AP-243	C	NONE		·	
	334.	INACCUR. DRAWINGS MEAN DPERATORS MAY USE INFO THAT CONFLICTS W/DESIGN	RESOLVED SSER26	ALLEG	34	NPG	AP-244	D	TBD.	SEE	ALLEG :	34
•	335.	DRAWINGS THAT WILL BE RELIED ON BY OPERATORS ARE INCOMPLETE	RESOLVED SSER26	SEE A	LLEG 34	NPD	AP-245	0	TBD.	SEE 1	ALLEG :	34
	336.	MGMT POLICY WAS THAT ENGRS SHOULD IGNORE PROBLEMS WITH OVIDS	RESOLVED	ALLEG	34	NPO '	ALLEG 34	0	SEE AL	LEG :	34	
	337.	PLANT DESIGN DOES NOT ACCOUNT FOR FULL EFFECT FOR TEMP VARIATIONS	UNRESOLVED					0	TBD			
	338.	FAILURE TO REPORT CRACK ON FW 212 TO NRC PER 50.55(e)	RESOLVED	NOTE :	D	6C	AP-247	<b>C</b> ,	NONE			



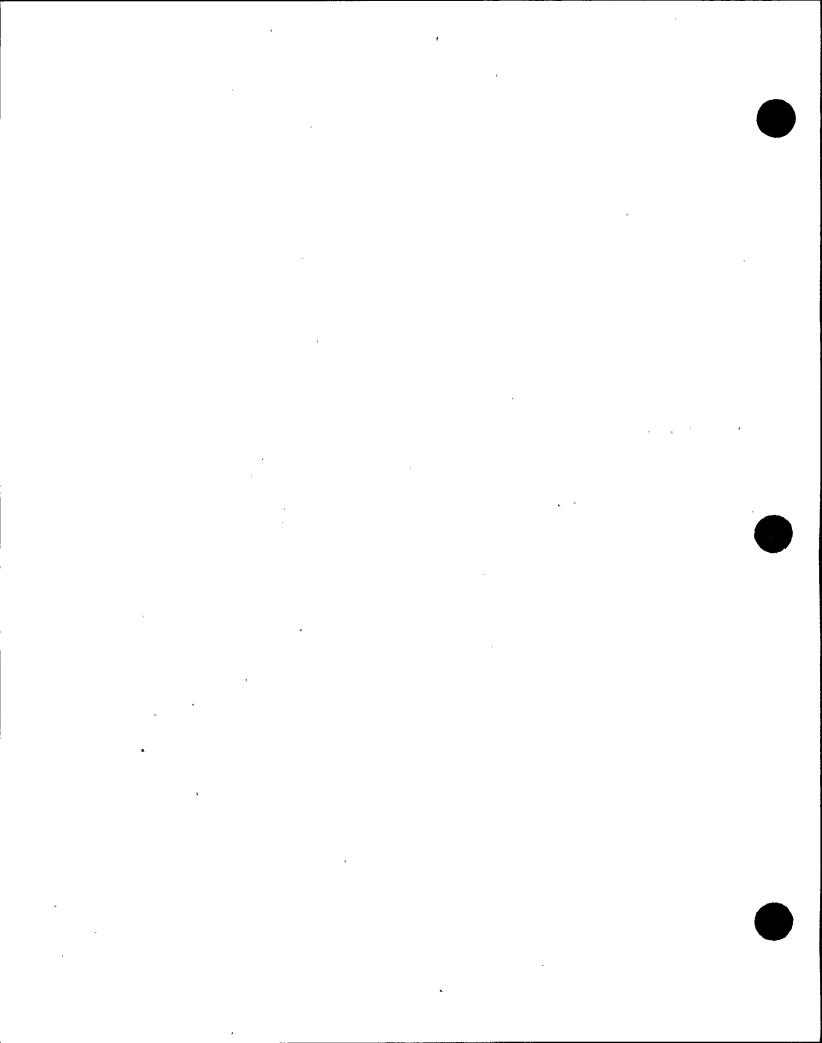
V	ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARI	KS RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
	339.	QA BREAKDOWN DUE TO FAILURE TO DISCOVER WELDING DEFECTS	RESOLVED	NOTE	D	38	AP-248	C	SOME MODIFICATIONS HAVE BEEN COMPLETED. HOWEVER, IT IS NOT CLEAR IF MORE ARE REQUIRED.
		FAILURE TO NOTIFY NRC PER 10CFR21/50.55(e). REINSPEC. OF RADIOGRAPHS	RESOLVED	NOTE	D	60	AP-249	C	NONE
		DEFICIENT DRAWINGS CAUSED ENGRS TO USE DIFFERENT ASSUMPTIONS	RESOLVED	NOTE	E	FILE	ALLEG 92 AP-250	С	SEE ALLEG 92
	342.	LACK OF DOCUMENT CONTROL MEANT EDS 223 WAS NOT APPLIED CONSISTENTLY	RESOLVED					D	TBD
Û	343.	QC INSPEC. COULD NOT READ WELDING ANGLE & THROAT SYMBOLS ON DRAWINGS	RESOLVED	NOTE	E	60	AP-251 ALLEG 126	C	NONE
		SUPPORT CHANNELS NOT INSTALLED IN ACCORDANCE W/ DRAWING LOCATION	RESOLVED	KOTE	E	96	AP-252	C	NONE
		GRINDING GOUGE IN WELD ATTACHING SI ACCUM LINE TO COLD LEG NOZZLE	RESOLVED	NOTE	E	<b>6</b> C	ALLEG 366 AP-253	C	NONE
		FISHPLATES WELDED W/ OBTUSE ANGLE IN EXCESS OF THAT ALLOWED	RESOLVED	NOTE	<b>C</b>	60	AP-254	С	NONE
		EXCESSIVE WELDING CAUSED SHRINKAGE OF STAINLESS STEEL LINE	RESOLVED	NOTE	E	29	AP-255	C	NONE



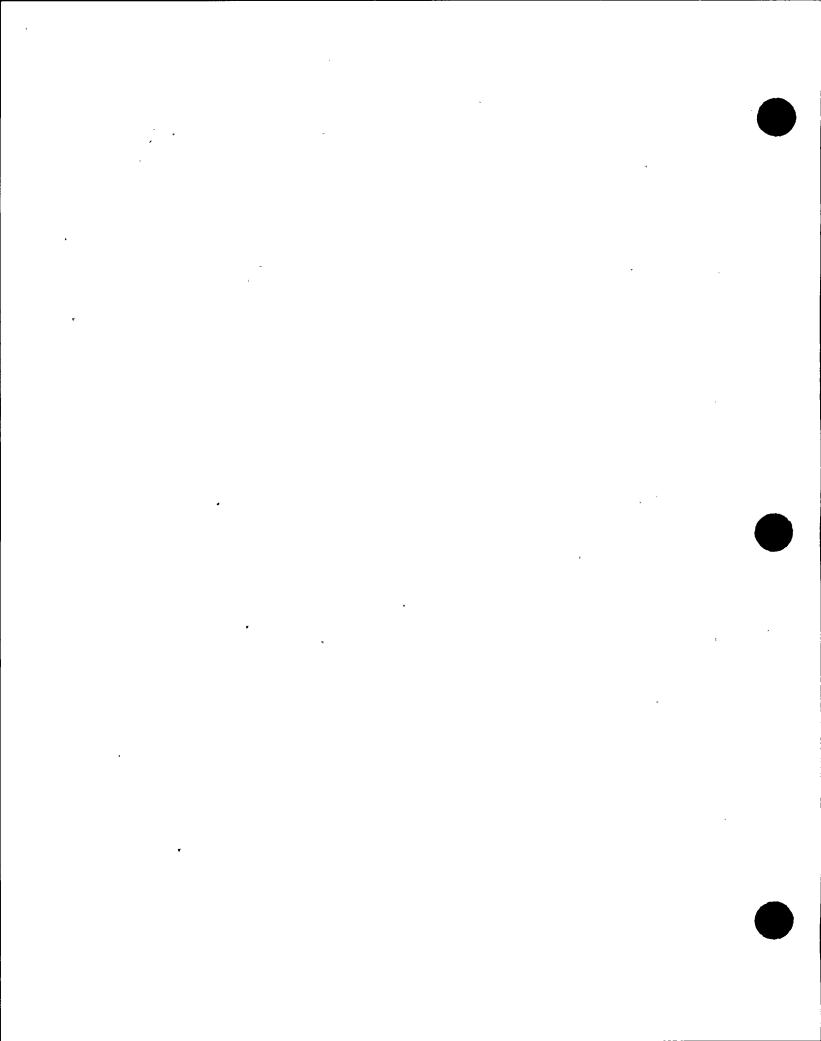


T T	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2 STATUS	/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION (	REQUIRED
	348.	SHOP WELDING ON RESTRAINT DO NOT CONFORM TO AWS D1.1 (UNIT 2)	RESOLVED	NOTE	E		60	AP-256	С	NONE		
	349.	<b>:</b>	RESOLVED	NOTE	E		39	AP-257	C	NONE		
	3,50.	WELDS ON LUG ATTACH. ON CCW LINE ARE WRONG TYPE (UNIT 2)	RESOLVED	NOTE	E		60	AP-258	0	TBD		
		SLOTTED HOLES ON RUPTURE RESTRAINTS NOT IN ACCORDANCE WITH ASTM A-325	UNRESOLVED	NOTE	D				0	NO DEP ACTION	ACTION. ITEM.	NRC
	352.	PGRES FAILURE ANALYSIS OF FM 212 PERFORMED BY PULLMAN	UNRESOLVED	NOTE	D					NO DCP ACTION	ACTION. ITEM.	NRC
	353.	INCONSISTENCIES IN THE INSPECTION COVERAGE BETWEEN WELDS 197 & 212	RESOLVED	коте	D		60-	AP-294	0	TBD		
	354.	PGAE FAILED TO REPORT WELDING DEFICIENCIES PER 50.55(e)	RESOLVED	NOTE	D		6C-	AP-295	6	TBD		
		PG&E FAILED TO REPORT REJECTABLE INDICATIONS STATED IN DR3370 TO NRC	RESOLVED	NOTE	D		29	AP-296	0	TBD	2]	
		A LEVEL 11 INSPECTOR ACCEPTED RADIOGRAPHS BEFORE HE WAS CERTIFIED	RESOLVED	NOTE	D		60	AP-297	0	TBD		•



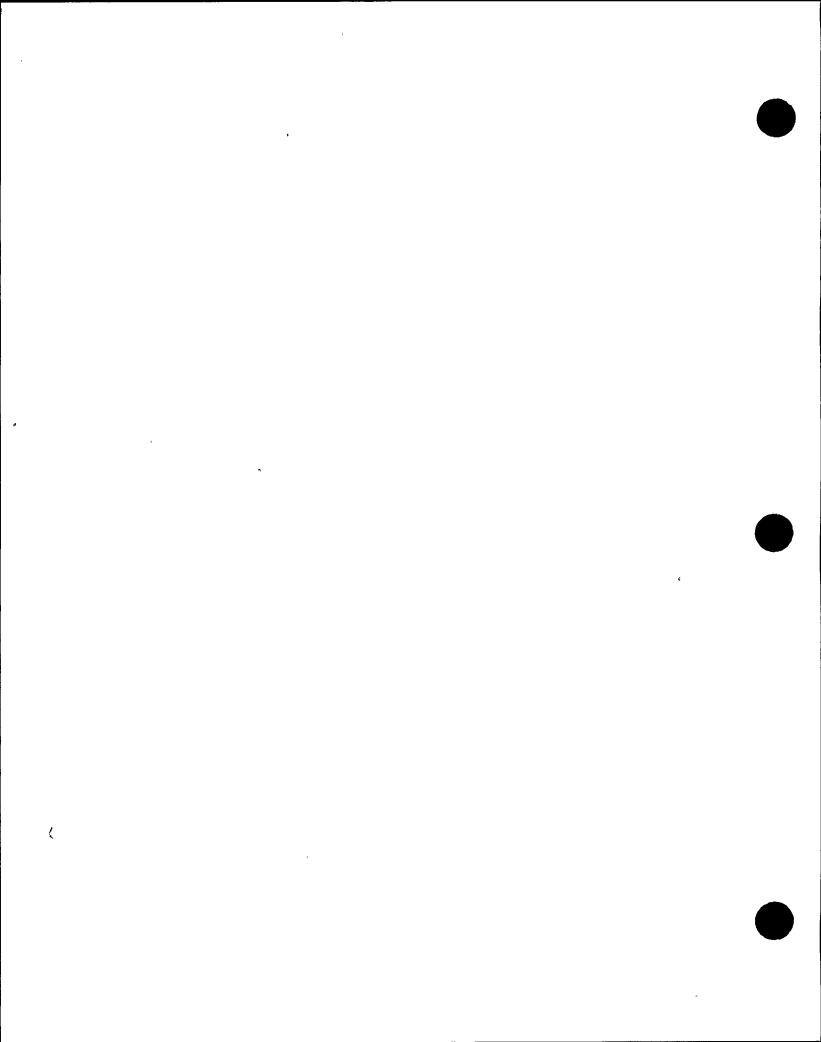


ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REMARKS	RESP. 6ROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
357.	FW 197 WAS NOT REPAIRED ACCORDING TO DR 3484. AN ION WAS USED.		NOTE	Đ		23	AP-29B	0	TBD
358.	DR 3484 DID NOT INCLUDE PROPER WELD PROC. IN RECOMMENDED DISPOSITION	RESOLVED	NOTE	Đ		29	AP-299	0	TBD
359.	CRACK WAS IMPROPERLY REFERRED AS LINEAR INDICATION ON FW 212	RESOLVED		D		60	AP-300	0	TBD
360.	5 WELD INSPECTORS WITH LEVEL II STAMPS W/O APPROPRIATE PAPERWORK	RESOLVED	HOTE	D		29	AP-301	0	TBD
361.	WELDING INSPECTOR NOT CERTIFIED TO CERTIFY OTHER WELDERS	RESOLVED	NOTE	D		29	AP-302	0	TBD
€ 562.	WELDERS DID NOT HAVE UNIQUE STAMPS AS REQUIRED BY AWS	RESOLVED	NOTE	D		38	AP-303	0	TED
363.	MANAGEMENT ALLOWED WELDERS TO TAKE REQUAL TESTS UNTIL THEY PASSED	RESOLVED	NOTE	D		<b>6</b> C	AP-304	D	TBD
364.	INADEQUATE TRAINING FOR QC INSPECTORS	RESOLVED	NOTE	D		6C	AP-305	0	TBD
365.	TRACEABILITY (HEAT NUMBERS) LOST AFTER MATERIAL	RESOLVED	NOTE	D		<b>3</b> 6	AP-306	0	TBD
366.	SS T-SECTION OF PIPE W/ A 4-INCH LINEAR UNDERCUT LEFT UNREPAIRED	RESOLVED	NOTE	C			AP-307 ALLEG 345	C	NONE ,



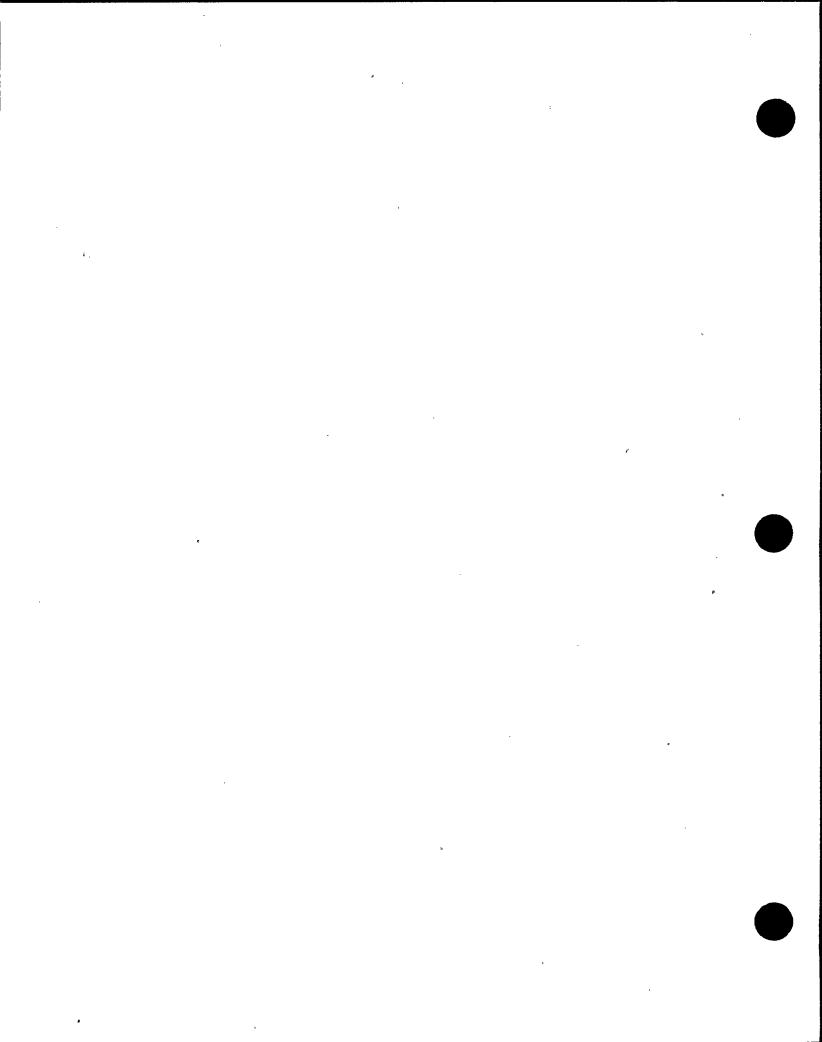


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	ITEK ND.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION	REQUIRED
		GUIDED BEND TEST MACHINE DID NOT SATISFY AWS REQUIR. DN:TDLERANCES	RESOLVED	NOTE	D		6C	AP-308	C	NONE	
		QUICK FIXES NOT REVIEWED BY QA & HAD NO SERIOUS ENGIN. ANALYSIS	UNRESOLVED	NOTE	A				D	NO DCP ACTION RESOLVE	WILL
		PROFESSIONAL CODES NOT AVAILABLE FOR RESEARCH	RESOLVED	NOTE	D		38	AP-309	C	NONE	<del>.</del>
		UP-TO-DATE COPIES OF QC PROCEDURES NOT AVAILABLE	RESOLVED	HOTE	D		39	AP-310	С	NONE	
		QC LEVEL I INSPEC. QUALIFIED TO ACCEPT WORK W/O A LEVEL II INSPECTOR	RESOLVED	NOTE	D		29	AP-311	C	NONE	
7		LEVEL II DC INSPEC. SIGNING INSPEC. REPORTS W/O VERIFYING WELDING	RESOLVED	NOTE	D		60	AP-312	C	NONE	
		OC INSPEC. WERE NOT GIVEN TESTS AT THE END OF ON-THE-JOB TRAINING	RESOLVED	NOTE	A		38	AP-313	C	NONE	
		LESS THAN 50% OF WELDING QC INSPECTORS KNEW HOW TO WELD	RESOLVED	NOTE	Đ		39	AP-314	0	TBD	
		SUPERVISION FROMMED UPON USE OF RED TAGS DUE TO PRODUCTION SCHEDULE	RESOLVED	KOTE	D		38	AP-315	0	TBD	



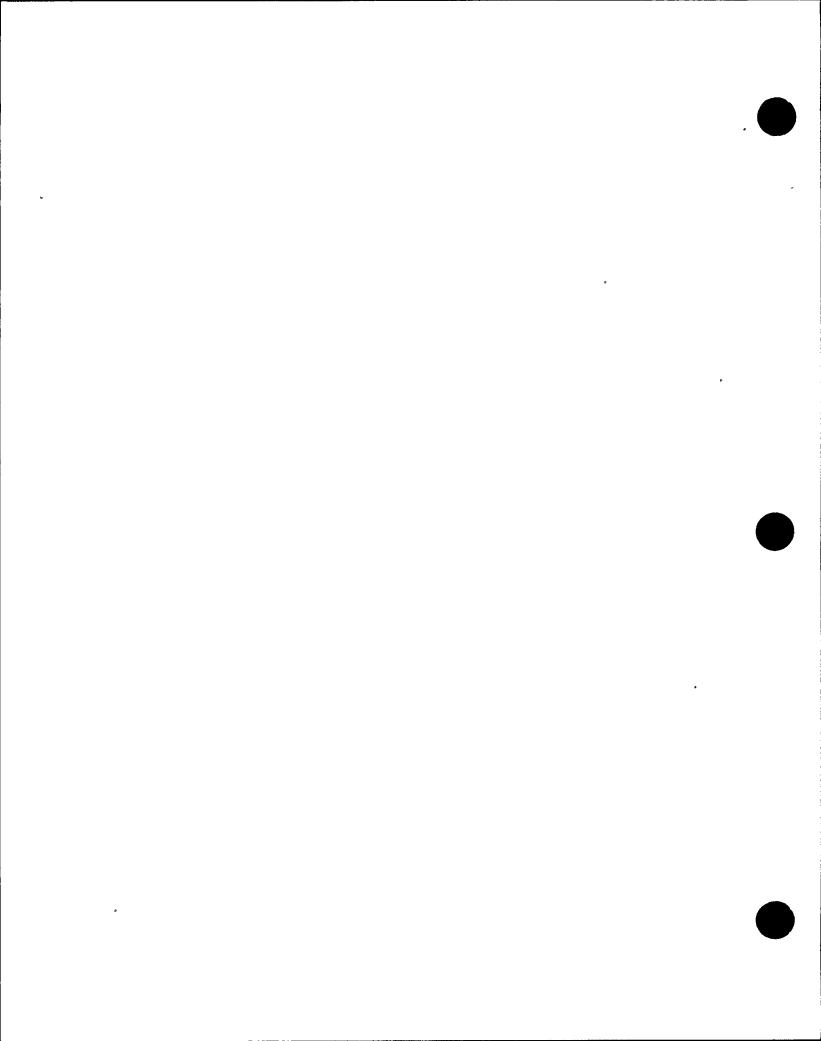
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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REHARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIRED
	376.	MEMT ADVOCATED OC INSPTRS PERFORM "COMPLIMENTARY INSPECTIONS"	RESOLVED	NOTE	D		95	AP-316	C	NONE		
	377.	IMPROPERLY CUT AND INSTALLED UNISTRUT USED FOR RACEMAY SUPPORT	RESOLVED	NOTE	D		6C	AP-317	C	NONE		
	378.	INSUFFICIENT SUPPORT/ INADEQUATE TRAINING FOR QC INSPECTORS	UNRESOLVED	HOTE	D				0	NO DCP ACTION	ACTION. ITEM.	NRE
	379.	LACK OF UP-TO-DATE "HEAT NUMBER" LOS	RESOLVED	NOTE	D		38	AP-31B	C	NONE		
	380.	LEVEL II INSPECTOR SIGNED LEVEL I WORK W/O CHECKING WELDS	RESOLVED	NOTE	D		39	AP-319	C	NONE		
	381.	UP TO 30% OF THE WELD INSPECTORS WERE NOT QUALIFIED	RESOLVED	HOTE	D		6C	AP-320	С	NONE	,	
í		ATKINSON-ILLEGAL WELD REPAIRS COVERED UP INITIAL DIFICIENCIES	UNRESOLVED	NOTE	Đ				0	NO DCP ACTION	ACTION. ITEM.	NRC
	383.	ATKINSON-QA INSPEC PROGRAM PODRLY ENFORCED PREHEAT SPEC PROG IN 1979	RESOLVED	NOTE	D		60	AP-321	C	NONE		
		ATKINSON-WELD PREHEAT TREATMENT DID NOT COVER COMPLETE WELDING	RESOLVED	NOTE	D		6C	AP-323	C	NONE		
		INSPEC. CONCERNED W/ INADEQUATE PREHEATING OF STEEL OVER 2 INCHES	RESOLVED	NOTE	D		29	AP-323	C	NONE		





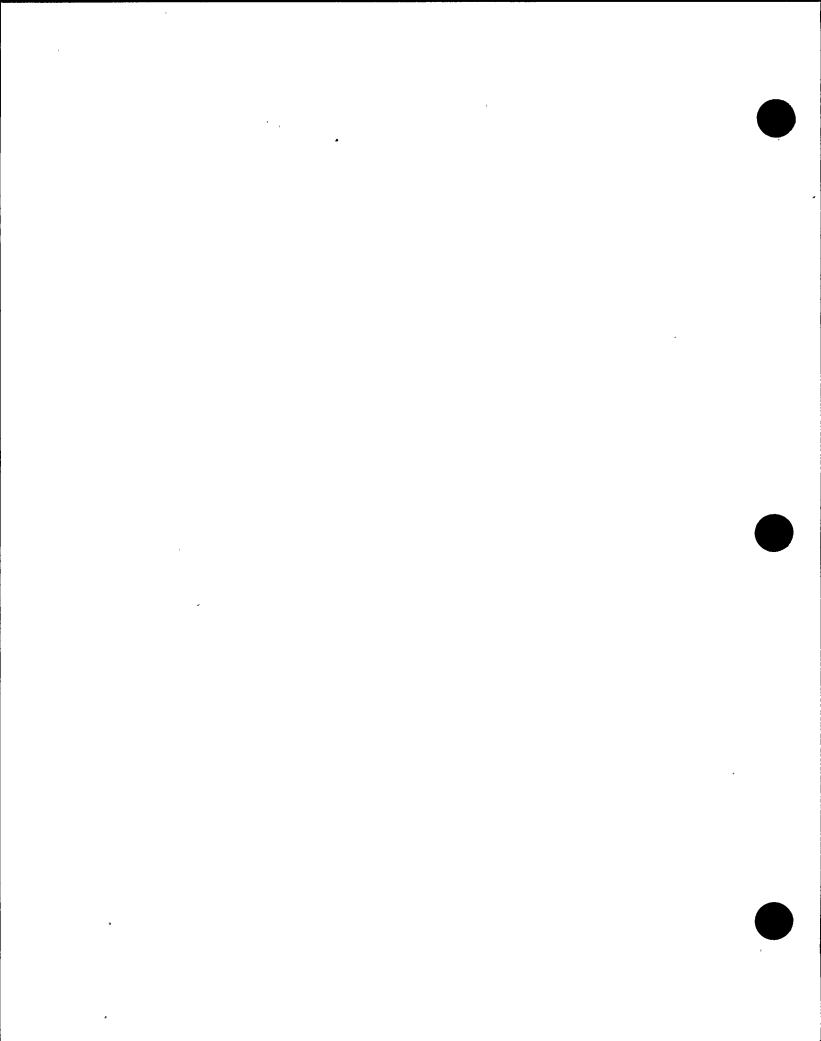
J	ITEM No.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	386.	ATKINSON-PROBLEM WITH LACK OF WELD ROD CONTROL	RESOLVED	NOTE	D	38	AP-324	C	HONE
ı	387.	ATKINSON-MENT INTRODUCED ERRORS INTO DRAWINGS BY CHANGING IDENT CODE	RESOLVED	NOTE	D	39	AP-325	C	NONE
	388.	ATKINSON-PROPER TORQUING OF BOLTS QUESTIONED	RESOLVED	KOTE	D	<b>9</b> 0	AP-326	C	NONE
	389.	ATKINSON-3 TURBINE BLDG CAISSONS IMPROPERLY INSTALLED	RESOLVED	HOTE	D	<b>38</b>	AP-327	3	NONE .
		ATKINSON-TURB PEDESTAL CABELS ANCHORED TO SANDSTONE, NOT GRANITE	RESOLVED	NOTE	D	38	AP-328	C	MONE
	391.	ATKINSON MGT'S LACK OF CONNITMENT TO QUALITY INSPECTION	UNRESOLVED	NOTE	D			0	NRC WILL RESOLVE.
	392.	ATKINSON-NIGHT SHIFT DA INSPEC. ABOLISHED DUE TO HIGH STANDARDS	UNRESOLVED					0	TBD
	393.	ATK-MGMT WARNED QA TO EASE APPLICATION OF INSPEC STANDARDS	UNRESOLVED					0	TBD
	394.	ATK-M6MT CANCELLED NIGHT SHIFT DA INSPEC TO FURTHER PRODUCTION	UNRESOLVED					0	TBD
	395.	ATK-MEMT TRANSFERED INSPEC FOR APPLICATION OF HIGH QUALITY STANDARDS	UNRESOLVED					0	TBD





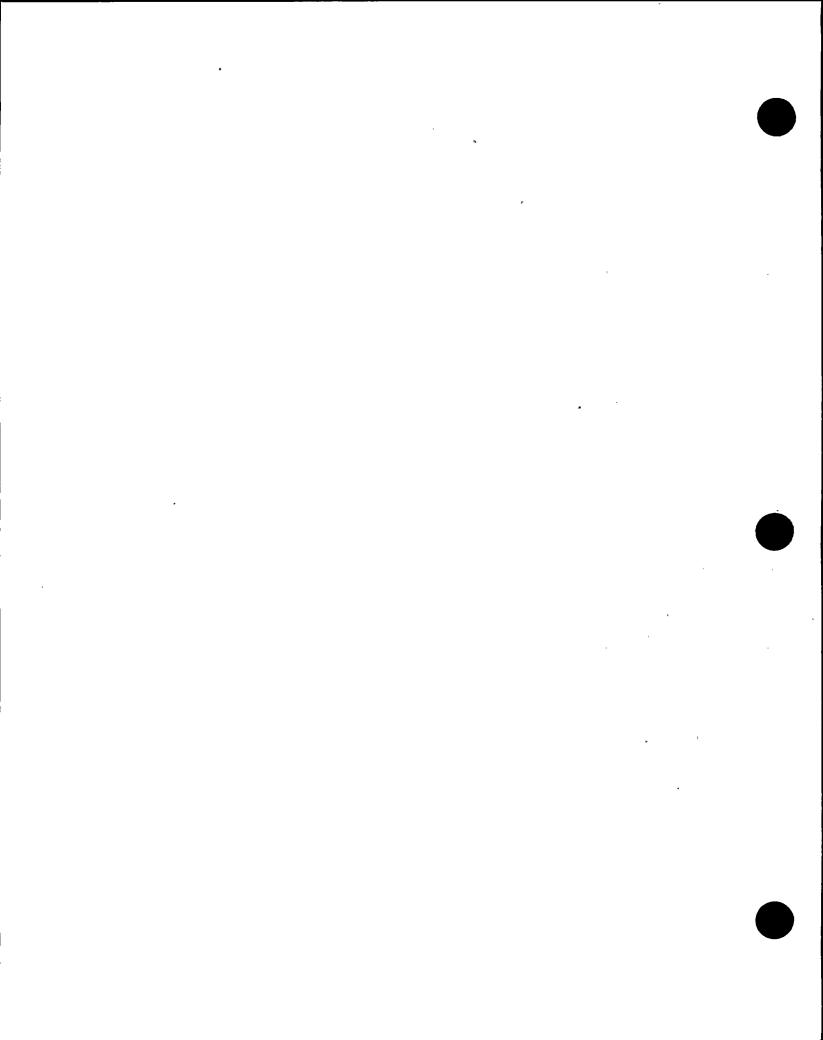
(I	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
	396.	ATKINSON-MELDERS REMDRK CREATED EXTRA STRESS	RESOLVED	NOTE	D	5C	AP-329	C	NONE
	397.	ATKINSON-INSPEC. COULD NOT REMOVE UNQUALIFIED WELDERS OFF JOB	RESOLVED	NOTE	D	39	AP-330	C	NONE
	398.	ATK-INSPECTOR FOUND UNDOCUMENTED WELDS BY UNKNOWN WELDERS	RESOLVED	KOTE	E	38	AP-331	С	NONE
	399.	ATKINSON-MEMT DID NOT SATISFACTORILY ADDRESS REPORTS OF UNDOC. WELDS	RESOLVED	NOTE	D	60	AP-332	C	NONE
	400.	ATKINSON-TACK WELD PROC NOT APPROVED DR AUTHORIZED	RESOLVED	NOTE	D	6C	AP-333	C	NONE
	<b>301.</b>	ATKINSON-UNDOC WELD REPAIRS CREATED MORE DAMAGE THAN ORIGINALLY EXISTD	RESOLVED	NOTE	A	38	AP-334	C	NONE
		ATKINSON-UNCONTROLLED WELD REPAIRS DESTROYED WELD QUALITY	UNRESOLVED	NOTE	D			0	NRC WILL RESOLVE.
		ATKINSON-DA MGR DIRECTED THAT VIOLATIONS BE REPORTED BY 10M	RESOLVED	NOTE	A	96	AP-335	0	TBD
		ATKINSON-MGT PREVENTED INSPECTOR FROM INSP SENSITIVE PLANT AREA	UNRESOLVED	HOTE	D			0	ND DCP ACTION. NRC ACTION ITEM.





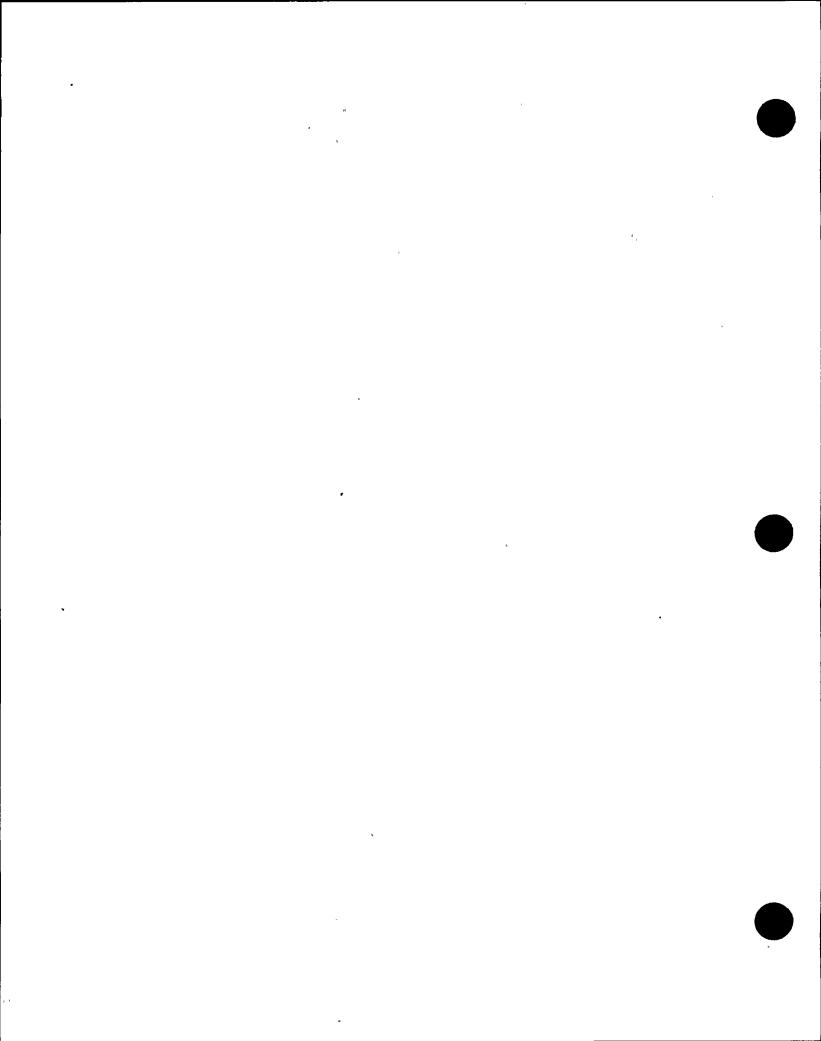
<b>y</b>	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2 STATU	S/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	דואט	2 ACTION	REQUIR	ED
	405.	ATK-MGMT INSTRUCTED PRODUCTION CREMS TO IGNORE OR REMOVE HOLD TAGS	UNRESOLVED	ı					0	TBD			
•	406.	ATK-PRODUCTION CREWS REMOVED HOLD TAG AND GROUND WELD	UNRESOLVED						0	TBD			
		ATK-DA HOLD TAG LOG FALSIFIED AND INSPEC CAN'T DETERMINE CORRECTIONS	UNRESOLVED						0	TBD			
	408.	ATKINSON-MGT IGNORED QA INSPECTION ION ON HOLD TAG #26	RESOLVED	NOTE	D		GC .	AP-336	Đ	TBD			
	409.	ATKINSON-MGT DENIED INSP AUTHORITY TO ISSUE HOLD TAGS	RESOLVED	NOTE	D		39	AP-337	D	TBD			
		ATKINSON-REMOVAL OF QA TABS COINCIDED WITH ATTEMPTS TO COVER FLAMS	RESOLVED	NOTE	D		6C	AP-338	0	TBD			
		ATK-INSPEC. DOUSED W/ WATER FROM BATHROOM	UNRESOLVED						0	TBD			
		ATK-INSPEC THREATENED W/ BODILY HARM FOR INTERFERING W/ PRODUCTION	UNRESOLVED					,	0	TBD			
		ATK-INSPEC THREATENED M/ RETALIATION FOR OBSTRUCTING PRODUCTION	UNRESOLVED						0	TBD			
		INSPEC. QUESTIONED WHETHER PULLHAN COMPLIED W/ LATEST SPECS/PROCEDURE	RESOLVED	HOTE	D		6C	AP-339	C	NONE			





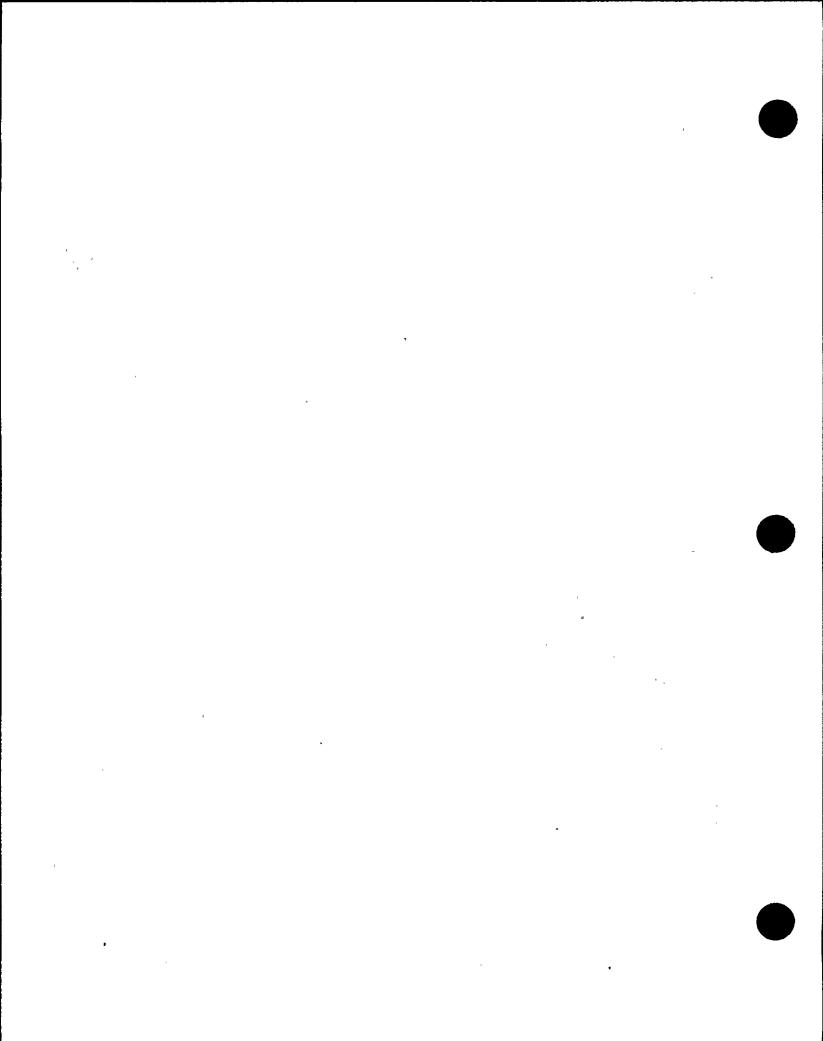
Ũ	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. 6ROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIRED
	115.	ATKINSON-DIRECTED INSPEC. TO ONLY LOOK AT ASSIGNED WELDS	RESOLVED	NOTE	D	·	60	AP-340	C	NONE		
•	416.	ATKINSON-INCONSISTENT MELD ACCEPTANCE STANDARDS USED BY INSPECTORS	UHRESOLVED	NOTE	A				0	NO DCP ACTION	ACTION. ITEM.	NRC
•	<b>1</b> 17.	ATKINSON-INCONSISTENT WELD ACCEPTANCE BETWEEN DAY & NIGHT INSPECTORS	UNRESOLVED	NOTE	Đ					ND DCP ACTION	ACTION. ITEM.	NRC
		ATKINSON-QUALITY OF EARLY INSPECTRS WAS ERRATIC & INSPEC. REC. POOR	RESOLVED	NOTE	D		60	AP-341	C	NONE		
		ATK-MGHT HAD WELD QC DOCUMENTS FALSIFIED TO UPGRADE RECORDS	UNRESOLVED					•	0	TBD		
		ATKINSON-MENT INSTR WELD INSF TO STRESS CERTAIN SECTIONS OF ACCEP STAN	RESOLVED	NOTE	D		38	AP-342	С	NONE		
		ATKINSON-INCONSISTENT ACCEPTANCE AND REJECTION OF SIMILAR WELDS	RESOLVED	NOTE	D				0	NONE		
4		ATKINSON-INSPR FOUND A 602 FAILURE RATE REINSPEC. PREV. ACCEP. WELDS	RESOLVED	NOTE	A				0	NONE		
		ATKINSON-BA MGR RESTRICTED ISSUE OF FORMAL NCR FORMS ON UNACC WELDS	RESOLVED	NOTE	A				0	NONE		
		<b>x</b>										





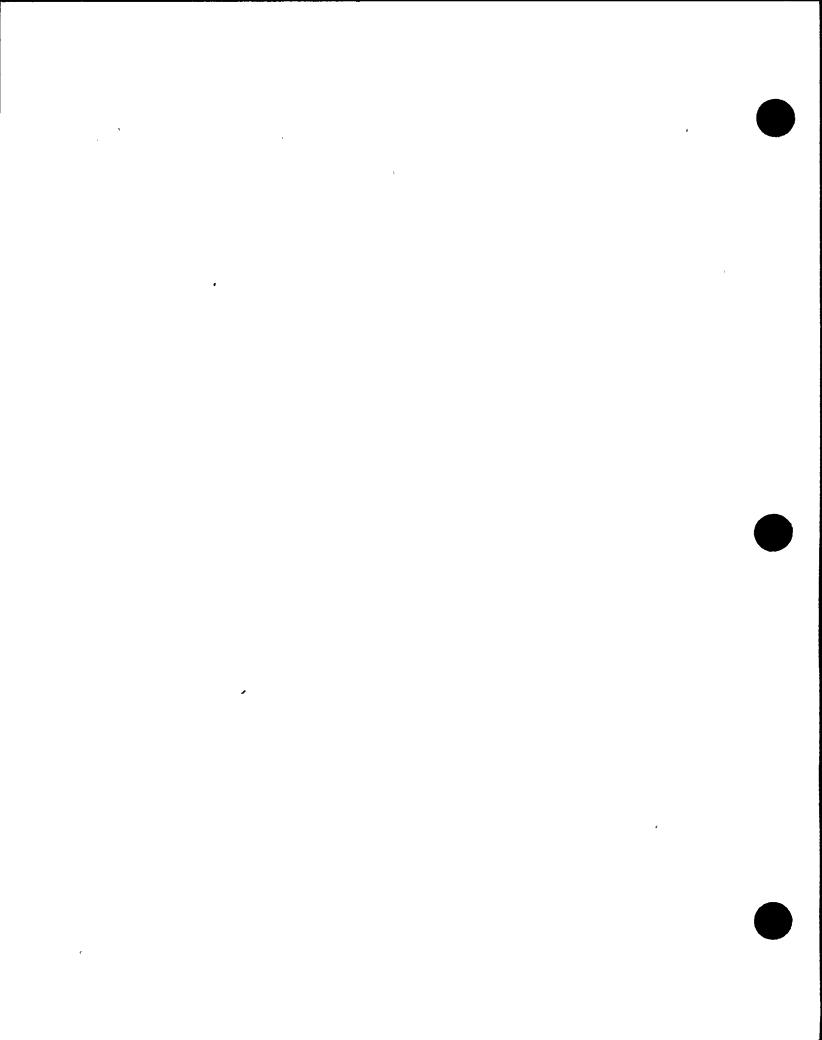


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 ACT	ON	REQL	IRED	
424.	ATKINSON-QA MGR ACCEPTED WELDS W/O A DETAILED/CLOSE UP INSPECTION 2.	RESOLVED	NOTE	A				0						
425.	PULLMAN EMPLOYEE INTIMIDATED BY HIS MANAGEMENT	UNRESOLVED						D	TBD					
426.	PULLMAN FORCED TO HIRE PEOPLE W/ NO QC EXPERIENCE	RESOLVED	NOTE	D		39	AP-347	0	TBD					
427.	NO FORMAL TRAINING FOR NEW QC INSPECTORS IN 1982	RESOLVED	NDTE	D				0			•			
428.	QC INSPEC. WORK BETMEEN 1/83 & 9/83 SUSPECT DUE TO INADEQUATE TRAIN.	RESOLVED	NOTE	Đ		6C	AP-349	C	HONE					
429.	QA NOT DOING ITS JOB-ALLEGER FOUND MORE REJECTED DRAWINGS THAN QA	RESOLVED	NOTE	D		SC 28	AP-350	C	NONE					
430.	PULLMAN TRAINING NON-EXISTANT FOR CRAFT PERSONNEL	RESOLVED	NOTE	Đ		60	AP-351	0	TBD					
431.	PULLMAN STARTED WORK FIRST AND THEN TRIED TO RECTIFY PROBLMS	RESOLVED	NOTE	D		6C	AP-352	0	TBD					
432.	LACK OF EFFECTIVE DRAWING CONTROL EXISTED AT PULLMAN	UNRESOLVED	XOTE	A			AP-494 LP-128	0	TBD					
	QUICK FIX BECAME THE PLANT DESIGN	UNRESOLVED	NOTE	A			AP-495 LP-129	0	TBD					

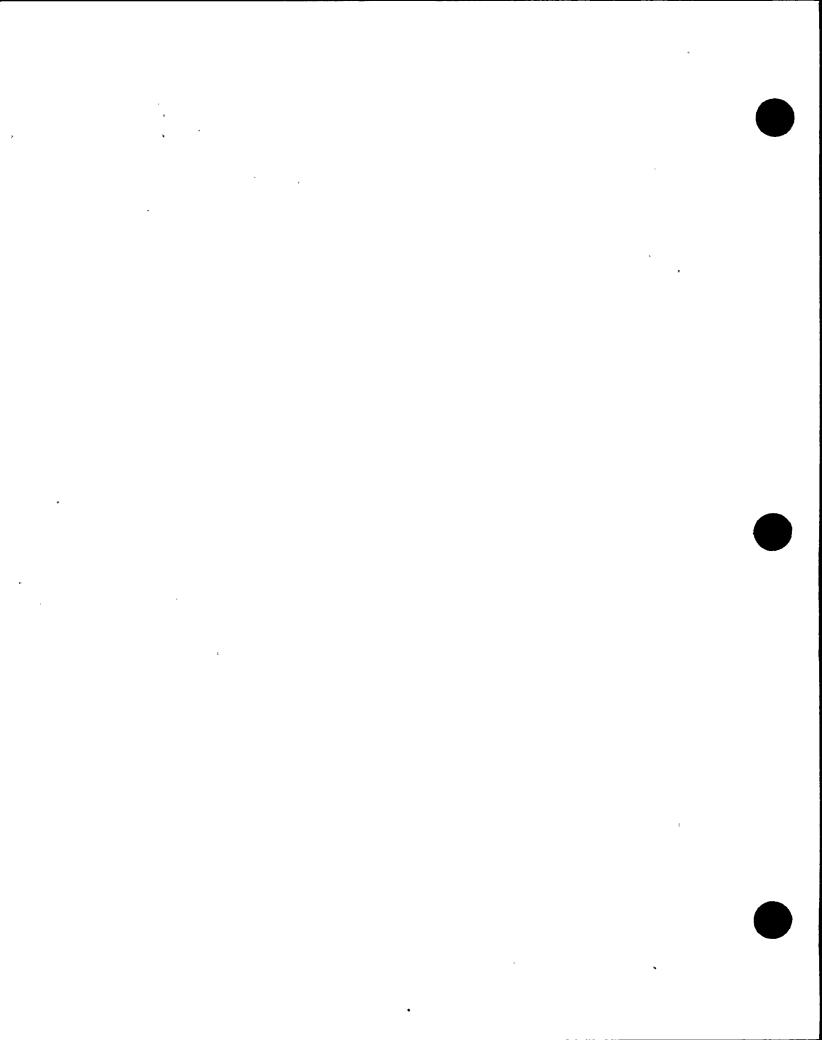


ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REMARKS	RESP. 6ROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
434.	MENT IS NOT RESPONSIVE TO QC INSPECTORS CONCERNS	UNRESOLVED	NOTE	Đ				0	NRC WILL RESOLVE.
435.	SAME DA BREAKDOWN THAT OCCURRED AT PULLMAN OCCURRED AT ATKINSON	UNRESOLVED	NOTE	A				0	•
436.	INSPEC WAS SITTING AT TABLE REPEATEDY SIGNING OTHER NAME TO DOCUMENTS	UNRESOLVED						0	TBD
437.	SOMEONE FORGED ALLEGERS NAME TO ATKINSON INSPECTION DOCUMENT	UNRESOLVED						0	TBD
438.	QA MANAGER FORGED NAMES TO DOCUMENTS	UNRESOLVED						Đ	TBD
139.	ALLEGER AND ANDTHER INSPECTOR INTIMIDATED	UNRESOLVED						0	TBD
	ALLEGER NOTED A WELDER PERFORMING WORK W/O PROPER PRE-HEAT	RESOLVED	NOTE	D		6C	AP-533	Đ	TBD .
441.	NO ONE INFORMED WELDER OF REQUIREMENTS HE WAS TO WORK TO	RESOLVED	NOTE	D		39	AP-354	0	TBD
442.	IRONWORKER DUMPED WATER ON QC INSPEC AS A FORM OF RETALIATION	UNRESOLVED	•					0	TBD
443.	GUARDS DO NOT PAY ATTENTION TO X-RAY SCREENS AND PATDOWNS	UNRESOLVED						0	TBD

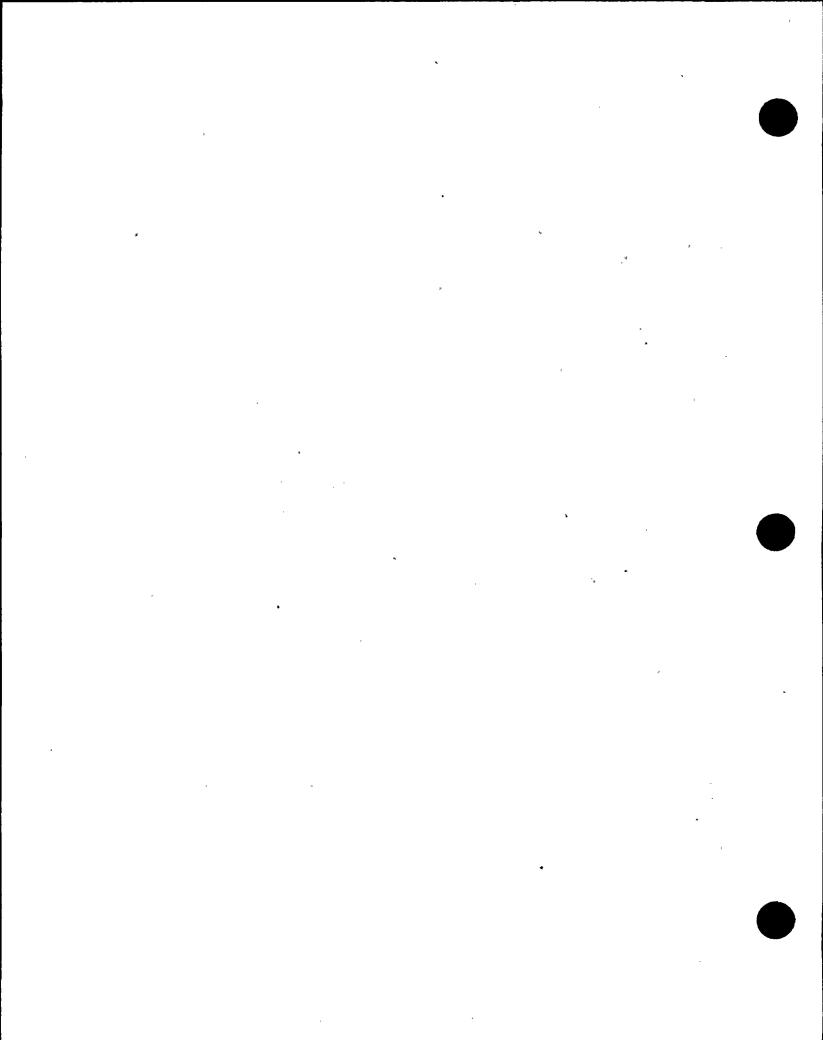




	ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2	STATUS/	REMARKS	RESP. 6ROUP		RES. STATUS	TIKU	2 ACTION	REQUIR	ED
•	444.	SECURITY DEPT. OVERWORKED	UNRESOLVED						0	TBD			
		SECURITY BREAKING DOWN DUE TO POOR MORALE AMONG GUARDS	UNRESOLVED						0	TBD			;F
•		MENT DID NOT INFORM SECURITY OF WHAT THEY CAN & CAN'T DO TO PROTESTORS	UNRESOLVED						0	TBD			
		SECUR. COMPUTER IS UNRELIABLE & HAS PERMITTED EXPIRED KEY CARD TO PASS	UNRESOLVED						0	TBD		•	
		PINKERTON DOES NOT ALLOW GUARDS TO RAISE QUESTIONS ABOUT SECURITY	UNRESDLYED						0	TBD			
		IT IS PUNISHABLE OFFENSE TO RAISE QUESTIONS OUTSIDE CHAIN OF COMMAND	UNRESOLVED							TBD			
•		PULLMAN FAILED TO RECOGNIZE CODE NON-COMPLIANCE-A325/A 307	RESOLVED	ISSUED NO A32	). ECN O TO CONF 5 BOLT M WELDED.	IRM	P/GC	AP-355	0	TBD	٠		
•		SOME QA GROUPS UNWILLING TO REPORT CODE VIOLATIONS	UNRESOLVED		1				0	TBD			
•		NRC FAILED TO FOLLON UP ON A FALSE STATEMENT TO NRC INSPEC	UNRESOLVED						0	TBD			
4		LACK OF PROPER ATMOSPHERE INSIDE THE CONTAINMENT	UNRESOLVED						0	TBD	4	•	

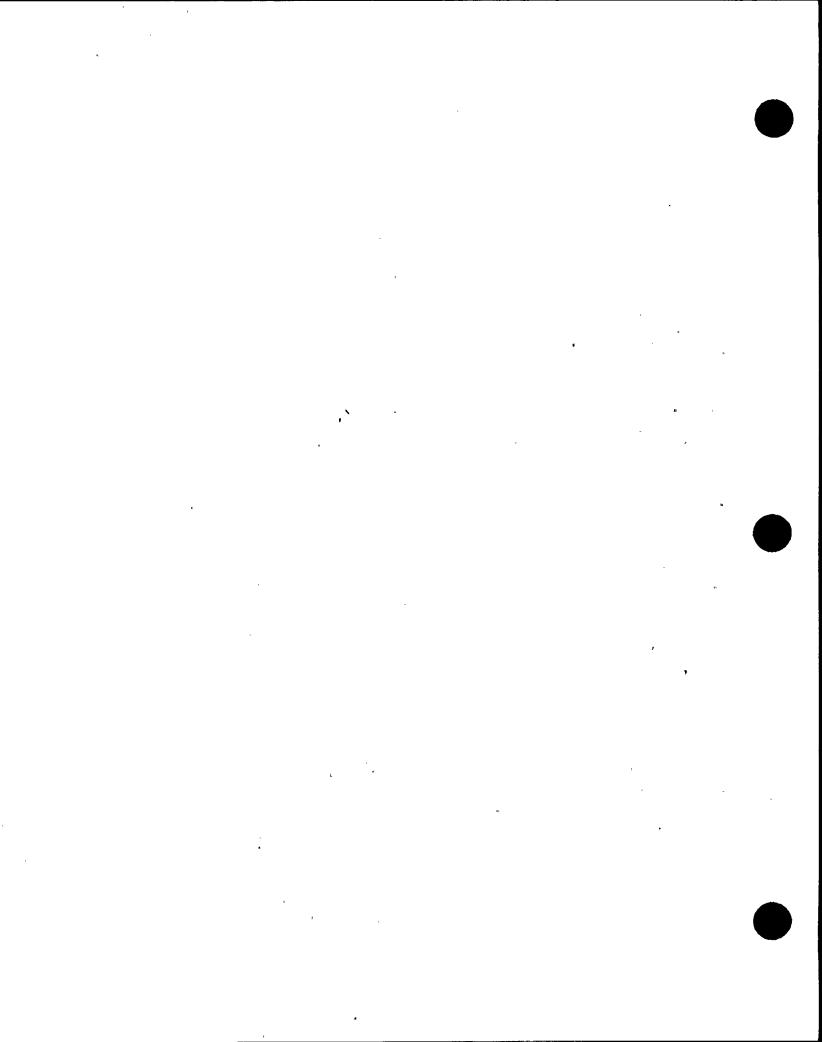


ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
454.	EXCESSIVE PIPING LEAKS AT 85 FT LEVEL IN TURBINE BLDG	RESOLVED	NOTE	A	99	AP-356	0	TBD
455.	SECUR. INADEQ. AS EVIDENDED BY A PROTESTOR ENTERING SECURITY AREAS	UNRESOLVED					0	TBD
456.	PG&E IS NOT APPROVING DESIGN OF <2° HANGERS DESPITE 2/17/84 LTR TO NRC	RESOLVED	NOTE	Đ	6C	AP-357	C	NONE
457.	PULLMAN'S TRAINING PROG. DIDN'T ADDRESS THE TECH OBJECTIVES OF PROJECT	RESOLVED	NOTE	D	60	AP-358	0	TBD
458.	PULLMAN'S PROGRAM DIDN'T EXPLAIN QA ELEMENTS TO BE USED ON JOB	RESOLVED	NOTE	D	38	AP-359	C	NONE
	PULLMAN QC INSPRS.INSTRUCTED TO CONSULT ONLY THEIR PROC FOR COMP EVAL.	RESOLVED	NOTE	D	39	AP-360	0 .	TBD
460.	PULLMAN DIDN'T HAVE WELDING PROC. FOR WELDING MECH. FASTENERS-A325	RESOLVED	NOTE	D		AP-361 ALLEG 450	0	TBD
461.	PULLMAN DIDN'T HAVE A WELDING PROCEDURE TO COVER MECH FASTENERS	RESOLVED	NOTE	D		AP-539 ALLEG 450, 460	0	TBD
462.	2 NDE TECHS WERE CERT. LEVEL II DESPITE LETRS STATING NOT QUALIFIED	RESOLVED	NOTE	D	60	AP-362 .	C	NONE



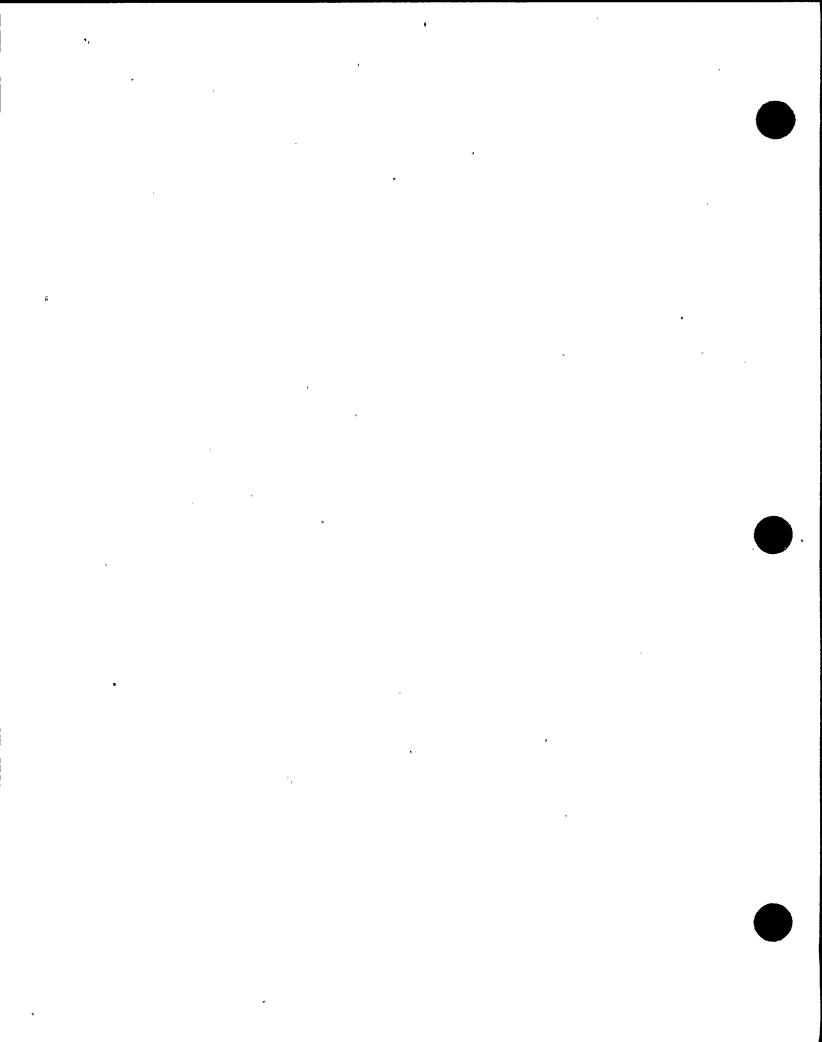


ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIRED
463.	QA MGR CERTIFIED LEVEL 11 FOR MP/RT/LPT & LEVEL 1 UT=M/O MEET.REQUIRMS	RESOLVED	NOTE		<b>6C</b>	AP-363	0	TBD		
464.	314 WELDS INSPECTED M/ MAG PART. TEST IN 4 DAYS BY 1 INSPECTOR	UNRESOLVED	NOTE	D			0	NO DEP ACTION	ACTION.	NRC
465.	SIGNATURES ON WELD PROCESS SHEETS ARE PHONEY	UNRESOLVED					0	TBD		
466.	QA/QC PERSONNEL MIXED RESPONSIBIL. W/ PROD. PERSONNEL IN 1971-1972	RESOLVED	NOTE	D	60	AP-364	0	TBD		
467.	MIXING BA/BE & PRODUCTION RESPONSIBILITIES CONTINUED IN 1976	RESOLVED	NOTE	Đ	6C	AP-365	0	TBD		
468.	MR. MULLIS USED ONE PROCESS SHEET FOR FIVE WELD JOINTS	RESOLVED	NOTE	Đ	38	AP-366	0	TBD		
469.	MGMT DIDN'T KEEP INDIV FROM BEING HARASSED	UNRESOLVED				,	0	TBD		
	THERE WAS NO FORMAL QA PROG. FOR PIPE SUPPORTS & RUPTURE RESTRAINTS	RESOLVED	NOTE	A	QA GC	AP-367	0	TBD		
	PULLMAN IDENT. DEFIC. OF ESD 223 IN 1973. WSC AUDIT FOUND SIMILAR FIND	RESOLVED	NOTE		9A •	AP-36B	D	TBD		
	PRE-12/73 PIPE SUPPORTS WERE INSTALLED PRIOR TO IMPLMT.INSPEC. PROG.	RESOLVED	HOTE	D	BA GC	AP-369	0	TBD		



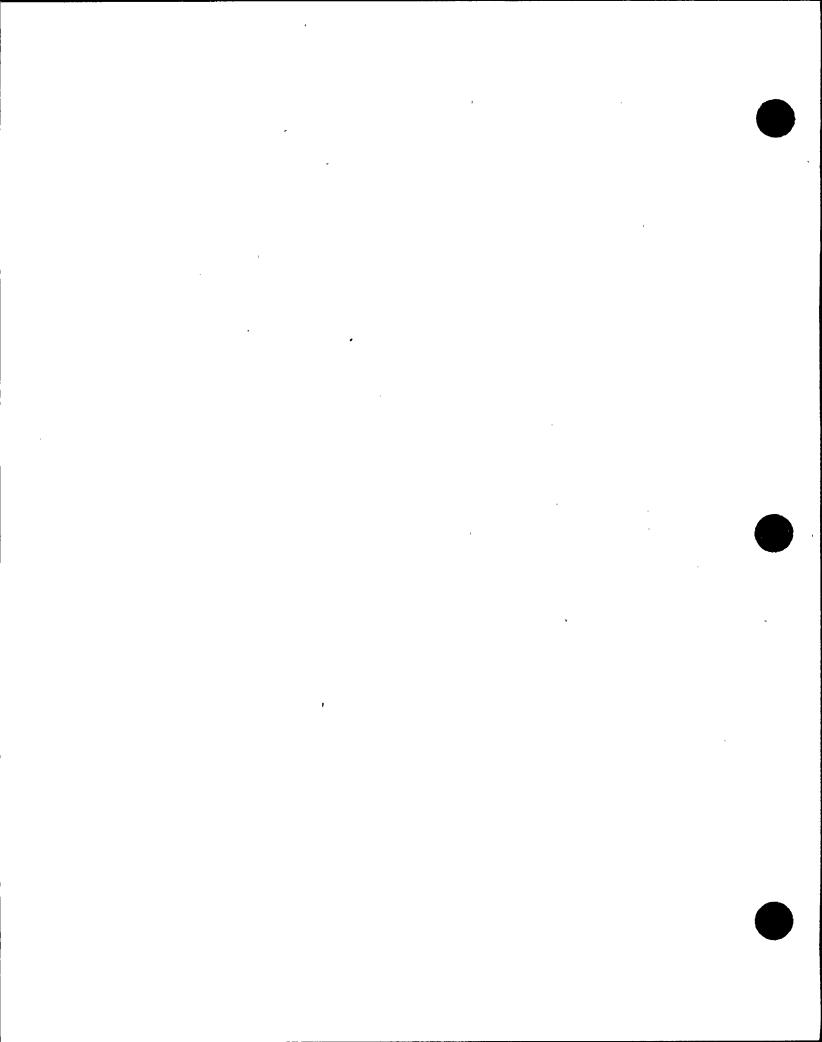
ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP. 6ROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIRED
473.	PULLMAN DIDN'T CONDUCT AUDITS OR PRACTICES TO ASHE OR 10CFR50	RESOLVED	NOTE	D	PA 6C	AP-370	0	TBD		
474.	UNTIL 11/78, SOME PARTS OF QA PROGRAM HAD NEVER BEEN AUDITED	RESOLVED	NOTE	D	A9 28	AP-371	0	TBD		
475.	MAG. PARTICLE EXAMS FOR NDE SUPERVISOR DO NOT SHOW HIS GRADE		NOTE	D			0	NO DCP ACTION	ACTION. ITEN.	NRC .
476.	INADEQ. DOCUMEN. ON A325 AND A307 USAGE-STOKES REBUTTAL TO PGE LETTER	RESOLVED	NOTE	D	39	AP-372	0	TBD		
477.	INADEQ. MAJERIAL TRACE BACK TO CERT. OF COMPL FOR A325 BOLTS	RESOLVED	NOTE	D	38	AP-373	0	TBD		
	INADEQUATE TRAINING FOR QA INSPECTORS-STOKES	RESOLVED	NOTE	D	38	AP-374	0	TBD		
	MOD. PERFORMED DURING HOT FUNC. TEST WAS NOT REPORTED TO MRC	UNRESOLVED	коте	A		AP-496 LP-130		NO DCP ACTION	ACTION. ITEM.	NRC
	CLAMPING PLATE INSTALLATIONS MAY NOT BE ALL CORRECT	RESOLVED	NOTE	D	39	AP-379	0	TBD		
	NO ENGR DOC AVAIL TO SUPPORT PRACTICE OF WELDING UNISTRUTS	RESOLVED	KOTE	D	38	AP-380	0	TBD		
	UNQUALIFIED BRAZING PROCEDURE-STOKE'S REBUTTAL TO PGE RESPONSE	UNRESOLVED	NOTE	D				NO DCP ACTION	ACTION. ITEM.	NRC



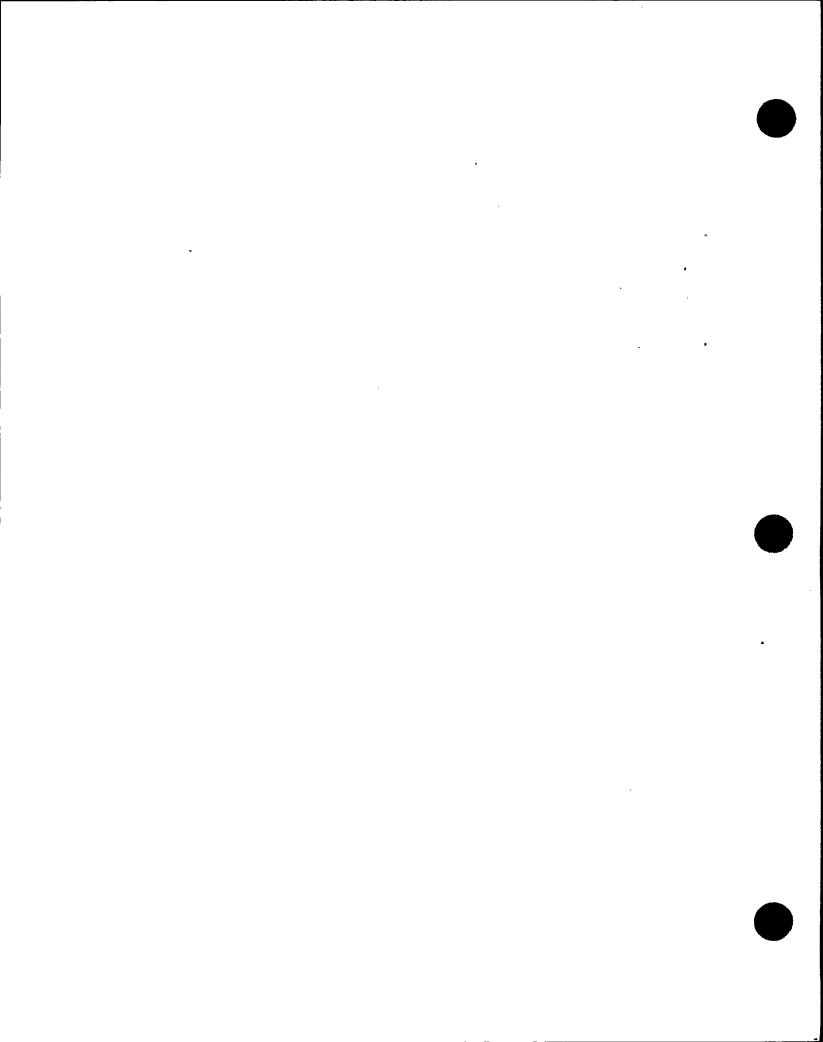


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ITE No		SSER POSITION	TINU	2		RESP. GROUP	REFERENCES .	RES. STATUS	UNIT 2	ACTION	REQUIR	ED
483	ND PROCESS SHEETS ISSUED FOR REMOVAL OF STANCHIONS & NO UT PERFORMED	RESOLVED	NOTE	D		38	AP-381	C	NONE			
484	. BECHTELS'S FIELD ENGR POCKET HANGER REFERENCE WAS NOT FOLLOWED	UNRESOLVED	NOTE	D				0	NO DCP ACTION		, NRC	
485	. PULLMAN WELDERS HAVE BEEN QUALIFIED W/O QA COVERAGE	RESOLVED	NDTE	D		6C	AP-382	C	NONE			
486	. MGMT DIDN'T DEMONSTRATE COMMIT. TO WELDER QUAL.	RESOLVED	NOTE	A		<b>3</b> 6	AP-383	C	NONE			
487	PULLMAN REFUSED TO PROCESS QC REPORT ON WELD QUAL. TESTS	RESOLVED	HOTE	Đ		-38	AP-384	C	NONE	•		
488	PROD. DFFICIAL REFUSED QA INSPECTOR ACCESS TO INSPECTION RECORDS	RESOLVED	NOTE	A		6C	AP-385	C	NONE			
489	. QC INSPECTOR TERM. IN RETALIATION FOR PURSUING WELD QUAL. TEST. VIOL.	UNRESOLVED						0	TBD			
490	PULLMAN QA MANAGER TOLD NRC THE QC INSP. QUIT, WHEN HE WAS FIRED	UNRESOLVED					,	0	TBD			
491	FROM 1974-1979, WELDER QUALIFICATIONS WERE INDETERMINATE	RESOLVED	NOTE	E	(	6C	AP-386		CANNOT ALLEGAT SPECIFI	ION IS		
492.	PG&E CHANGED CONTRACT SPEC. THROUGH NOTES W/O CNTRLD. REV. & APPROVAL	RESOLVED	NOTE	E	I	6C .	AP-3B7	C	NONE			

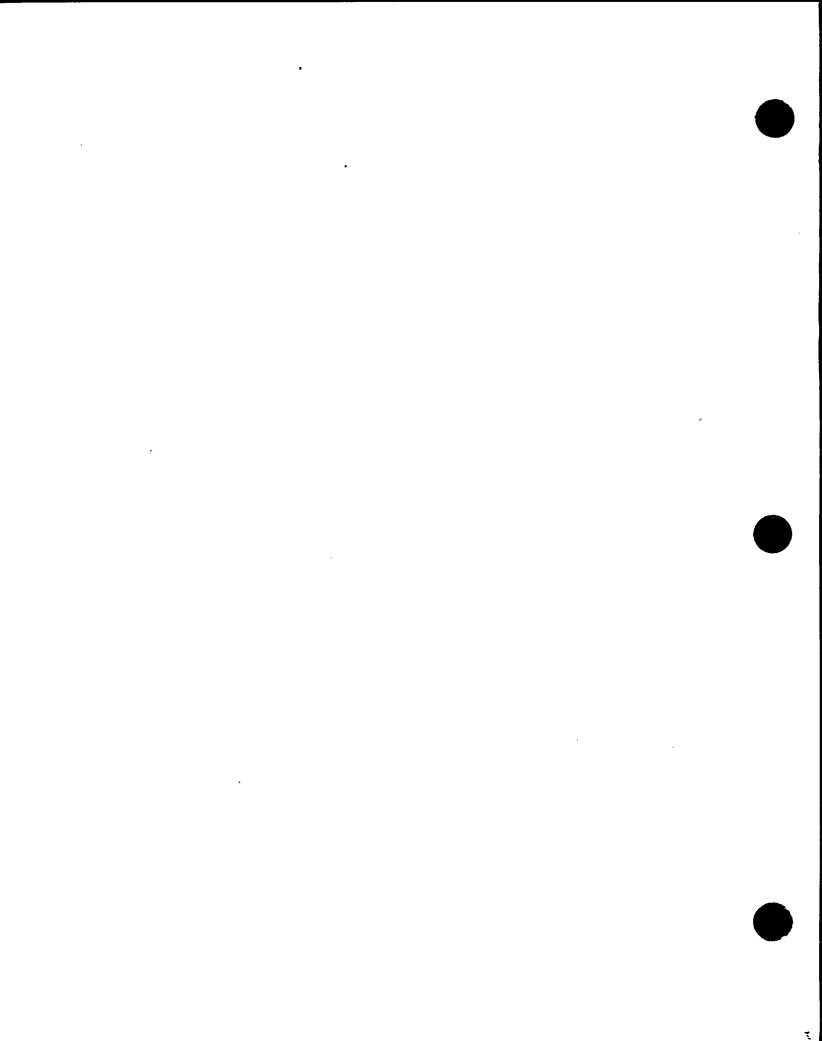




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ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REHARKS	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 6	ICT10A	l RE	QU1RE	D
493.	WELDER QUAL. CANNOT BE VERIFIED BY RECONSTRUCTING WELD ROD_SLIPS	RESOLVED	NOTE	Ε		38	AP-388	C	NONE					
494.	IMPROPER WELD PROCEDURE WAS USED TO WELD TUBE STEEL TO PIPE SUPPORTS	RESOLVED	NOTE	A		38	AP-389	C	HONE					
495.	ASME-BASED WELD PROC. CODE 7/8 IMPROPERLY USED TO WELD THREADED STUDS	RESOLVED	NDTE	D		<b>30</b>	AP-390	C	NONE					
496.	CODE 7/8 USED TO WELD THREADED STUDS TO CONTAINER LINER	RESOLVED	NOTE	D		38	AP-391	C	NONE					
497.	WELDING OF THREADED STUDS VIOL. CODE 7/8, WHICH CALLS FOR BACKING BAR	RESOLVED	NONE	D		29	AP-392	C	NONE					
478.	PULLMAN OVEREXTENDED CODE 7/8 BY WELD. HDWR BOLTS, INSTEAD OF STUDS	RESOLVED	KOTE	D		38	AP-393	ε	NONE					
499.	*HOMEMADE* STUDS NEITHER HAVE CHTRLD CHEM CONTENTS NOR MAT. TRACE	RESOLVED	KOTE	D		<b>6</b> C	AP-394	C	NONE					
500.	CODE 7/8 USED TO WELD 8 PIPE SUP. JOINT CONF., NOT COV. BY CODE 7/8	RESOLVED	NOTE	E		29	AP-1	E	HONE					
501.	CODE 7/8 IMP. USED ON WELD. PIPE RUPT. REST. TO 5 MTLS DIFF. FRM ASKE	RESOLVED	ADTE	E		<b>6</b> C	AP-2	C	HONE					

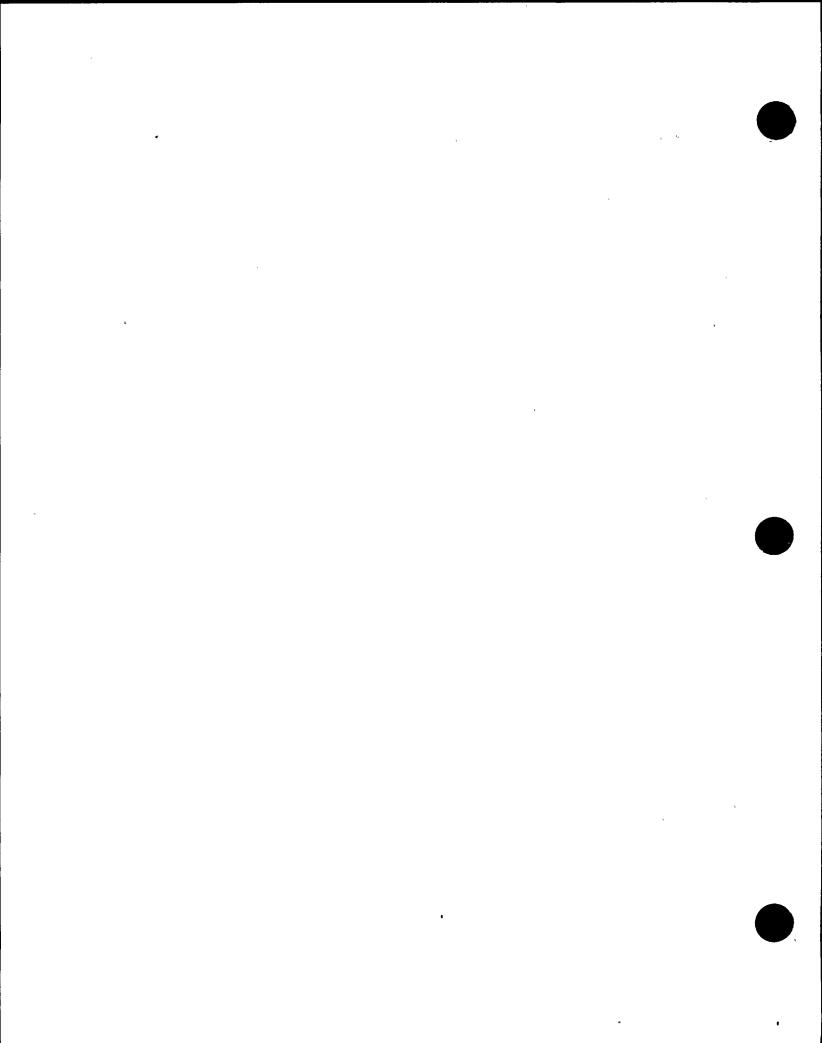


	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	RESP. GROUP		RES. STATUS	UNIT	2	ACTIO	N I	REQU	IREI	0
		CODE 7/8 IMP. USED TO WELD "N" SHAPES & TUBE STL TO PIPE RESTRAINTS	RESOLVED	NOTE	Ε	38	AP-3	C	NONE						
		CODE 7/8 IMP. USED FOR 11 PIPE RUPT. REST. JOINT CONFIGURATIONS	RESOLVED	NOTE	E	6C	AP-4	C	NONE						
		PIPE RUPT. REST. WELDING CONDUCTED W/O EST. OR DOCUMENTED PROCEDURE	RESOLVED	KOTE	E	6C	AP-5	C	NONE				•		
		PULLMAN SUBSTITUTED WELD SPEC (AWS D1.1) AS CORR. ACT. FOR ASME PROC.	RESOLVED	NOTE	Ε	33	AP-6	C	NONE					В	
	)	QA MSMT DIR INSP "MINK" AT VIOL ON GRNDS THAT DEF. BE CAUGHT BY DEPTS.	RESOLVED	NOTE	Ε	6C	AP-7	C	NONE						
		PULLMAN DA MGR FAILED TO RESPOND TO AN INSP. WRITTEN NOTIFICATION	RESOLVED	NOTE	E	<b>6</b> C	AP-8	С	NONE						
		PULLMAN QA MGR COERCED AN INSPECTOR TO COND INSPECTION FOR COMPLIANCE	UNRESOLVED					0	TBD						
		EVEN IF WELD TECHNIQUE SPEC NO. AWS 1-1 WERE APP., USE WAS INADEQUATE	RESOLVED	NOTE	Ε	<b>6C</b>	AP-9	C	NONE						
;		AMS 1-1 FAILED TO CORRECT IMPROPER USE OF CODE 7/8, DUE TO UNACC. STL	RESOLVED	KOTE	E	38	AP-10	E	NDNE						

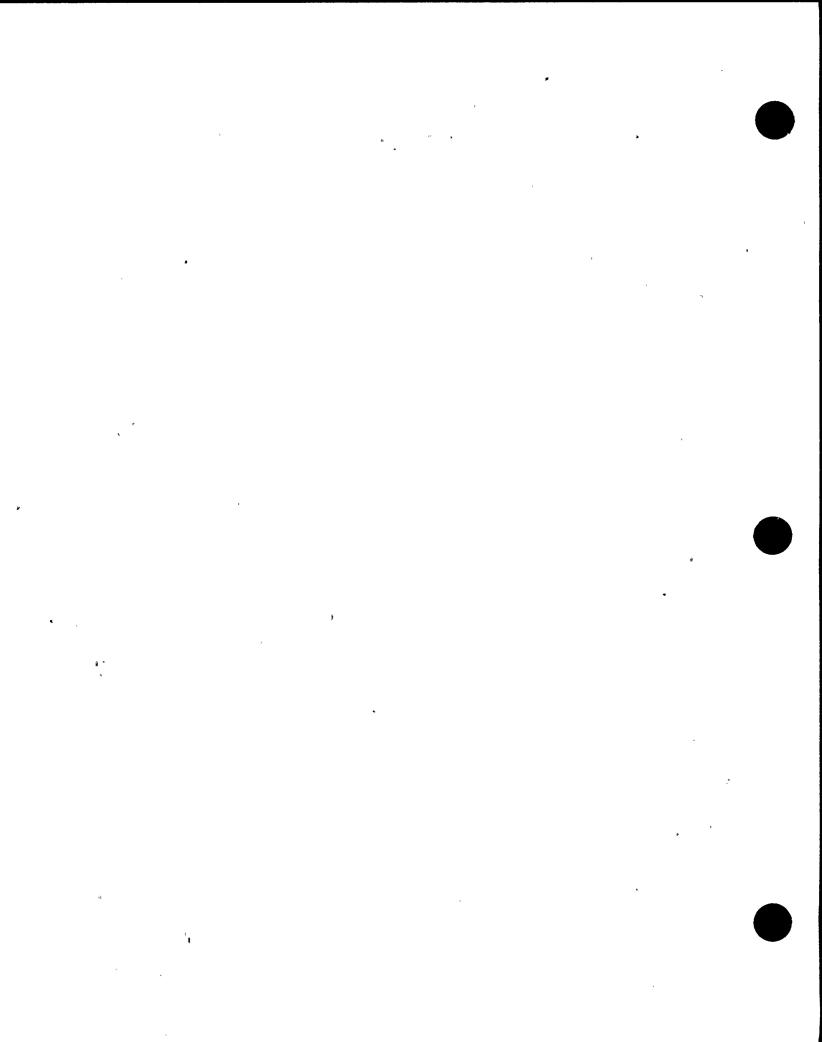


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	ITEM ND.	HEFERNITALFAUFEKU	SSER FUSITION	UNII	2		GROUP		STATUS	UNIT 2 ACTION REQUIRED
	511.	IMPROPER USE OF INFERIOR STEEL WAS APPROVED BY AN OFFICIAL	RESOLVED	NOTE	Ε		60	AP-11	C	HONE
		PG&E CONTRACT ROMT FOR CHARPY STRENGTH TESTS WAS IMPROPERLY WAIVED	RESOLVED	NDTE	Ε		6C		C	ЭКОМ
			UNRESDLYED						0	TBD
		PULLMAN IMP. GRANTED ITSELF GEN EXEMP FRM AWS DES, FABR, & EREC ROMTS	RESOLVED	NOTE	E		6C	AP-13	С	NONE
	)	CODE 88/89 HAS BEEN USED TO WELD STEEL SHAPES AND PLATES IN DES MODS	RESOLVED	HOTE	Ε		6C	AP-14	C	NONE
		CODE 88/89 HAS BEEN USED TO WELD PLATES & SHAPES TO RUPT REST	RESOLVED	NOTE	Ε		<b>6</b> C	AP-15	C	HONE
		PG&E IMPROPERLY RESPONDED TO THE MISUSE OF CODE 88/89	RESOLVED	NOTE	Ε		<b>6</b> C	AP-16	C	ЭИОНЕ
		PG&E IMP SUBSTITUTED CODE 92/93 WHEN WORK WOULD BE DONE TO CODE 7/8	RESOLVED	NOTE	E		6C	AP-17	C	NONE
		SWITCH FROM CODE 7/8 TO CODE 92/93 WAS BASED ON PREMISE	RESOLVED	NOTE	E		33	AP-18	C	HOXE

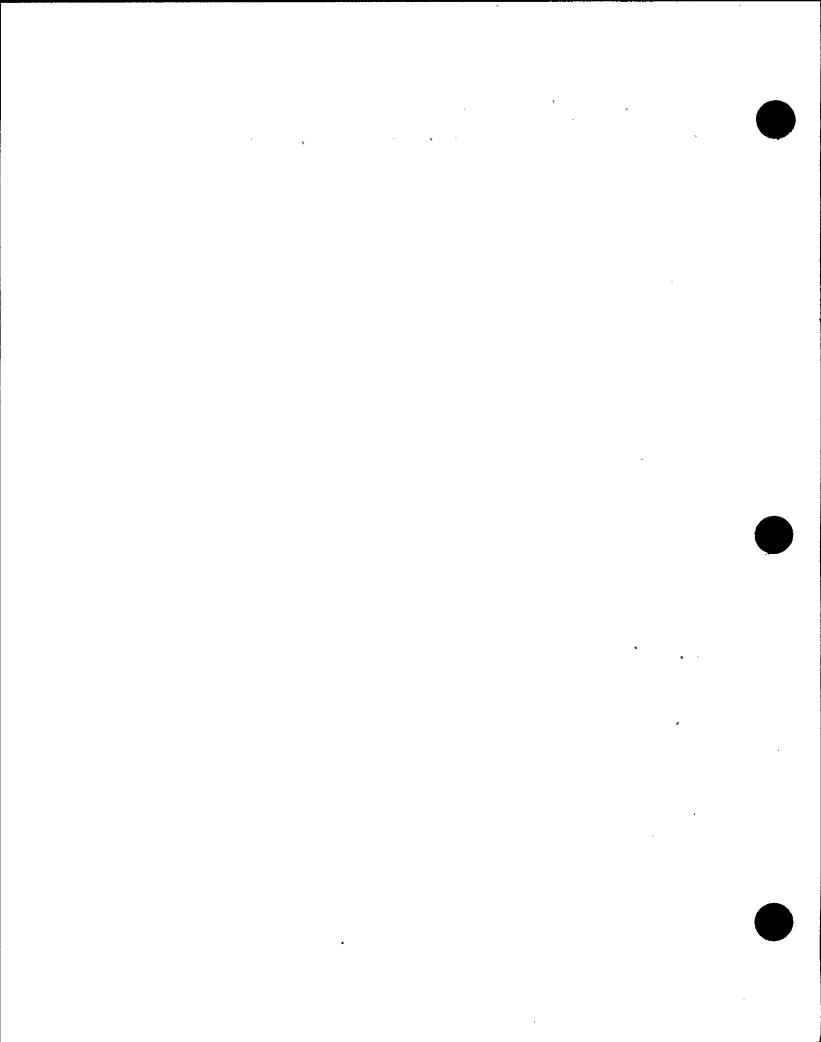




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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	520.	PULLMAN WELD. WORKING UNDER WELD. THAT ARE NOT QUAL FOR THEIR ASSIGN.	RESOLVED	NOTE	Ε		38	AP-19	C	NONE
	521.	PULLMAN DIDN'T CALIB. WELD. MACH. & FAILED TO ISSUE EQUIPMENT	RESOLVED	NOTE	Ε		<b>38</b>	AP-20	£ .	NONE ,
		SINCE 1977 PULLMAN USED BTAN WELD MACH THAT VIOL CONTRACT SPEC	RESOLVED	NOTE	E		29	AP-21	С	NONE
		EFFECT OF IMP EQUIP WAS WELDS CONSISTENTLY WERE CONTAM W/TUNGSTEN	RESOLVED	HOTE	E		29	AP-22	C	NONE
		ALLEGER WAS TOLD NOT TO DISCUSS DEFICIENT BTAW MACH WITH PE&E'S NPD	RESOLVED	NOTE	Ε		95	AP-23	C	PONE
		FROM 1969-1983, PULLMAN'S PROC FOR STORAGE WERE DEFICIENT	RESOLVED	NOTE	Ε		26	AP-24	£	NONE
		ALTHOUGH MGMT PROMISED TO COR. WELD VIOL, CORR ACTION WAS INEFFECTIVE	RESOLVED	NOTE	£		38	AP-25	C	NONE
		INTEG OF WELD INSP. COMP BY PROSP WELD INSP CHEATING ON QUAL TESTS	RESOLVED	NOTE	Ε		38	AP-26	C	NONE
		QC MGNT TOLD INSP NOT TO PERFORM INSP WHEN CONSTRUCTION OBJECTED	RESOLVED	NOTE	E		36	AP-27	C	NONE

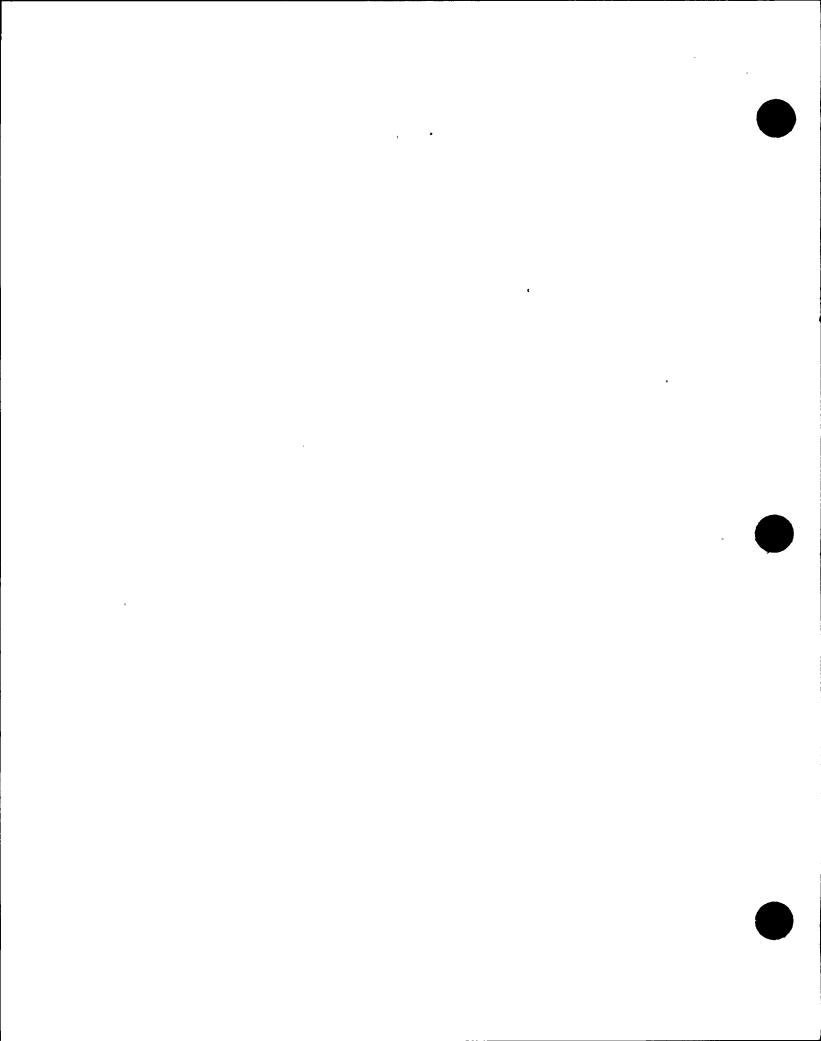


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	ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS		REFERENCES		UNIT 2 ACTION REQUIRED
	529.	5 PULLMAN QA MGRS REFUSED A QC INSP RED FOR COPIES OF WELD PROCEDURE	RESOLVED	NOTE	E		29	AP-28	C	NONE
	530.	OC SUPV ORDERED ALLEGER TO ACCEPT FULL PENETRATION WELD	RESOLVED	NOTE	Ε		38	AP-29	C	NONE
		PROC SHIS THAT GUIDE QC COV DIDN'T CONSISTENTLY CALL FOR INSP	RESOLVED	NOTE	E		29	AP-30	C	NONE
		PG&E INFORMALLY EXEMP WELDS FRM QC FITUP INSP W/O ENG REV. & APPROVAL	RESOLVED	NOTE	Ε	¥	38	AP-31	C	NONE
		SINCE JULY 1979 FULL PENET WELDS LESS THAN 9/16 THICK HAVEN'T BEEN UT	RESOLVED	NOTE	Ε		29	AP-32	3	NONE
		PG&E ENG ACCEP UT LOOPHOLE W/O REQ REV & W/O REVISING RELEVANT SPEC	RESOLVED	NOTE	E		6C	AP-33	С	NONE
		4/14/83 QC DR ERRONEOUSLY APVD WELD CHANGES BY A PROD FOREMAN IN 1972	RESOLVED	NOTE	Ε		38	AP-34	C	NONE
		PULLMAN QC INSP FAILED TO REJECT WELDS THAT PERF WRONG PROC IN 1972	RESOLVED	NOTE	£		6C	AP-35	C	HONE
		IN 4/83 DR, PULLMAN'S QC PROG FAILED TO RECOGNIZE THE INAB OF INSP	RESOLVED	NOTE	E		<b>3</b> 8	AP-36	C	NONE



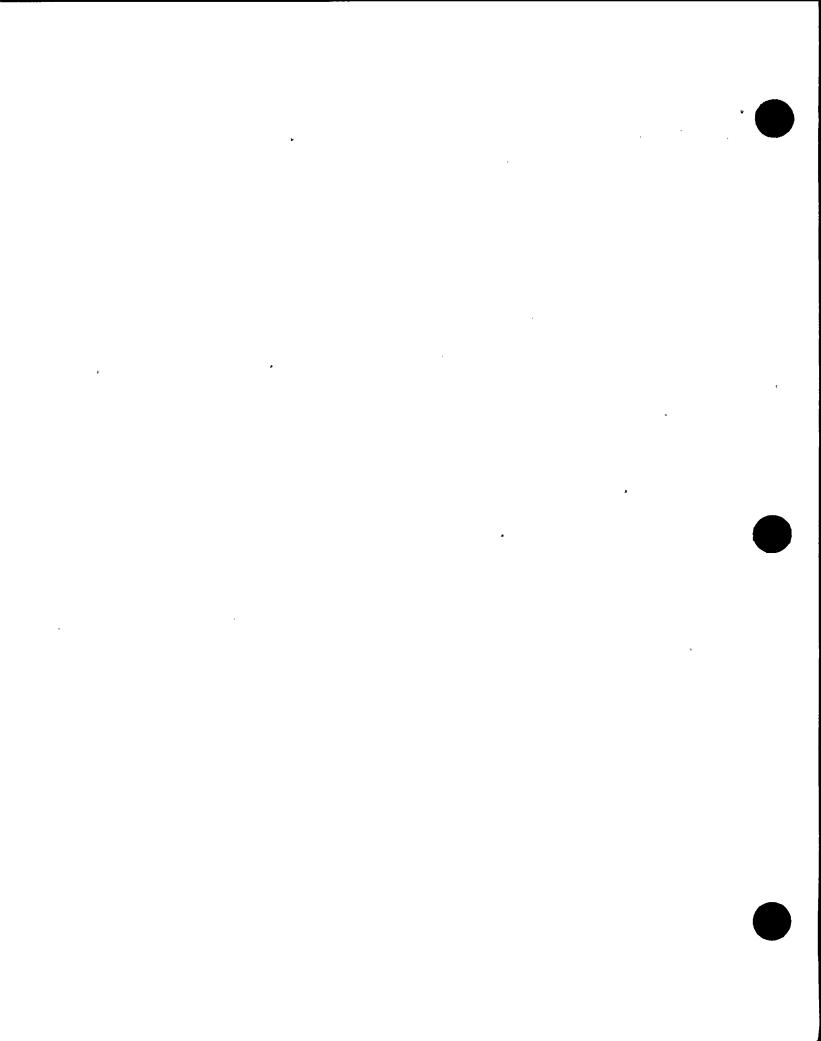
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	ITEH NO.	ALLEBRIIUM/CUNCERN	SSER PUSITION	וואט	2 STATUS/REMARKS	GROUP	KEFERENCES	STATUS	UNIT 2 ACTION REQUIRED
	538.	BECHTEL & PG&E MGMT MANIPULATED UT PROC TO LOWER THE NO. OF REJ IND	RESOLVED	NOTE	Ε ,	60	AP-37	C	NONE
		PULLMAN'S AUDITOR COULD FIND NO EYID THAT ULTRA MSMTS WAS QUALIFIED	RESOLVED	NOTE	E	38	AP-38	C	NONE
		PULLMAN'S AUDIT COULD FIND NO EVID OF PROC VERIF TEST FOR TRANSDUCERS	RESOLVED	NOTE	E	<b>6</b> C	AP-39	C	NONE .
		IN 1982 PULLMAN'S AUDIT COULD FIND NO EVID THAT MGMT COND M/QUAL TEST	RESOLVED	NOTE	E	<b>6</b> C	AP-40	С	NONE
(Î	)	PULLMAN QA MGR REFUSED TO TAKE CORRECTIVE ACTION FOR ESD'S 236 & 244	RESOLVED	NOTE	E	60	AP-41	2	NONE
		PULLMAN'S LING. DIST. IMP EXC. MSMTS FROM THE SCOPE OF 10CFR50	RESOLVED	NOTE	E	39	AP-42	C	HONE
		UIA \$34 OF REPORTS DEMONSTRATED THAT REPORTS ARE INCOMPLETE	RESOLVED	NOTE	E .	60	AP-43	С	NONE
į		DATA REPORTS OFFERED UNRELIABLE, INCONSISTENT AND ALTERED	RESOLVED	NOTE	E	36	AP-44	C	NONE
•		NECESSARY RECORDS WERE NOT CONSISTENTLY AVAIL TO DEMONST CALIBRATION	RESOLVED	NOTE	E	6C	AP- <b>4</b> 5	C	NONE



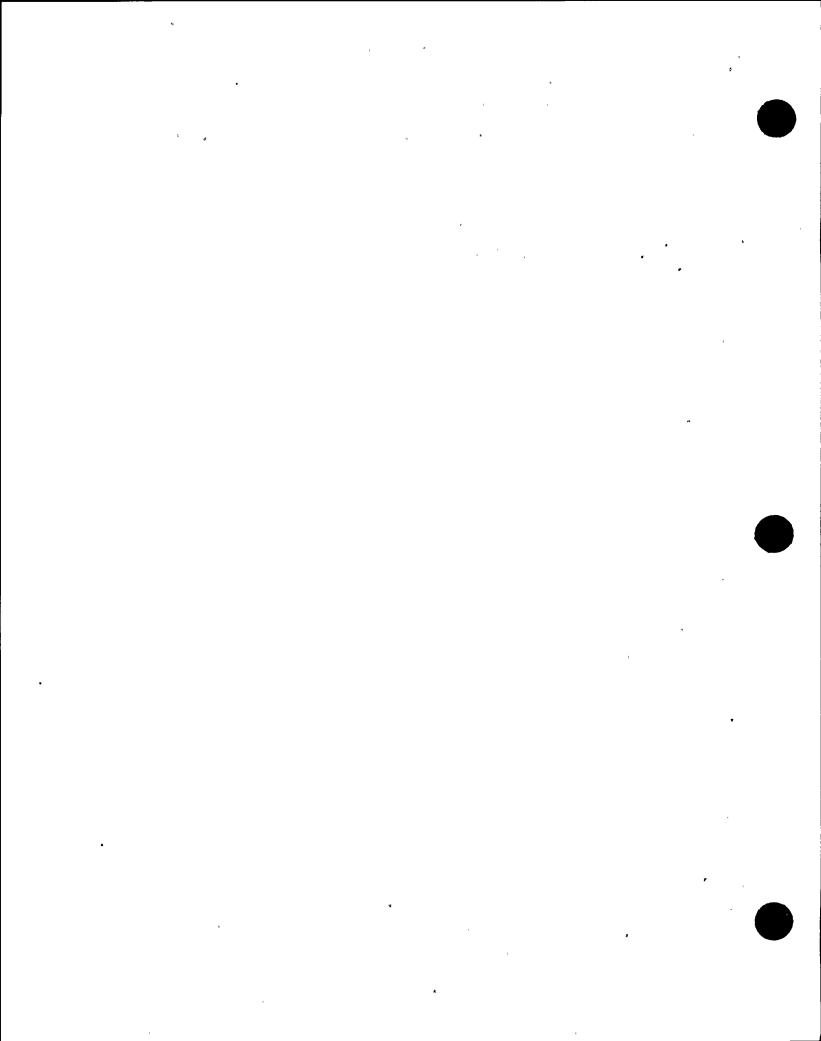


Ũ	ETEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED	
		VALVE MSMTS FROM EQUIP WERE IMPROPERLY USED TO ACCEPT AS SUFF THICK	RESOLVED	NOTE	E	6C	AP-46	C	NONE	
	548.	ALTHOUGH 42 REPORTS WERE BELOW MIN THICK., THEY WERE "ACCEPTED"	RESOLVED	NOTE	E	38	AP-47	C	HONE	
		IN 11 CASES, MSMTS WERE INCOMP, W/MISSING DATA FOR REQUIRED AREAS	RESOLVED	NOTE	E	38	AP-48	С	NONE	
		UIA #34 COULDN'T FIND EVID THAT VLVS/WELDS WERE EXAMINED &/OR REPAIRED	RESOLVED	NOTE	E	<b>38</b>	AP-49	C	NONE	
	ķ	UIA #34 REPORTED THE LACK OF DOC INDIC THAT REPAIRS WERE NOT CNTRLD	RESOLVED	NOTE	Ε	38	AP-50	C	NONE	
		NONE OF THE VALVES MEET AEC AND POLE DESIGN REQUIREMENTS	RESOLVED	NOTE	Ε	6C	AP-51	C	NONE	
		BECAUSE OF MONT DEC NOT TO DEVEL CORR ACT, QUAL MAY BE INDETERMINATE	RESOLVED	NOTE	E	6C	AP-52	C	NONE	
		NONDESTRUCTIVE TEST ' PROC ALSO LACKED DOC OF PROC QUAL RECORDS OR TESTS	RESOLVED	NOTE	Ε	6C	AP-53	C	NONE .	
		CORRECTIVE ACTION FOR PROC ESD 234 CONSISTED OF UNRELIABLE TESTS	RESOLVED	NOTE	Ε	6C	AP-54	C	NONE	



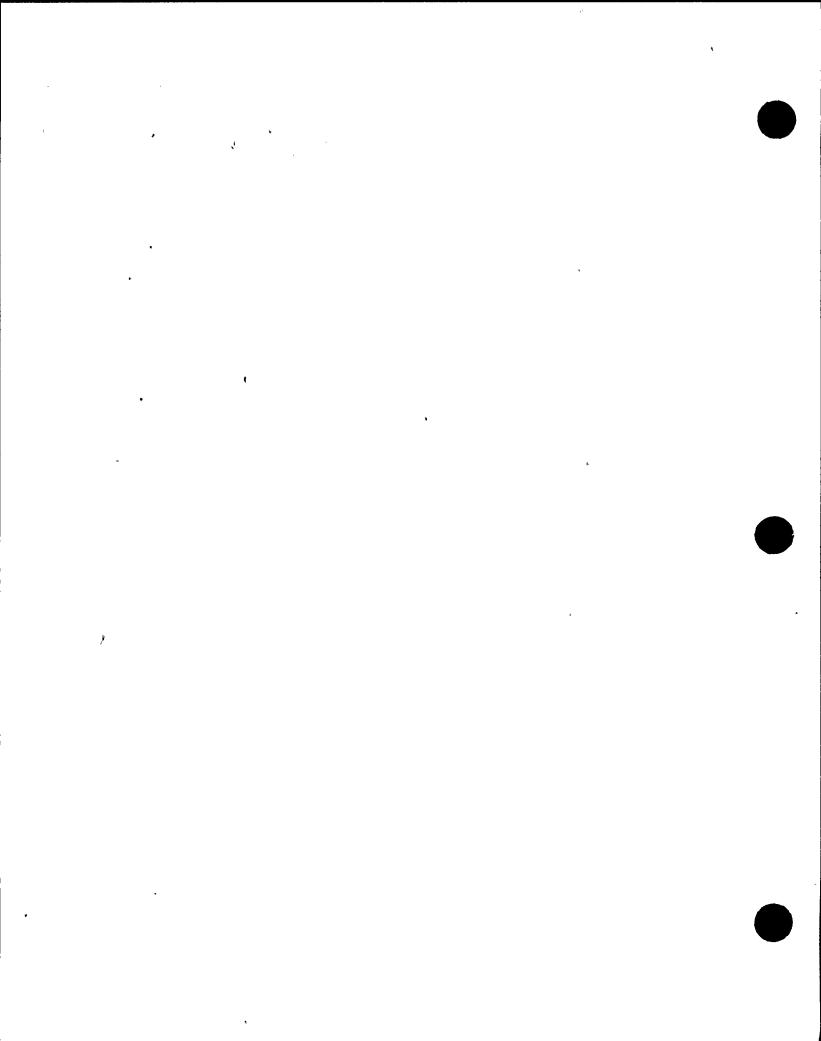


ITEM	ALLEGATION/COXCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP.	REFERENCES	RES.	UNIT 2 ACTION REQUIRED
NO.					6ROUP		STATUS	
556.	IA #101 DIDN'T FIND EVID THAT MGMT REV & APVD PROC FOR THE PQT	RESOLVED	NOTE	E	39	AP-55	С	NONE
557.	PAMER DIRECTED THAT PROC QUAL RECORDS FOR ESD 210 S/B FOR ESD 270	RESOLVED	KOTE	E ,	39	AP-56	C	MONE
558.	THERE WAS NO INVESTIGATION THAT IDENTIFIED WHERE ESD 270 WAS USED	RESOLVED	NOTE	E	33	AP-57	3	NONE .
559.	PULLMAN ESD 241 FOR UT OF VLV YOKE RODS WAS PERFORMED W/O A VALID PQT	RESOLVED	NOTE	E	60	AP-58	С	NONE
560.	ESD 241 WAS USED FROM 12/17-20/73 BEFORE THE PROC WAS ISSUED OR APVD	RESOLVED	NOTE	Ε	39	AP-59 <sub>.</sub>	С	NONE
	PULLMAN ESD 241 WASN'T CONSISTENT WITH DRESSER INSTR FOR NDE	RESOLVED	NOTE	E	38	AP-60	C	HONE
	PER PULLMAN AUDIT 101 CONC THAT DOC FAILED TO MEET ESD 241 OR DRESSER	RESOLVED	NOTE	E	36	AP-61	C	NONE
563.	ESD 241 AND UT TEST DOC DIDN'T DOC POLE RONTS FOR BACKUP INSP	RESOLVED	KOTE	E	38	AP-62	C	NONE
564.	QA MENT DISHISSED ALLEGER'S DR ON BASIS OF FOLLOWING PERE INSTR	RESOLVED	KOTE	Ε	<b>6</b> C	AP-63	3	NONE



ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2		RESP. GROUP		RES. STATUS	TINU	2 A	CTION	REQUIR	ED
565.	NRC SPEC VIOL OCCURRED SINCE 2 OF 7 DEFICIENT NDE PROC WERE IDENT		NOTE	Ε		GC 38	AP-64	С	NONE				
	QA MGR PREVENTED AUDIT FROM RESEARCHING THE USE OF ESD 246	RESOLVED	NOTE	Ε		39	AP-65	C	NONE	_			
	PROC ESD 246 & 247 QUAL AFTER-THE-FACT W/DIFF EQUIP THAN ORIG USED	RESOLVED	NDTE .	Ε		60	AP-66	С	NONE				•
	PULLMAN AUDIT \$101 WAS DELIBERATELY LEFT OPEN BY THE SITE QA MGR	RESOLVED	NOTE	E	•	6C	AP-67	C	NONE				
	PULLMAN CORP QA DIR REFUSED TO ADDRESS INTERNAL AUDIT 31	RESOLVED	HOTE	E		39	AP-68	C	NONE				
	IN 1/83 ALLEGER WAS REMOVED AS IA FOR NOT CLOSING ENOUGH AUDITS	UNRESOLVED						0	TBD			e e	
	WHEN INF OF HON-COMP WITH 10CFR50, QA MGR STATED PULLMAN WASN'T COMM	UNRESOLVED						0	TBD				
	PG&E HAS STIFLED PULLMAN INSP'S REPORTS OF FAULTY WELDS	RESOLVED	KOTE	Ε		GC	AP-69	C	NONE				
	SHOP WELDS AND HOWR OF BOSTROM-BERGEN AND AM BRIDGE WAS DEFECTIVE	RESOLVED	HOTE	E		6C	AP-70	C	NONE				





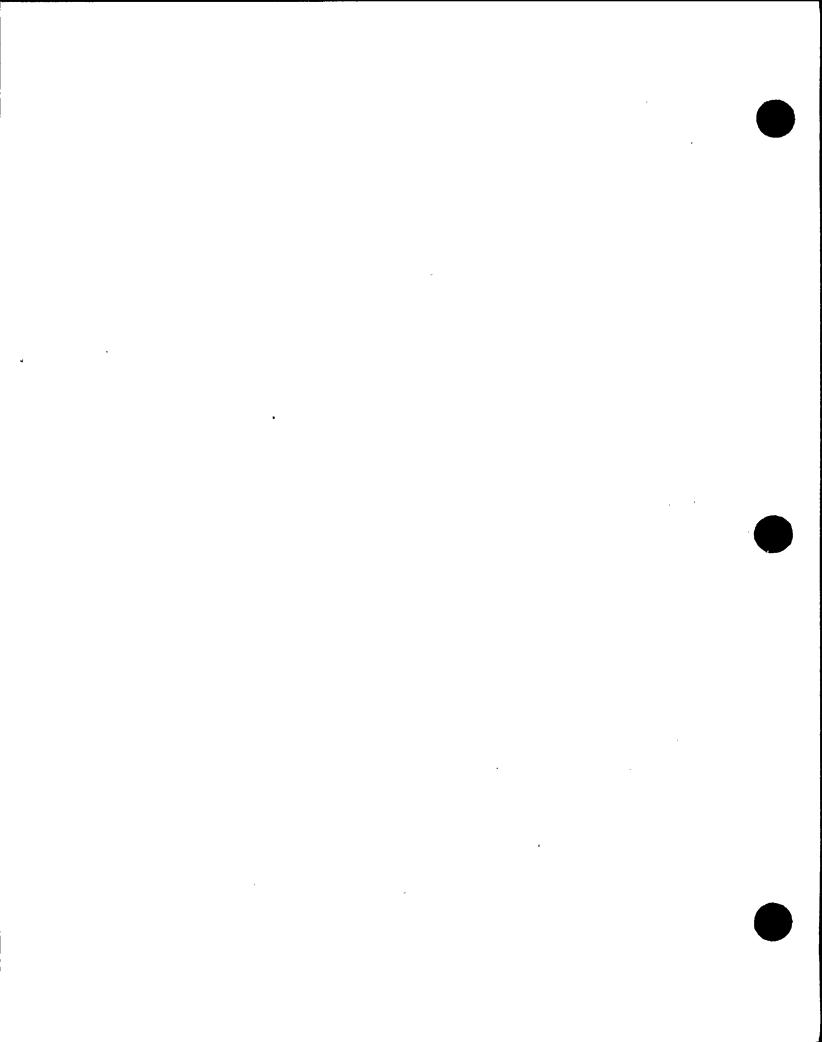
ITEN ND.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
574.	IN 1982 PGRE INP DIR PULLMAN NOT TO INSPECT WELDS DUR MALKDOWN PROG E	RESOLVED	NOTE	Ε	60	AP-71	C	NONE
575.		UNRESOLVED	ι				0	TBD
576.	IN-CORE THERMOCOUPLES MISCLASSIFIED BY FOLEY	RESOLVED	NOTE	E	38	AP-72	С	NONE
577.	SHIMS TO LEVEL PIPE SUPPORT BASE PLATES UNDOCUMENTED	RESOLVED	NOTE	<b>E</b>	BC	AP-73	C	NONE
578.	UNDOCUMENTED ADDITION OF SHIMS UNDERMINES SEISMIC CALCULATIONS	RESOLVED	NOTE	E	6C	AP-74	C	NONE
779.	EC TRAINING INADEQUATE	RESOLVED	NOTE	E	38	AP-75	3	NONE .
580.	QC INSPECTOR QUALIFICATIONS INDETERMINATE	RESOLVED	NOTE	Ε `	<b>6C</b>	AP-76	3	NONE
581.	DA MANAGEMENT ROUTINELY CHANGED ACCEPTANCE CRITERIA	RESOLVED	NOTE	Ε	6C	AP-77	C	NONE
582.	PROMPT VIOLATION DISCLOSURE TO NRC IS NOT POSSIBLE	RESOLVED	NOTE	E	6C	AP-78	C .	NONE
583.	QC INSPECTORS NOT TRAINED TO REPORT VIOLATIONS	RESOLVED	HOTE	E	<b>36</b>	AP-79	C	NONE
	PG&E CONSTRUCTION PERSONNEL CANNOT REPORT VIOLATIONS	RESOLVED	NOTE	E	96	AP-80	£	NONE



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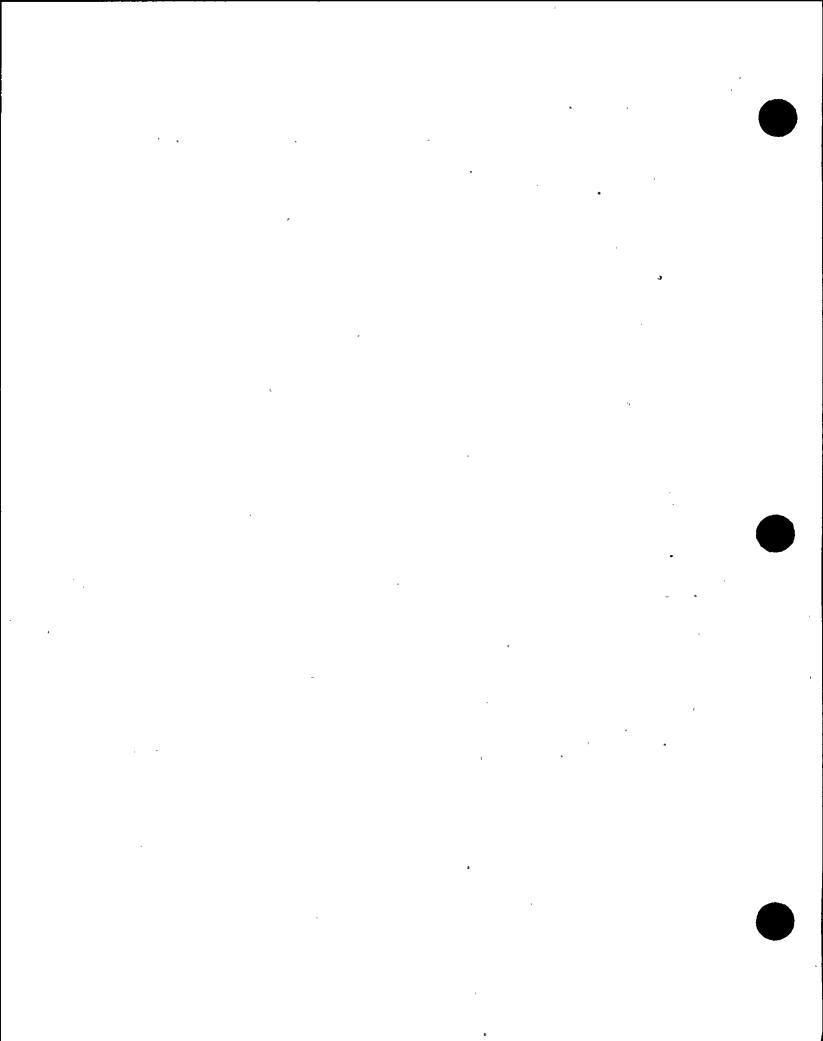


ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS		REQUIRED
585.	LOCKERT COULD NOT RESEARCH PROFESSIONAL STANDARDS		NOTE	E		38	AP-81	C	NONE	
586.	LOÉKERT DISMISSED FOR BEING OUT OF HIS INSPECTION AREA	RESOLVED	NOTE	E		38	AP-82	C	NONE	
587.	INSPECTORS VICTIMIZED BY CONSTRUCTION WORKERS	UNRESOLVED						0	TBD	
588.	QA MANAGEMENT ENFORCED ILLEGAL POLICIES THROUGH THREATS	UNRESOLVED						0	TBD	
589.	PULLMAN QA MGMT THREATENED AN INSPECTOR WITH "LOSS OF HIS JOB"	UNRESOLVED						0	TED	
590.	QA INSPECTOR FIRED FOR BEING "DUT OF HIS ASSIGNED WORK AREA"	UXRESOLVED						0	TBD	
591.	PULLMAN INSP FIRED FOR PURSUING A DCM OVER THE OBJECT OF HIS LEADMAN	UNRESOLVED						0	TBD	
	PULLMAN INSP WERE DENIED RAISES FOR HOLDING UP PRODUCTION	UNRESOLVED						0	TBD	
	PULLMAN DA MGMT HAS A PHILOSOPHY OF SCHED IS HIGHER PRI THAN QUALITY	RESOLVED	NOTE	Ε		6C	AP-83	C	NONE	
	PULLMAN DEMONS ANTI-DA PHILO BY CIRCUNVENTING PG&E DA PARTICIPATION	RESOLVED	NOTE	E		6C	AP-84	C	HONE	



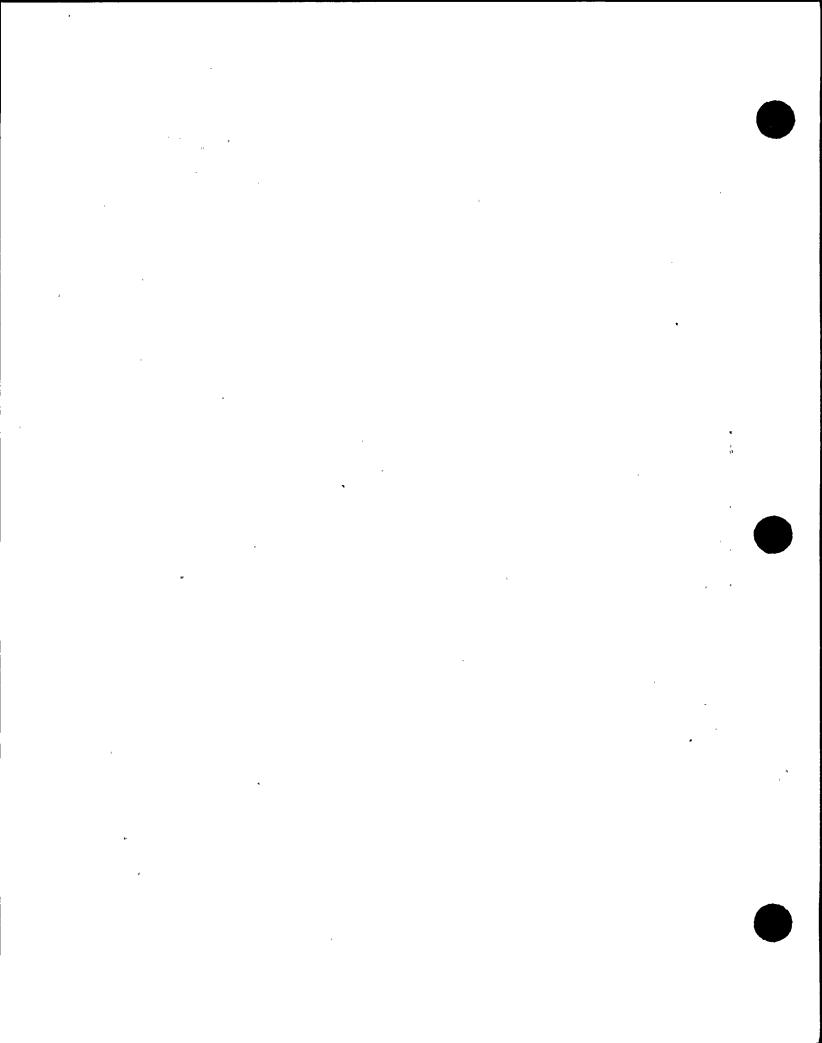
ITEM No.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 ACTION	REQU	IRED
595.	ANY BETTER THAN PULLMAN'S	RESOLVED	NOTE	E		<b>38</b>	AP-85	C .	HOHE			
596.	END. IN SEISHIC DESIGN REVIEW PROGRAM ONLY RECEIVED MINIMAL TRAINING	UNRESOLVED						0	TBD			
597.	MENT FAILED TO ISSUE CNTRLD DOC FOR ENG TO USE IN SAMPLE CALC	UNRESOLVED						0	TBD			
598.	ENGINEERS DID NOT WORK WITH CONTROLLED DOCUMENTS UNTIL AUGUST 1983	UNRESOLVED	NOTE	A			AP-497 LP-131	Đ	TBD		•	
599.	MGMT IDENT ENG THAT FAILED PIPE SUP AND TRANSFERRED THEM FROM ASSIGN	UNRESOLVED						0	TBD			
600.	ENGINEERING CALCULATIONS THAT FAILED PIPE SUPPORTS WERE DESTROYED	RESOLVED	NOTE	A			AP-498 LP-132, 170	D	TBD			
601.	MGMT STATED CALC WERE BECHTEL PROP AND BECHTEL COULD DESTROY THEM	RESOLVED	NOTE	A		6C/P	AP-463 LP-97, 171	0 .	TBD			
	NEW ENG ASSIGNED TO COND ROUTINE REV FOR ACCURACY OF PREV WORK PERF	RESOLVED	NOTE	A			AP-464 LP-98, 192	0	TBD			
	HRDWR WAS REDEFINED THEREBY RECLASS A FLAM AS ADDIT FACTOR OF SAFETY	RESOLVED	NOTE	A			AP-465 LP-99, 173	0	TBD			





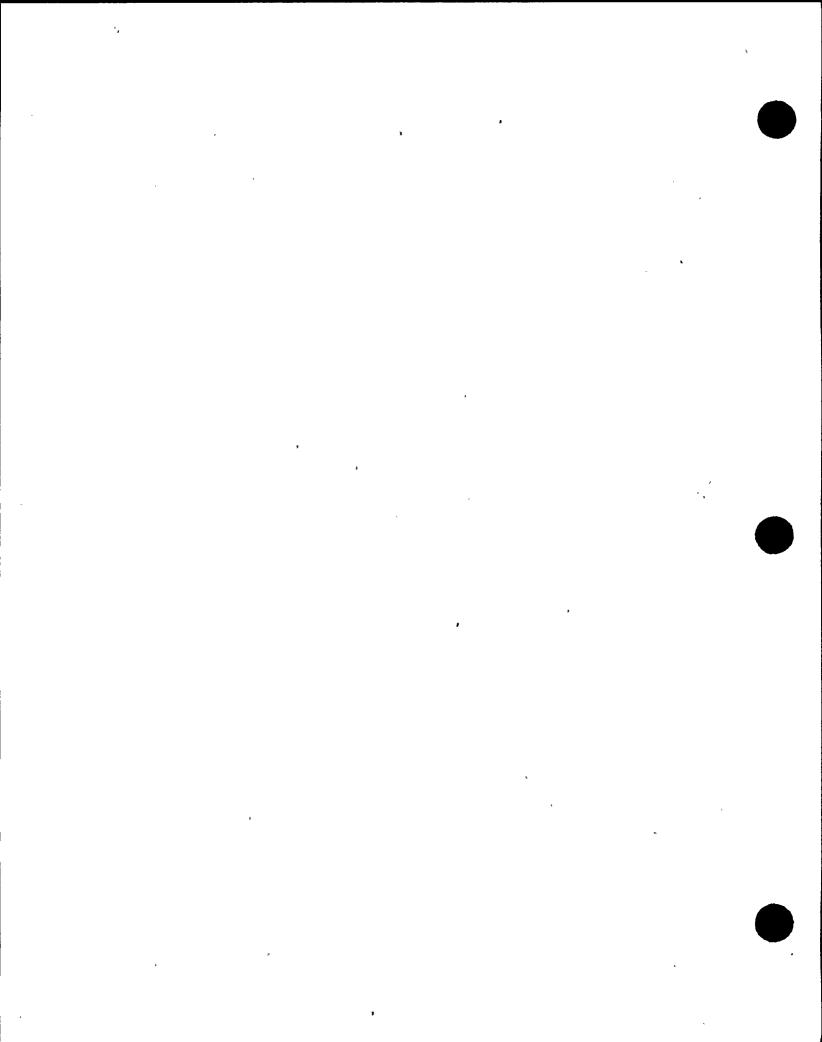


ITEN No.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/		RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 ACT10	i REQU	IRED
604.	UNDOC PIPES SUPTS WERE CONST NEAR PREV FAILING SUPTS TO REDD THE CALC		NOTE	<b>D</b> ,		6C/P	AP-399, 466 LP100	0	TBD			
605.	DES DRWGS INACCURATELY REPRESENTED THE NATURE OF FLARE BEVEL WELDS	RESOLVED .	NOTE	E		60	AP-400	0	TBD			
606.	FLARE BEVEL WELDS DID NOT ACHIEVE FULL PENETRATION	RESOLVED	NOTE	E		38	AP-401	0	TBD			
<b>607.</b>	FAILURE TO VERIFY THE PROPER LOCATION OF HILTI-BOLTS	RESOLVED	NOTE	A		P	AP-402 LP-153, 174	0	TBD			
	DES DWG EXAGERATED THE LOAD RATINGS OF U-BOLTS UP TO 4X THEIR RATING	UNRESOLVED						0	TBD			
¥	ANGLE MEMBERS (PIPE SUPTS) WERE UP TO 4X TOO LONG FOR ALLOW BEND STRS	UNRESOLVED	NOTE	A			AP-467 LP-101	0	TBD			
	RHR HOT LEG SUCTION VALVES ARE PRONE TO CLOSURES			REFERENCED SATIONS	)		ALLEG 37, 45, 177 AP-403	C	NONE			
	PG&E & NRC RATIONALIZATION FOR RHR MISREPRESENT THE PLANT'S CIRCUITRY		NOTE	E			AP-404 ALLEG 37	C	NONE			
	PGLE & NRC MISREPRESENT THE CRCTY BY CLAIMING RHR PROTEC THROUGH REL	RESOLVED	NOTE	A			AP-405 ALLEG 45, 177	C	NONE			



ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	* 2 S	TATUS/REMARKS	RESP. 6ROUP		RES. STATUS	UNIT 2	ACTION	REQUI	RED
613.	ALLEGER REPRIMANDED FOR DISCLOSING POTENTIAL FOR RHR PUMP FAILURE	UNRESOLVED						0	TBD	-		
614.	PGLE FAILED TO NOTIFY NRC OF RHR DESIGN DEFECT	UNRESOLVED						0	TBD			
615.	PG&E REJECTED ALLEGER'S CHALLENGE OF RHR DESIGN	UNRESOLVED						0	TBD			
616.	RHR CORR ACT WAS FOR OPER TO LEAVE THE CNTRL RM TO MAN OPER VLV BRKRS	RESOLVED	NOTE	D			AP-406 ALLEG 37, 45, 177		NONE		•	
	MENT DIDN'T SPECIFY AND FOLLOW-UP ACTION TO PREVENT RECUR OF RHR PROB	UNRESOLVED						0	TBD			
318.	NRC APPROVAL WASK'T OBTAINED FOR RHR COR ACT OF MANUAL OPER RESPONSE	UNRESOLVED						0	TBD			
619.	NO CNTRL FROM ANNUNCIATOR TO ALERT THE OPER WHEN RHR ARE IN DANSER	RESDLYED	NOTE	A	N	39	AP-407 ALLEG 39, 45,177	0	TBD			
620.	ALLEGER DIDN'T REC ANY RESPONSE TO DA VIOL HE REPORTED ON 1981	RESOLVED	NOTE	D		50	AP-408	0	TBD			
•		RESOLVED SSER26	NOTE	A		Ε	LP-180 ALLEG 45, 39, 177	0	TBD .		•	

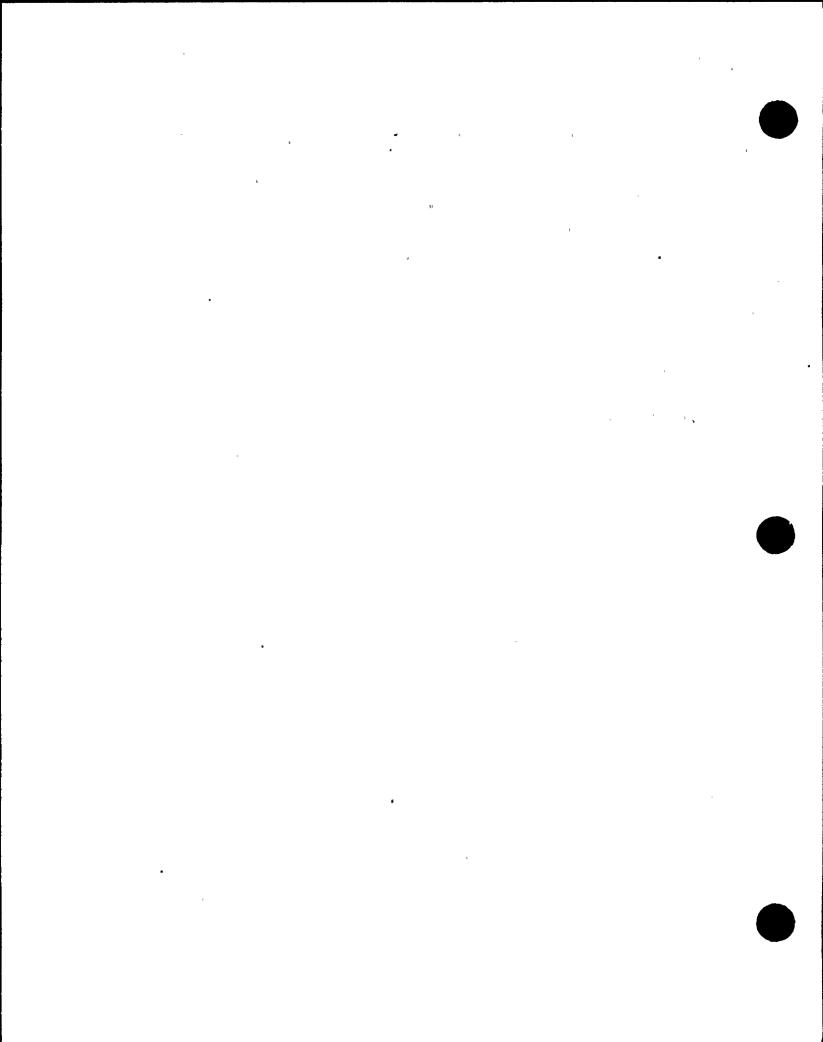






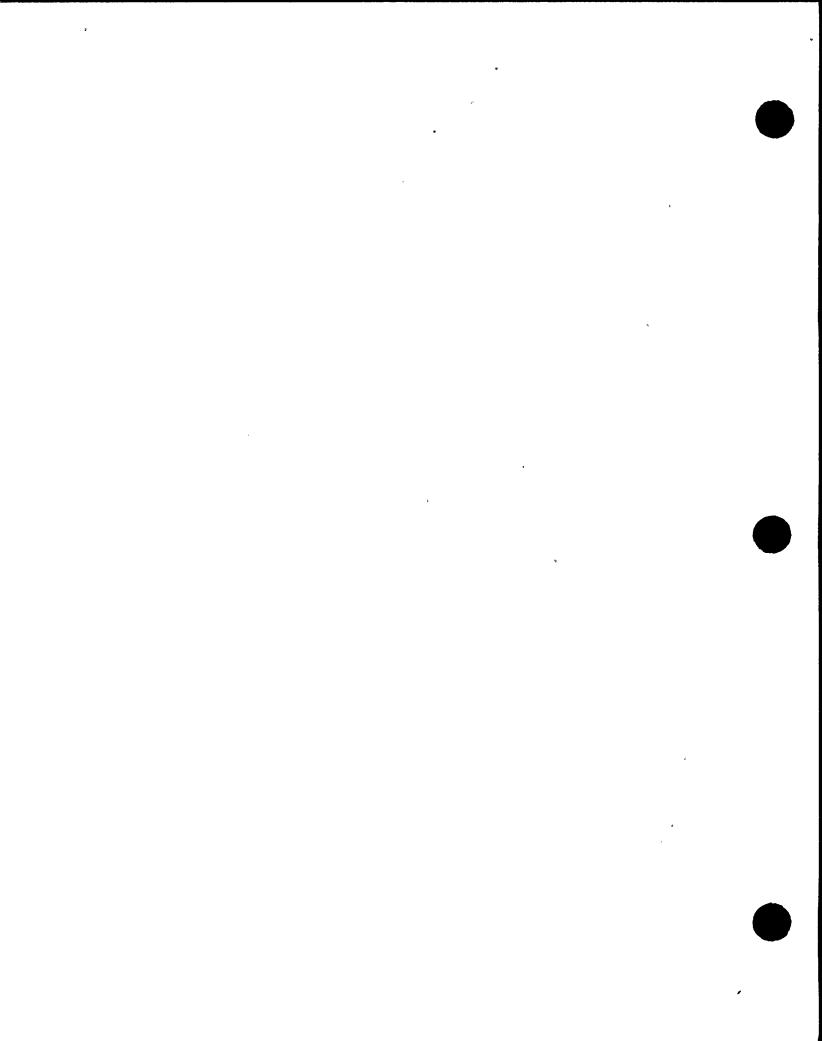
•	ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT	2 ACTION	REQUIRE	Đ
	622.	POLE FAILED TO MAKE THE OFFICIAL DWG ACCURATE BY DISC CKT CONN RESP	UNRESOLVED		,				TBD			
	623.	PGLE & NRC ERRON CLAIMED THE POS OF SPURIOUS VLV CLOS IS ONLY 6 IN 10	RESOLVED	ı		<b>H</b> .	LP-181	0	TBD			
	624.	PG&E OFFICIALS FAILED TO CORRECT A FALSE STATEMENT TO NRC	UNRESOLVED					0	TBD			
	625.	PULLMAN DOESN'T COMPLY WITH AWS SYMBOL CONVENTION FOR WELD GRINDING	UNRESOLVED					0	TBD			
	626.	PG&E ACCEPTED AN OUT-OF-CODE PRACTICE OF A FILLET WELD	UNRESOLVED				ı	0	TBD			
)	627.	PULLMAN INSP CAN'T CORRECT WELD SYMBOL DEFICIENCIES ON PREV WORK	UNRESOLVED				*	0	TBD			
	628.	FAILED TO IMPLEMENT AWS SYMBOLOGY RESULTED IN UNDERSIZED WELDS	UNRESOLVED					0	TBD			r
	629.	COPPER CHILL BARS WERE USED INSTEAD OF BACKING STRIPS	RESOLVED	NDTE A		6C/P	AP-521 LP-154	0	TBD		1	
	630.	PULLMAN TOOK NO CORRECTIVE ACTION TO THE PROBLEN IDENTIFIED ABOVE	RESOLVED	NOTE A		6C/P	AP-522 LP-155	0	TBD			





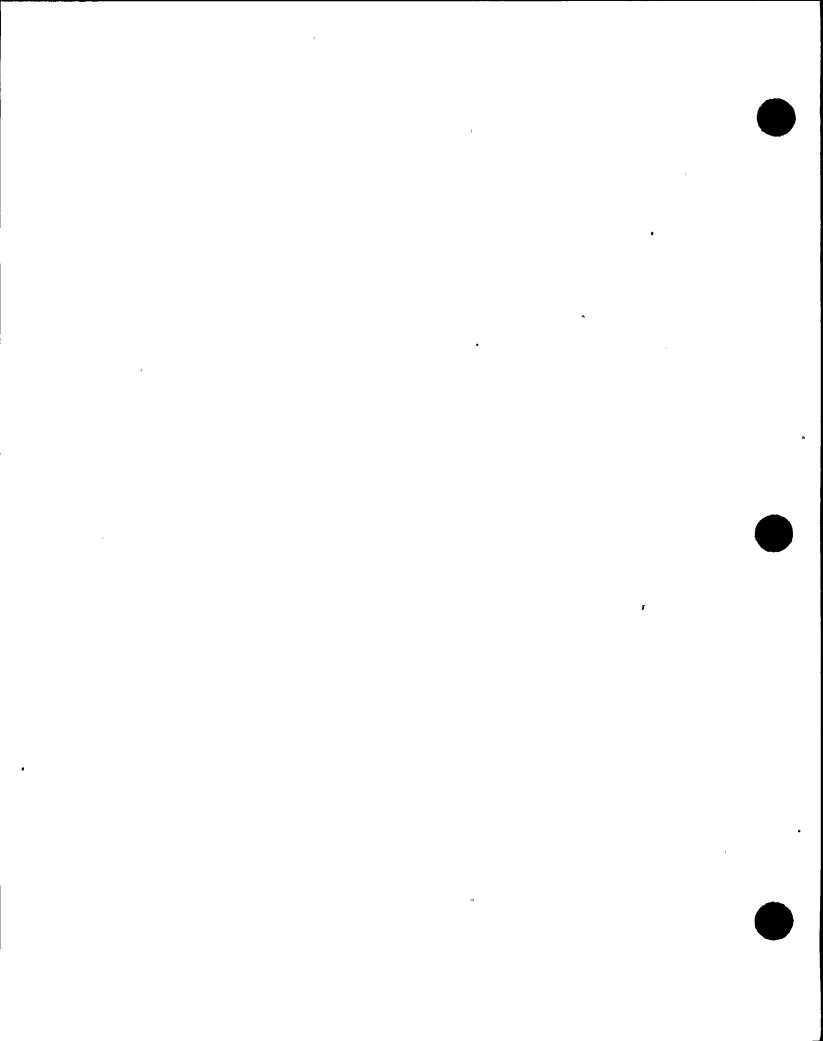
ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP. 6ROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
	PULLMAN QA MGR REPRIMANDED THE INSP WHO PURSUED THE ABOVE PROBLEM	RESOLVED	NOTE	A	6C/P	AP-523 LP-156	0	TBD
	PULLMAN QA MGR FIRED THE INSPECTOR WHO PURSUED THE ABOVE PROBLEM	RESOLVED	NOTE	A	6C/P	AP-524 P-157	0	TBD
	PG&E BORROWED 3 CLASS 1 STL PLATES FROM PULLMAN TO COVER A TRENCH	RESOLVED	HOTE	Ε	33	AP-555	0	TBD
	PULLMAN QC MGR CONVINCED INSPECTOR TO ACCEPT THE ABOVE PLATES	RESOLVED	NOTE	E	QA GC	AP-556 LP-182	D	TBD
	PULLMAN QC MGR NEVER RESP TO INSP MENO ABOUT PROB W/BASEPLATES	UNRESOLVED					0	TBD
	PULLMAN OC MGR CENSORED DR TO REMOVE ALL REF TO 2 OF 3 UNQUAL MAT	RESOLVED	NOTE	Α ,	6C/P	AP-525 LP-158	0	TBD
	HOLDS DRILLED BY BOSTROM-BERGEN AND AM BRIDGE DIDN'T MATCH DWG	UNRESOLVED					0	TBD
	FAULTY OC FOR PAINT AND OTHER PROTECTIVE COVERING	RESOLVED	NOTE	E	QA	LP-180 ALLEG 100	0	TBD
	ADDITIONAL ADVERSE IMPACT OF FAULTY QUAL CNTRLD PAINT JOB (ABOVE)	RESOLVED	NOTE	E	₽A	LP-184 ALLEG 100	D	TBD



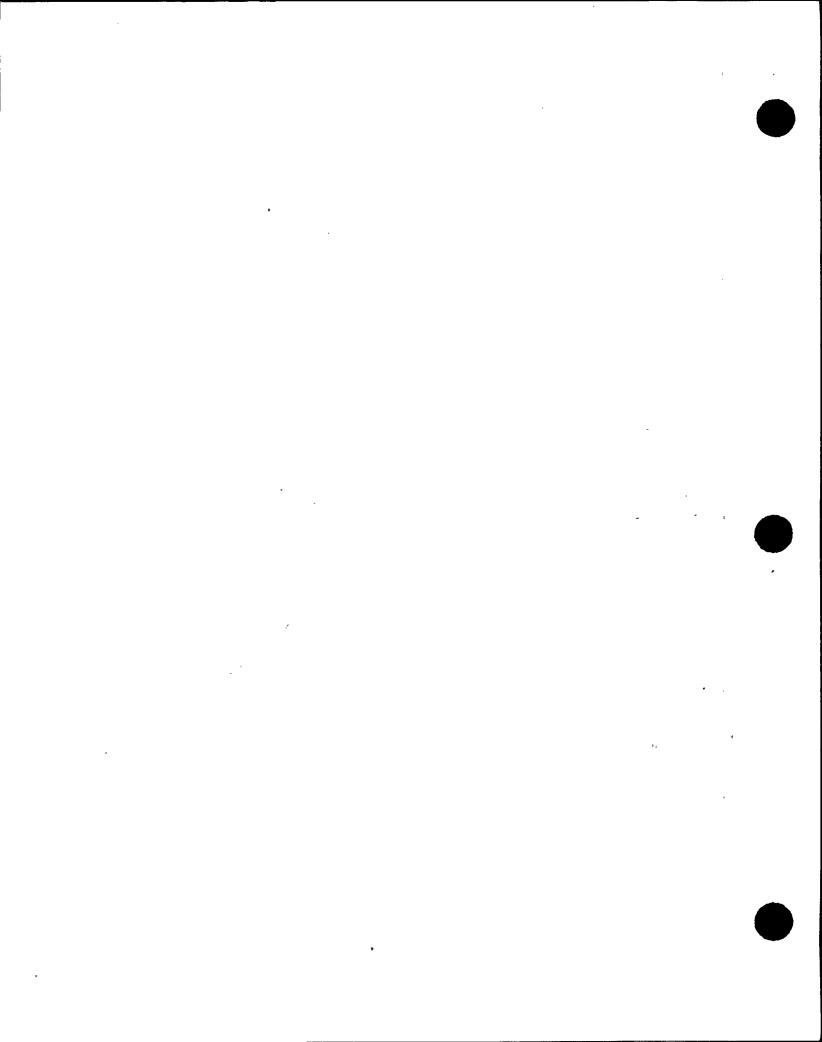


7	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS	RESP. GROUP		RES. STATUS	TINU	2 ACTION	REQUI	RED
		PG&E HADN'T QC PROGRAM FOR PAINT JOB BEFORE 12/83	RESOLVED	NOTE	Ε	₽A	LP-185 ALLEG 100	0	TBD			
		PLANT SPEC USED BY PAINT FOREMAN DIDN'T CONFORM TO RECORDS DEPARTMENT	RESOLVED	KOTE	E	38	AP-557 SEE ALLEG 100	0	TBD			
		CORRECTIVE ACTION FOR QC PAINT VIOLATIONS HAD BEEN PROSPECTIVE ONLY	RESOLVED	NOTE	Ε .	<b>Q</b> A	LP-186 SEE ALLEG 100	0	TBD			*
		QUAL OF UNKNOWN PERCENTAGE OF PAINT & OTHER COATINGS IS INDETERMINATE	RESOLVED	NOTE	E	6C	AP-558 LP-187 SEE ALLE6 100	0	TBD			
		NO EVID OF EFFORTS BY PG&E TO ASSESS SAFETY SIGNIFICANCE FOR PAINT	RESOLVED	NOTE	Ε	38	AP-559 LP188 SEE ALLEG	0	TBD			
		PAINT INSP HAVEN'T BEEN INST THEY CAN WRITE A NON-CONFORMANCE REPORT	RESOLVED	NOTE	E	29	AP-560 LP-189 SEE ALLEG 100	0	TBD	Ř		
		BECAUSE OF DEF DWGS FOR WELD, VAR DEPTS MADE ASSUMP ABOUT WELD PENET	UNRESOLVED					0	TBD			
		ASSUMP USED BY SF OFFICE TO DES & FLARE BEVEL WELDS WERE INACCURATE	UNRESOLVED					0	TBD			
		MELD PROC AND TECHNIQUES FAILED TO COMPENSATE FOR INACCURATE DES DNGS	RESOLVED	HOTE	E	96	AP-409	0	TBD			

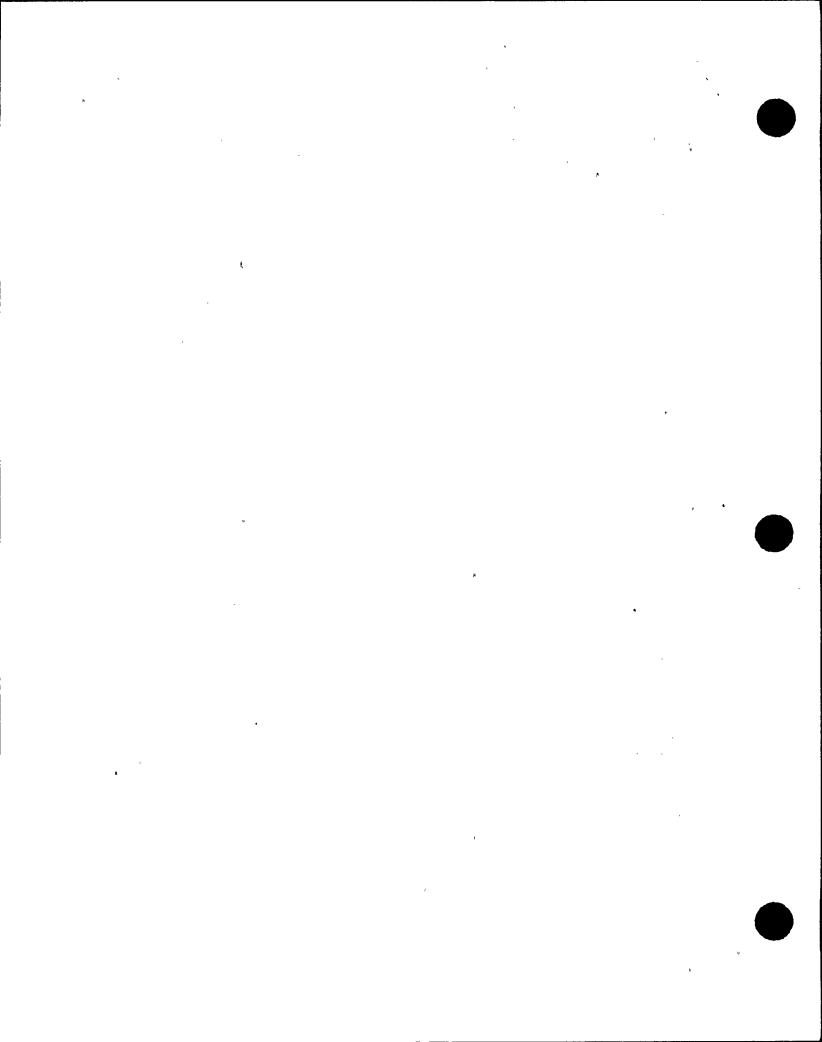




	ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT	2 AC	TION	REQUI	RED
	649.	JOINTS FOR BEVEL AND FLARE WELDS TO BE FLUSH	UNRESOLVED						-	TBD			=	
		INDIVIDUAL & OTHER WITNESSES OBSERVED WELDS THAT WERE NOT FLUSH	UNRESOLVED						0	TBD				
	651.	ANGLES SPECIFIED IN PULLMAN WELD PROC AND TECH DIDN'T MATCH THE ROMTS	UNRESOLVED						0	TBD		٠		
	652.	OC INSP DIDN'T RECEIVE CALIBRATED TOOLS TO MEASURE VISIBLE RADII	UNRESOLVED						0	TBD				
		CUR QC COR ACT PROG FOR WELD DES DEF DDESN'T COMP FOR PAST MISTAKES	UNRESOLVED						0	TBD				
•		AS OF IND'S DEP, CORR ACT WAS INADEQUATE FOR INACCURATE DES DW6S	UNRESOLVED						0	TBD				
		QC INSPECTORS COULDN'T READY SYMBOLS & INSTRUCTIONS ON DES DWGS	UNRESOLVED						0	TBD	*			
		UNTIL 2/84, NEITHER DES ENG, CONST NOR CONTR USED UNI SYS OF WELD SYM	RESOLVED	KOTE	E				C	NOHE		ı		
		IN SOME CASES, THERE MAS NO DESIGN GUIDANCE DUE TO THE LACK OF SYMBOLS	RESOLVED	NOTE	D		6C	AP-410	0	TBD				

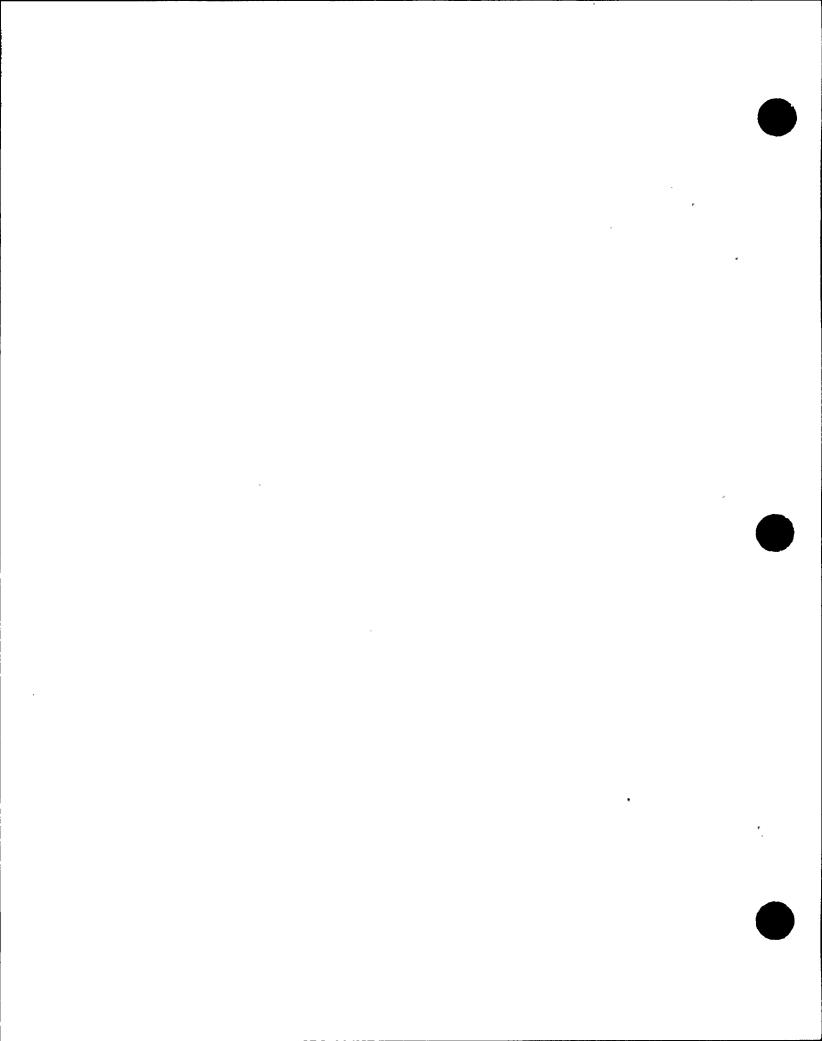


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIRE	D
658.	INCONSISTENT INTERPORT SYM WAS DUE TO REL ON ORAL TRAD INST OF INSTR	RESOLVED	NOTE	D		60	AP-411	0	TBD			
659.	STAND. OPER ON-SITE WAS TO ASSUME THAT SAFETY-RELATED WAS DONE PROP	RESOLVED	NOTE	D		38	AP-412	0	TBD,			
660.	WELD SYM BRKDN RESULTED IN OVERSIZED WELDS THAT CAN COMPROMISE SAFETY	RESOLVED	NOTE	A		60	AP-413	0	TBD			•
	ANOTHER EFFECT OF WELD SYM BRKDN ARE DWGS THAT MAKE IMPDS CLAIMS	RESOLVED	NOTE	D		6C	AP-414	0	TØD			
	PGLE MGMT'S RESP TO ENG TO COR DEF INC DEMOTION, TRANS & ORD TO STOP	RESOLVED	NOTE	Đ		29	AP-415	0	TBD			
	IN 1983, MGMT FAILED TO PROC IN WRITING NVR ON WELDING .	RESOLVED	NOTE	D	4	38	AP-416	0	TBD			
	1983 PG&E COMMIT ON SYM WERE INAC, & DEMONS LACK OF UND ABOUT PROBLEM	RESOLVED	NOTE	Đ		GC	AP-417	0	TBD			
	PG&E'S COMMIT HAVEN'T BEEN APPLIED TO FIELD THROUGH ON-SITE TRNG PROG	UNRESOLVED						0	TBD			
	PGLE DIDN'T SPECIFY WHEN PREHEATING WAS REQUIRED FOR WELDING	RESOLVED	NOTE	D		96	AP-418	0	TBD			



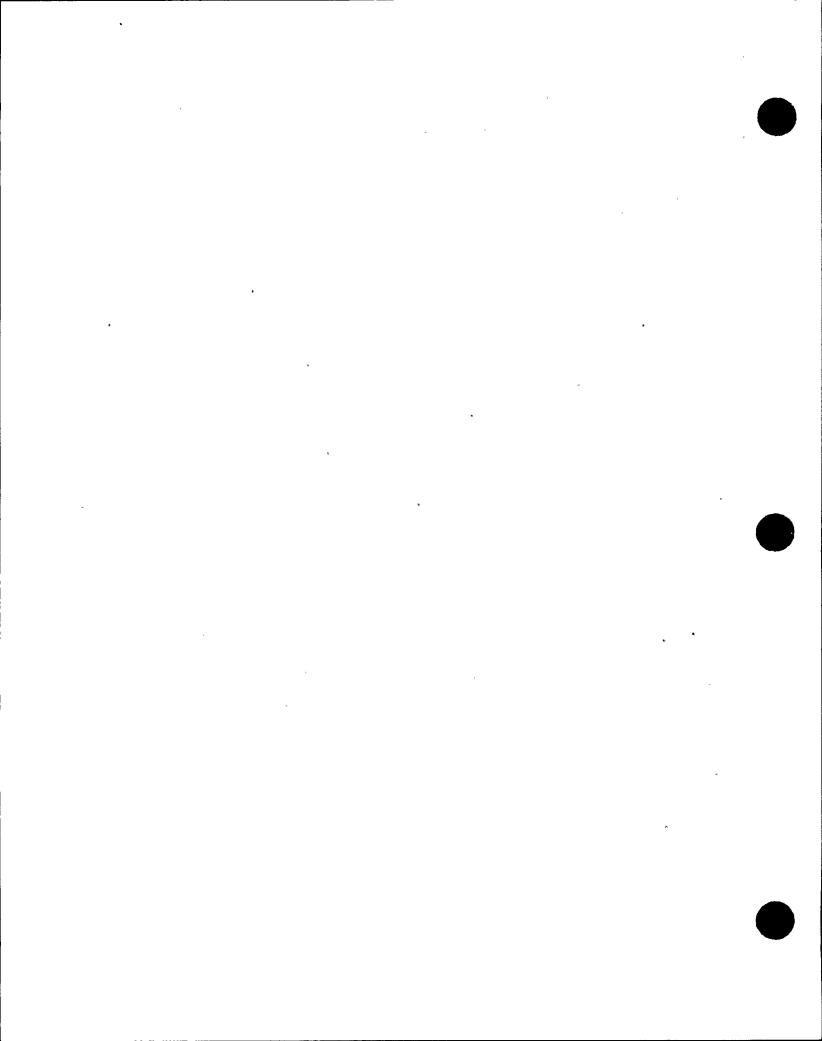
ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STAT	RESP. GROUP		RES. STATUS	TINU	2 ACTION	REQUIRE	.D
667.	IN 1983 PGGE MGMT COR EX OF GEN DEF BUT REF TO RECOGNIZE REPORT	UNRESOLVED					0	TBD			
668.	PSEE MENT'S RATIONALIZATON THAT DEF WELDS ARE UNNEC, HAS GEN IMPLIC	UNRESOLVED					0	TBD			
669.	CERTAIN *UNNECCESARY* MELDS ARE VITAL TO SAFETY OF PLANT EQUIPMENT	UNRESDLVED					0	TBD			
670.	CUR ENG AT DC CHAR PG&E'S 2/7 RESP TO 1/9 NRC AUDIT INT AS FALSE	UNRESOLVED					0	TBD			
671.	IN ITS 2/7 RESP TO NRC STAFF, PORE SUBM FALSE STATEMTS ON WELD SYM	UNRESOLVED					0	TBD			
672.	DN 2/21, FLD ENG REC PG&E MGHT MEMO THAT PREINSP COULD CHNANGE SYM	UNRESOLVED					D	TBD			
673.	EFF CORR ACT TO VER SIZE OF FILLET AND GRV WELDS HASN'T BEEN IMPL	UNRESOLVED					0	TBD			
674.	QUAL OF REV PROC QUEST BEC ASSUMP SHTS NOT INCL IN FINAL CALC IN REV	UNRESOLVED	NOTE	A	6C P	AP-468	C	NONE			
675.	PG&E RESP TO NRC ON SB P1P DOESN'T CONTAIN ENOUGH INFO TO SUP A CONCL	UNRESOLVED					0	TBD			



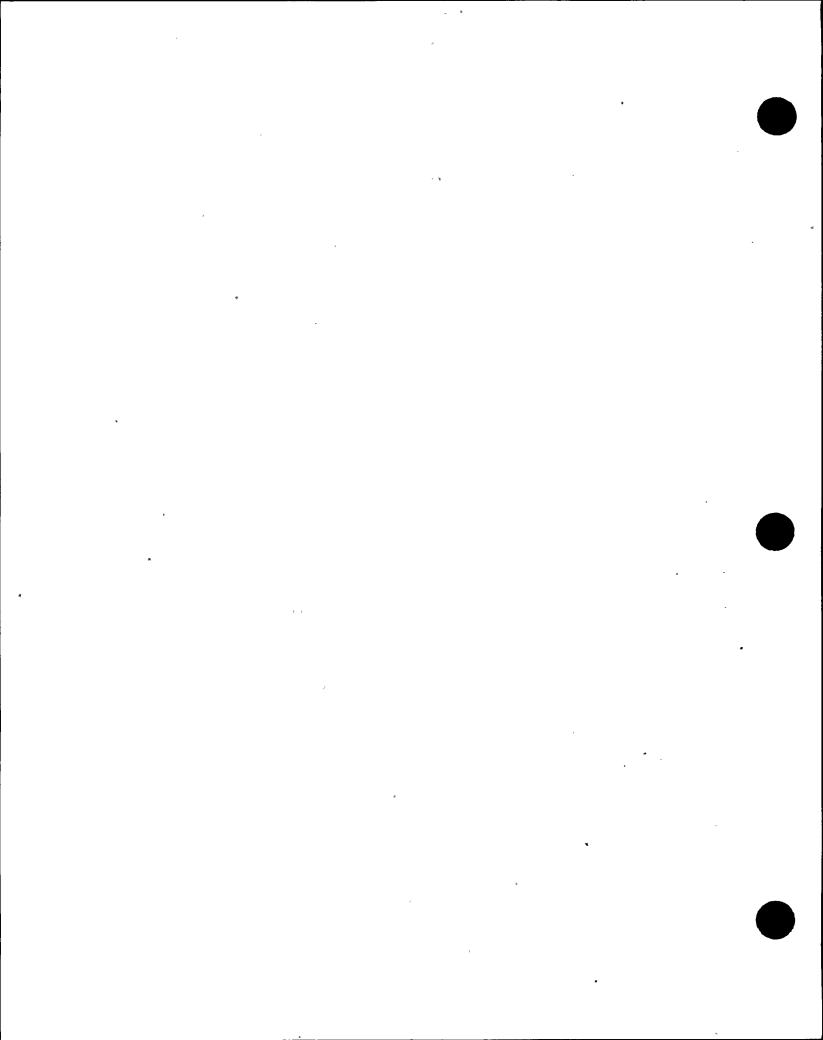




,	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2		RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
i	<b>676.</b>	CONCL OF PG&E IN 1/27/84 RESP ON ANCH ARE BASED ON INCOMP, INCOMS DATA	UNRESOLVED						0	TBD
	677.	ESS INFO FOR REV CALC FOR DES VERIF WERE REMOVED FROM DWGS	UNRESOLVED	NOTE	A		60	AP-469	C	NONE
,	678.	SEISMIC DES REV MAY HAVE FAILED TO COMP FOR EFF OF WELD SYM BRKON	UNRESOLVED	NOTE	A		38	AP-470 .		NONE
	679.	AT TIME OF STOKES DEP, OPER DIDN'T HAVE ACCESS TO CENT DOC CTR	UNRESOLVED	HOTE	A	•	6C	AP-471	C	HONE
		WELD PROCEDURES & TECHNIQUES FAILED TO COMPENSATE FOR DWG WEAKNESS	RESOLVED	NOTE	Ε		33	AP-419	С	NONE
		ESD 223 DIDN'T REQUIRE JOINTS TO BE WELDED FLUSH FOR FLARE & BEVEL	UNRESOLVED						0 .	TBD
•		SPECIFIED WELD ANGLES DIDN'T MATCH RELEVANT CODE ROMTS IN DES COMMIT	RESOLVED	NOTE	E	· ·		AP-420	C	SEE ALLEGATION 651
•		ESD 223 INCL INACCURATE INFO IN SKEWED FILLET WELD TABLE	UNRESOLVED						0	TBD
•		MGMT FAILED TO PROV QC CALIB TOOLS TO MEAS VIS RAD II OF FLARE WELDS	UNRESOLVED	N <sub>i</sub>					0	TBD

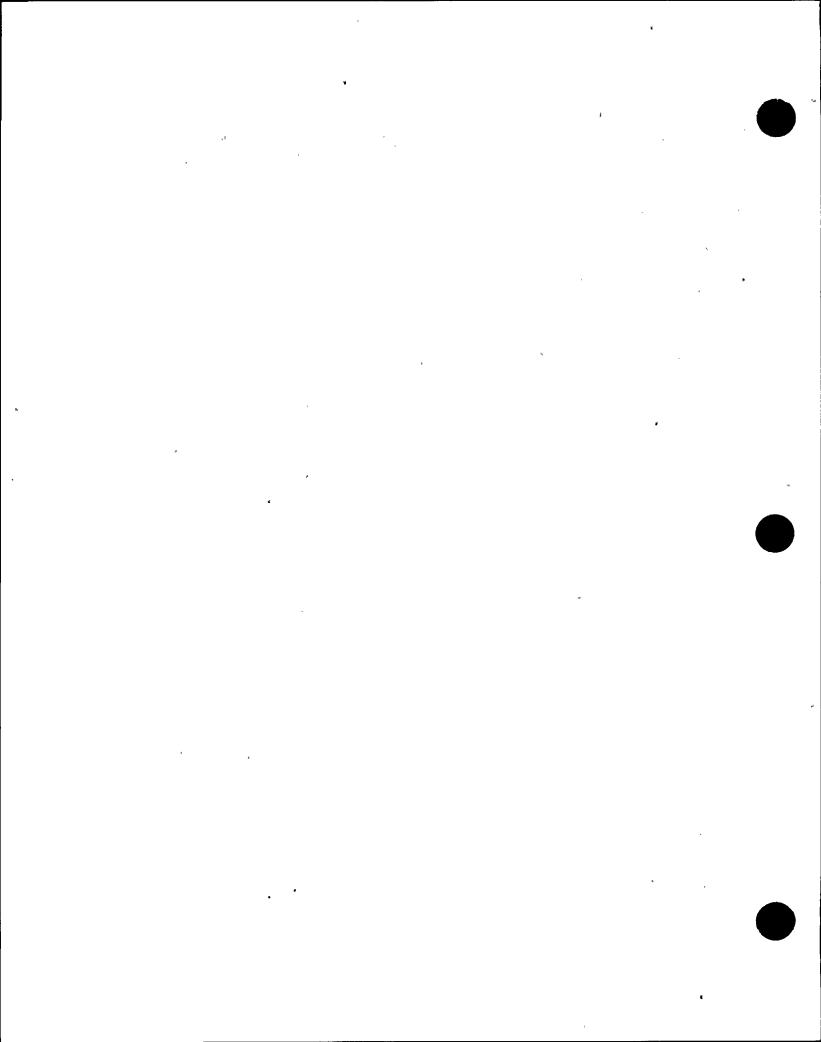


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
685.	NRC MAY NOT ACCEPT A CORRECTIVE ACTION PROGRAM	UNRESOLVED		,			0	TBD
<b>686.</b>	COR ACT HAS BEEN INAD TO DATE ON BEVEL & FLARE BEVEL WELDS	UNRESOLVED					0	TBD
	COR ACT FOR SKENED FILLET AND BROOVE WELDS REMAINS INADEQUATE	UNRESDLVED					0	TBD '
688.	UNTIL 1982, PULLMAN'S PROG DIDN'T COMP WITH 10CFR50, APP B	UNRESOLVED					0	TBD
689.	A 11/3/78 PROG DESC DIDN'T MAKE ANY REF TO 10CFR50 IN CHRTS & ATTACH	UNRESOLVED					Đ	TBD
	IN 83-37 NRC ACCEPT PG&E & PULLMAN'S POS THAT NDE HAVE MET ANSI ROMTS	RESOLVED	NOTE	E	29	AP-421	0	TBD .
	PULLMAN DIDN'T MEET ANSI ROMTS BEC IT WASN'T' MILLING TO PAY	RESOLVED	NOTE	D	6C	AP-422	0	TBD
	IN 83-37 NRC AGREED THAT PULLMAN & PG&E HAVE ADEQ REC-THAT IS FALSE	RESOLVED	NOTE	<b>E</b> .	<b>6</b> C	AP-423	C	NONE
	VOID IN THE 90 DAY WELD LOG FROM 8/72 - 12/72	RESOLVED	KOTE	A	38	AP-424	C	NONE
	PGRE DIDN'T RESP TO INDIV'S REPORT ON MIN VLV WALL THICKNESS	RESOLVED .	NOTE	A	6C	AP-425	0	TBD



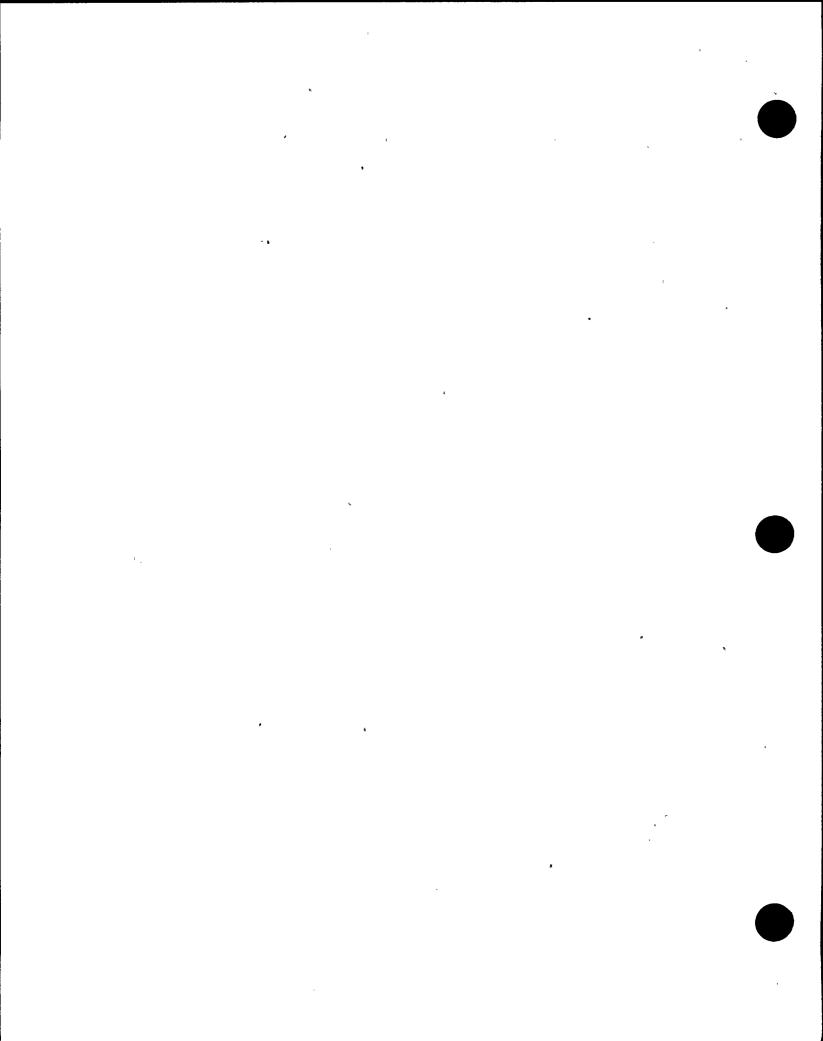
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611	,
<b>\</b>	

ITE NO		SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACT	10%	REQU	IRED	
695	. PG&E'S RESP ON VLV THICKNESS TEST EQUIP NOT SATISFACTORY	RESOLVED	NOTE	Ε		39	AP-426	0	TBD				
	POSE RESP TO MELD ALLEG DOSN'T DEMONS THAT PROC WERE SAME AS CODE 7/8	RESOLVED	NOTE	D		38	AP-434	3	NONE				
697	PULLMAN DIDN'T MEET ANSI N45.2.6 PARA 3.1.2 FOR LEVEL II INSP	RESOLVED	NOTE	A		60	AP-427	С	NONE		٠		
698	NEITHER PGEE/PULLMAN TOLD THE PULLMAN INSP THAT HE WAS RESP FOR ANSI		NOTE	A		<b>3</b> 6	AP-428	E	NONE	1			
699	ASTM A-325 BOLTS WERE NEVER INTENDED FOR WELD APPLIC AS MECH FASTENER	RESOLVED SSER26	NDTE	D		38	AP-429	0	TBD				
700	PULLMAN HAD NO BUS. ATTEMP TO WELD A-325 BOLTS WITH WELD PROCEDURE		HOTE	D		<b>3</b> 0	AP-430	0	TBD				
701		RESOLVED SSER26	NOTE	A		28	AP-431	£	NONE				
702	PULLMAN DIDN'T PROPERLY ACCEPT PROBLEM REPORTS (REBUKE PGLE RESPONSE)	RESOLVED SSER26	HOTE	Ε			SSER26	C	NONE				
703	WELD SYMBOLOGY ISSUE (REBUKE PREVIOUS PG&E'S RESPONSE)	UNRESOLVED						0	TBD				



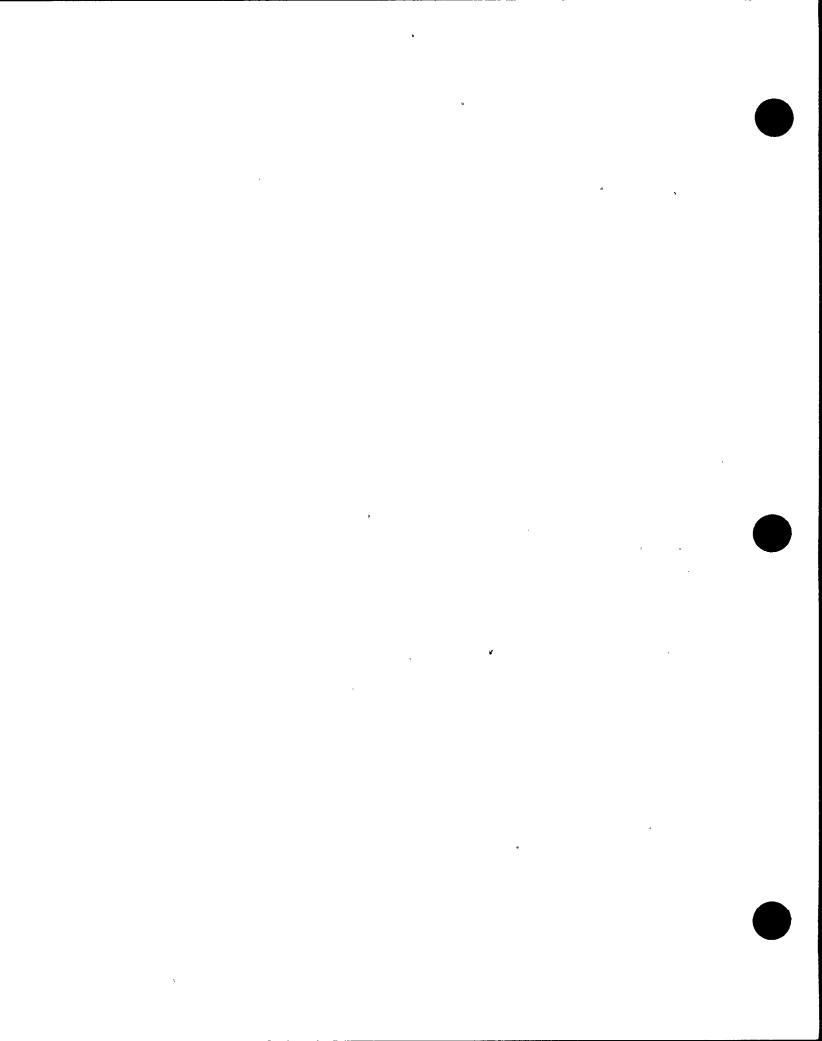
ITEN NO.	ALLEGATION/CONCERN	SSER POSITION UN	IT	2		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
704.	WELD RONT MISINTERPRETATION (REBUKE PREVIOUS POLE'S RESPONSE)	UNRESOLVED				,		0	TBD .
705.	PG&E CLAIMS IT'S PROG IS TYP FOR INDUSTRY (REBUKE PREV PG&E'S RESP)	UNRESOLVED			3			0	TBD
706.	WELD SYMBOLOGY ISUE (REBUKE PREVIOUS PGRE'S RESPONSE)	UNRESOLVED		•				0	TBD .
707.	WELD SYMBOLOGY ISSUE (REBUKE PREVIOUS PG&E'S RESPONSE)	UNRESOLVED						0	TBD
708.	WELD'SYMBOLOGY ISSUE (REBUKE PREVIOUS PG&E'S RESPONSE)	UNRESOLVED					ı	0	TBD
09.	WELD SYMBOLOGY ISSUE (REBUKE PREVIOUS PG&E'S RESPONSE)	UNRESOLVED						0	TBD
710.	SAFETY SIGNIF OF WELD SYMBOLOGY (REBUKE PREVIOUS PG&E'S, RESPONSE)	UNRESOLVED .						0	TBD
711.	LACK OF COMM BET ENG & CONST ON WELD SYM (REBUKE PREV PG&E'S RESP)	UNRESOLVED					х	D	TBD
712.	LACK OF COMM BET ENG & CONST ON WELD SYM (REBUKE PREV PG&E'S RESP)	UNRESDLVED						0	TBD
713.	LACK OF RESERVE MARGIN IN WELD DES (REBUKE PREVIOUS PG&E'S RESPONSE)	UNRESOLVED	•					D	TBD





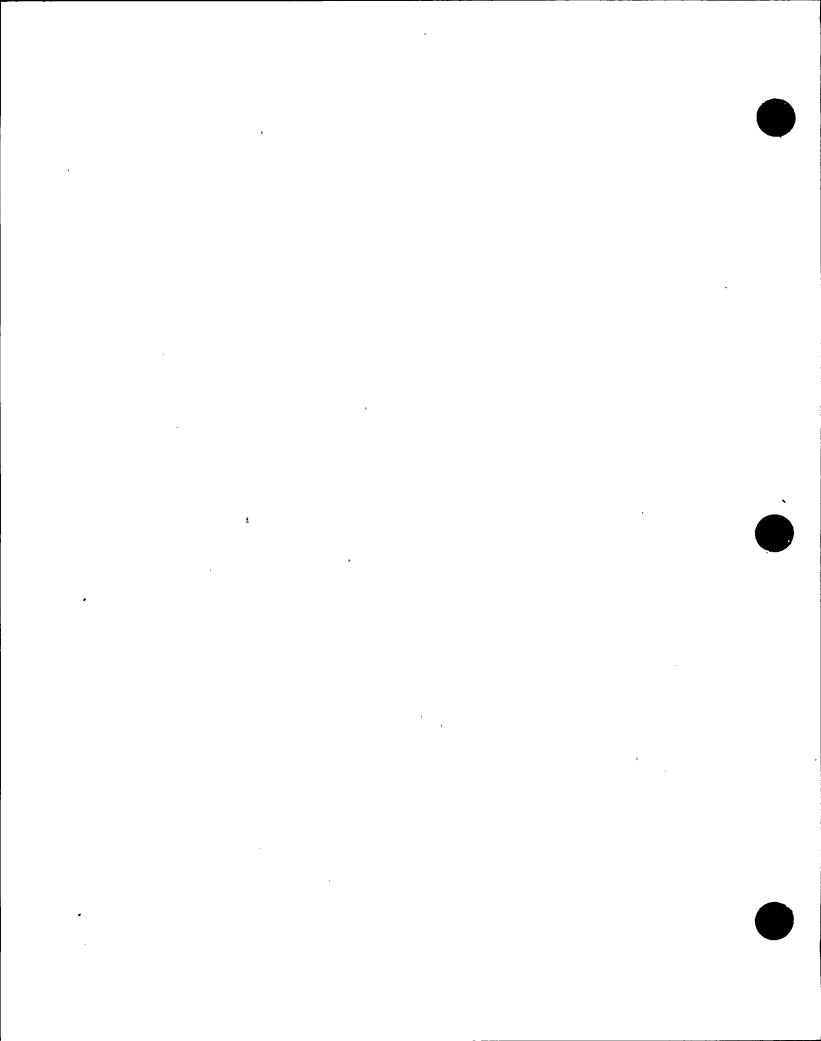
J	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TENU	2 STATUS/		RESP. GROUP	REFERENCES	RES. STATUS		REQUIRED
	714.	ACCEPT BY CALC INSTEAD OF REPAIRED	UNRESOLVED						0	TBD .	•
	715.	PRÉ-1981 "AS-BUILT" REVIEW WERE PERFORMED W/O SPECIFICATIONS	UNRESOLVED						0	TBD	
	716.	"DVER-WELDING" WASH'T ADDRESSED	UNRESOLVED				6C P	AP-472	C	HOHE	
	717.	NELD BYNBOLOGY ISSUE	UNRESOLVED						0	TBD	Ę
	718.	WELD SYMBOLOGY ISSUE-CLARIFICATION DOCUMENT WASN'T DISTRIBUTED	UNRESOLVED						0	TBD	
<b>\</b>	719.	PG&D DIDN'T CONDUCT COMPREHENSIVE SESSIONS TO CLARIFY WELD SYMBOL	UNRESOLVED				t		0	TBD	
	720.	WELD SYMBOLOGY ISSUE	UNRESOLVED		t.				0	TBD	
•	721.	WELD SYMBOLOGY ISSUE	UNRESOLVED						0	TBD	
	722.	WELD SYMBOLOGY ISSUE	UNRESOLVED						0	TBD	
•		THE ASSUMED STRENGTH OF WELD JOINT 1SN'T CONSERVATIVE AS POLE CLAIMED	UHRESOLVED		<b>,</b>	•		ъ	D	TBD	
•		PULLMAN FAILED TO TRACK ESSENTIAL VAR IN APPL DF WELD PROC SPEC 7/8	RESDLYED SSER26	NOTE	D		6C	AP-432	C	NONE	
•		PG&E ADMITTED WELD OF A-325 BOLTS IS "INAPPROPRIATE SPEC & APPLIC"	RESOLVED SSER26	NOTE :	E			SSER26	C	NONE	





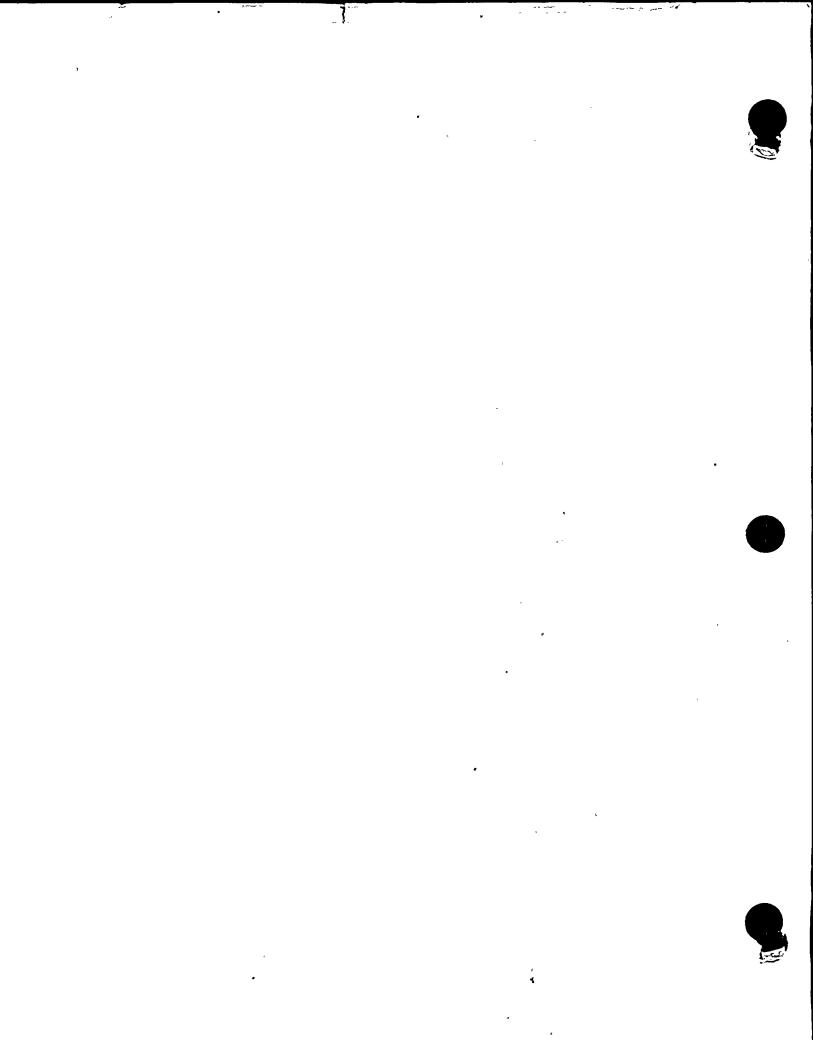
	ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
•		CONTAINMENT DOOR UNSAFE, AND DOESN'T OPERATE PROPERLY	RESOLVED SSER26	NOTE	E		60	AP-433	0	TBD
,	727.	CONTAINMENT DOOR SHEAR HINGES WORN OUT	RESOLVED SSER26	NOTE	E		38	AP-561	0	TBD
•		NO NRC RESPONSE TO CONTAINMENT DOOR ACCIDENT	RESOLVED SSER26	NOTE	Ε		38	AP-562	0	TBD
•		WELDING ON Water-Filled CCN Pipes	RESOLVED SSER26	NOTE	D		39	AP-537	0	TBD .
•	730.	WELDING OF A-325 BOLTS	RESOLVED SSER26	HOTE	Ε		39	AP-538	0	TBD
•	731.	PULLMAN INTIMIDATES EMPLOYEES	UNRESOLVES						0	TBD
	732.	NRC NOT EFFECTIVE IN THE OVERSIGHT OF THE CONSTRUCTION PROCESS	UNRESOLVED						0	TBD <sub>.</sub>
•	733.	IMPROPER GAPS TO REDUCE THERMAL LOADS	UNRESOLVED	NOTE	A			AP-473 LP-107	0	THERMAL ANALYSIS APPLIES TO BOTH UNITS.
•		USE OF DIFF STIFFNESSES FOR SAME RIGID SUPT IN STATIC & DYN PIPE ANAL	UNRESOLVED	HOTE	A			AP-474 LP-108		NONE. PD STILL OUT FOR REVIEW.
į		COMPUTATION ERROR AND MODELING DEFICIENCIES	UNRESOLVED	NOTE	A	1	6C P	AP-499 LP-133	0	TBD
į		SNUBBERS LOCATED ADJACENT TO RIGID RESTRAINTS BEING INOPERATIVE	UNRESOLVED	HOTE	A			AP-500 LP-134	D	TBD
•		IMPROPER RESOLUTION OF PIPE INTERFERENCE	UNRESOLVED	NOTE	A			AP-501 LP-135	0	TBD





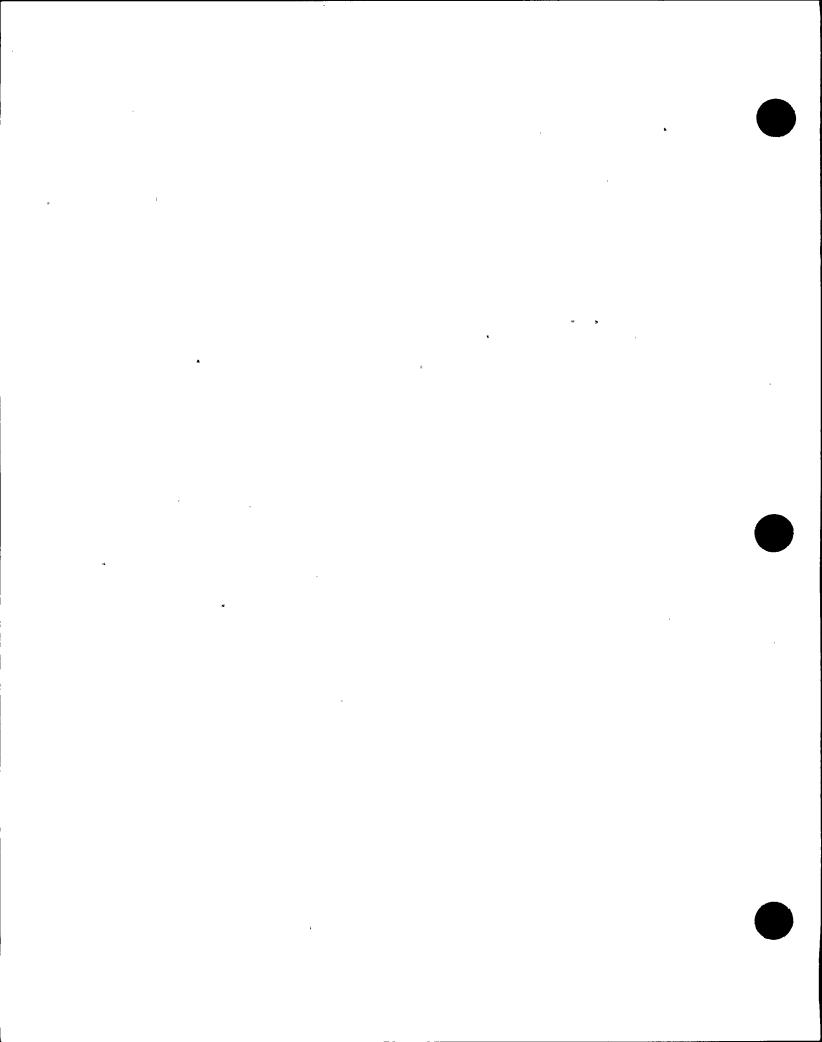
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	TINU	2 A	CTION	REQU	IRED
738.	CALC OF LOAD-CARRYING CAPACITY OF SB PIPING SUPPORT	UNRESOLVED	NOTE	A		AP-502 LP-136	0	TBD				
	JOINT RELEASE ASSUMPTION FOR RIGID CONNECTION	UNRESOLVED	NOTE	A		AP-503 LP-137	0	TBD				
740.	U-BOLT ALLOWABLES	UNRESOLVED	NOTE	A	6C/P	AP-504 LP-138	0	TBD				
741.	ANGLE-SHAPED STRUCTURAL MEMBERS	UNRESOLVED	NOTE	<b>A</b>	GC/P	AP-505 LP-139	0	TBD				
742.	SAMPLE SIZE TO A SMALL FOR REVERIFICATION	UNRESOLVED	NOTE	A		AP-506 LP-140	0	TBD				
		RESOLVED SSER26	NOTE	E		SSER26	С	NONE				
	CRACKING WELDS IN THE FUEL HANDLING BUILDING	UNRESOLVED					0	TBD				
	INCORRECT WELD PROC & FITUP NOTED JT WAS WELDED UP W/O CORR FITUP PROB	UNRESOLVED					Đ	TBD				
	QC INSP NOT INSTRUCTED AS HOW TO FILL OUT NONCONFORMANCE REPORTS		NOTE	Ε		SSER26	C	NONE				
		RESOLVED SSER26	NOTE	E		SSER26	C	NONE				





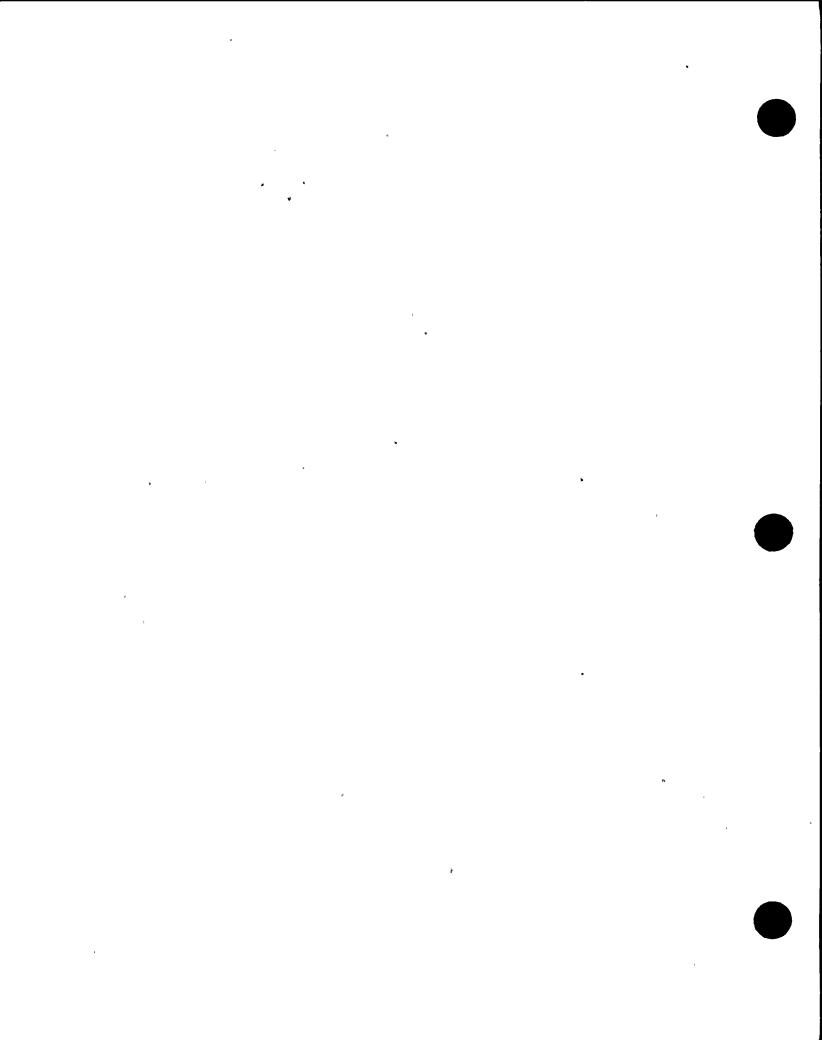
		SSER POSITION	TINU	2 STATUS/REMAI	RKS RESP. GROUP	REFERENCES	RES. STATUS		REQUIRED
	FROM INSP ANOTHER	UNRESOLVED					0	TBD	
	STEEL REACTOR COOLANT		NOTE	E		SSER26	C	NONE	
750.		RESOLVED SSER26	HOTE	E		SSER26	C	NONE	
	DIDN'T VISUALLY INSP LVL I WORK BEFORE		NOTE	E		SSER26	C	HONE	•
752.	UNQUALIFIED WELD INSPECTORS	RESOLVED SSER26	NOTE	<b>E</b>		SSER26	C	NONE	
753.	AWS INSP STAMPS ISSUED TO NON-LYL II INSP, 1.E. TO LYL I INSP	UNRESOLVED					0	TBD	
	STL COMP HAVE BEEN OBSERVED TO BE	UNRESOLVED					0	TBD .	
755.	BOLT HOLES IN STRUCT STL COMP HAVE BEEN PACKED W/WIRE OF DIFF LENGTHS	UNRESOLVED					0	TBD	
756.	ANCHOR BOLTS HAVE BEEN FOUND TO BE PULLED OUT OF THE WALL	UNRESOLVED					0	TBD	
757.	QC INSP HAVE BEEN INSTRUCTED TO IGNORE PREVIOUSLY BOUGHT OFF WORK	UNRESOLVED					0	TBD	
	748. 749. 750. 751.	AND.  748. QC INSP DISCOURAGED FROM INSP ANOTHER INSP WORK, ESP DSHIFT VS NSHIFT  749. UNDERCUT ON STAINLESS STEEL REACTOR COOLANT PIPING  750. STRUCTURAL PIECE INSTALLED AT THE WRONG LOCATION  751. SR INSP, A LVL II, DIDN'T VISUALLY INSP LVL I WORK BEFORE COSIGN REPT  752. UNQUALIFIED WELD INSPECTORS  753. AMS INSP STAMPS ISSUED TO NON-LVL II INSP, 1.E. TO LVL I INSP  754. BOLT HOLES IN STRUCT STL COMP HAVE BEEN OBSERVED TO BE MIS-SHAPENED  755. BOLT HOLES IN STRUCT STL COMP HAVE BEEN PACKED W/WIRE OF DIFF LENGTHS  756. ANCHOR BOLTS HAVE BEEN FOUND TO BE PULLED OUT OF THE WALL  757. QC INSP HAVE BEEN INSTRUCTED TO IGNORE PREVIOUSLY BOUGHT OFF	NO.  74B. QC INSP DISCOURAGED UNRESOLVED FROM INSP ANDTHER INSP WORK, ESP DSHIFT VS MSHIFT VS MS	NO.  748. QC IMSP DISCOURAGED UNRESOLVED FROM INSP ANOTHER INSP WORK, ESP DSHIFT VS MSHIFT  749. UNDERCUT ON STAINLESS RESOLVED NOTE STEEL REACTOR COOLANT SSER26 PIPING  750. STRUCTURAL PIECE RESOLVED MOTE INSTALLED AT THE SSER26 WRONG LOCATION  751. SR IMSP, A LVL II, RESOLVED NOTE DIDN'T VISUALLY INSP LVL I WORK BEFORE COSIGN REPT  752. UNDUALIFIED WELD RESOLVED NOTE INSPECTORS SSER26  753. AWS IMSP STAMPS UNRESOLVED ISSUED TO NON-LVL II INSP, I.E. TO LVL I INSP  754. BOLT HOLES IN STRUCT UNRESOLVED STL COMP HAVE BEEN OBSERVED TO BE MIS-SHAPENED  755. BOLT HOLES IN STRUCT UNRESOLVED STL COMP HAVE BEEN PACKED W/MIRE OF DIFF LENGTHS  756. ANCHOR BOLTS HAVE BEEN PACKED W/MIRE OF DIFF LENGTHS  757. QC INSP HAVE BEEN UNRESOLVED INSTRUCTED TO IGNORE PREVIOUSLY BOUGHT OFF	NO.  74B. QC INSP DISCOURAGED UNRESOLVED FROM INSP ANOTHER INSP WORK, ESP DSHIFT VS MSHIFT  749. UNDERCUT ON STAINLESS RESOLVED NOTE E STEEL REACTOR CODIANT SSER26 PIPING  750. STRUCTURAL PIECE RESOLVED NOTE E INSTALLED AT THE SSER26 WRONG LOCATION  751. SR INSP, A LVL II, RESOLVED NOTE E INSTALLED AT THE SSER26  752. UNBUALIFIED MELD RESOLVED NOTE E INSPECTORS SER26  753. ANS INSP STAMPS UNRESOLVED NOTE E INSPECTORS  754. BOLT HOLES IN STRUCT STL COMP HAVE BEEN OBSERVED TO BE HIS-SHAPENED  755. BOLT HOLES IN STRUCT STL COMP HAVE BEEN PACKED WINER OF DIFF LENGTHS  756. ANCHOR BOLTS HAVE BEEN PACKED WINER OF DIFF LENGTHS  757. QC INSP HAVE BEEN INSTRUCTED TO 1GNORE PREVIOUSLY BOUGHT OFF	NO. GROUP  74B. QC INSP DISCOURAGED UNRESOLVED FROM INSP ANOTHER INSP MORK, ESP DSHIFT VS NSHIFT  749. UNDERCUT ON STAINLESS RESOLVED NOTE E STEEL REACTOR COOLANT SSER26 PIPING  750. STRUCTURAL PIECE RESOLVED WOTE E SINSTALLED AT THE SER26 PIPING  751. SR INSP, A LVL II, RESOLVED NOTE E SER26  COSIGN REPT  752. UNQUALIFIED WELD RESOLVED NOTE E SER26  753. AMS INSP STAMPS UNRESOLVED NOTE E SER26  754. ANS INSP STAMPS UNRESOLVED NOTE E SER26  755. BOLT HOLES IN STRUCT UNRESOLVED SIL COMP HAVE BEEN OBSERVED TO BE MIS-SHAPENED  755. BOLT HOLES IN STRUCT UNRESOLVED SIL COMP HAVE BEEN PACKED WHIRE OF DIFF LENGTHS  756. ANCHOR BOLTS HAVE BEEN UNRESOLVED BEEN FOUND TO BE PULLED OUT OF THE WALL  757. QC INSP HAVE BEEN UNRESOLVED INSTRUCTED TO IGNORE PREVIOUSLY BOUGHT OFF	NO. GROUP  748. QC INSP DISCOURAGED UNRESOLVED FROM INSP MORK, ESP DSHIFT VS NSHIFT  749. UNDERCUT ON STAINLESS RESOLVED NOTE E SSER26 STEEL REACTOR COOLANT SSER26 PIPING  750. STRUCTURAL PIECE RESOLVED NOTE E SSER26 WRONG LOCATION  751. SR INSP, A LVL II, RESOLVED NOTE E SSER26 LVL I WORK BEFORE COSIGN REPT  752. UNDUALIFIED MELD RESOLVED NOTE E SSER26 INSPECTORS SSER26  753. AWS INSP STAMPS ISSUED NOTE E SSER26  754. BOLT HOLES IN STRUCT UNRESOLVED SIL COMP HAVE BEEN OBSERVED TO BE MIS-SHAPENED  755. BOLT HOLES IN STRUCT UNRESOLVED STL COMP HAVE BEEN PACKED WINTE OF DIFF LENGTHS  756. ANCHOR BOLTS HAVE BEEN PACKED WAIRE OF DIFF LENGTHS  757. QC INSP HAVE BEEN UNRESOLVED INSTRUCTED TO IGHORE PREVIOUSLY BOUGHT OFF	NO. GROUP STATUS  748. QC INSP DISCOURAGED PROMINES ANOTHER INSP MORK, ESP DSHIFT VS NSHIFT  749. UNDERCUT ON STAINLESS RESOLVED NOTE E SSER26 C  STEEL REACTOR COOLANT SSER26 PIPING  750. STRUCTURAL PIECE RESOLVED WOTE E SSER26 C  INSTALLED AT THE SSER26 WRONG LOCATION  751. SR INSP, A LVL II, RESOLVED NOTE E SSER26 C  INSTALLED AT THE SSER26 C  752. UNDUALIFIED WELD RESOLVED NOTE E SSER26 C  INSPECTORS SSER26  753. ANS INSP STAMPS ISSUED TO NON-LVL II INSP. 1.E. TO LVL I INSPECTORS  755. BOLT HOLES IN STRUCT UNRESOLVED O  755. BOLT HOLES IN STRUCT UNRESOLVED O  757. CC INSP HAVE BEEN PACKED WHITE OF DIFF LENSTHS  756. ANCHOR BOLTS HAVE DEEN INSTRUCTED TO IBHORE PREVIOUSLY BOUGHT OFF	NO. SROUP STATUS  74B. QC INSP DISCOURAGED FROM INSP ANOTHER INSP WORK, ESP DSHIFT VS NSHIFT  749. UNDRECUT ON STATULESS RESOLVED NOTE E SSER26 C MONE STEEL REACTOR COOLANT SSER26 PIPING  750. STRUCTURAL PIECE RESOLVED WOTE E SSER26 C NONE SSER26 WRONG LOCATION  751. SR INSP, A LVL II, RESOLVED NOTE E SSER26 C NONE DIDN'T VISUALLY INSP LVL I WORK BEFORE COSIEN REPT  752. UNQUALIFIED WELD RESOLVED NOTE E SSER26 C NONE SSER26 INSPECTORS SSER26 WRONG INSPECTORS SSER26 COSIEN REPT  753. AND INSP STAMPS UNRESOLVED NOTE E SSER26 C NONE INSPECTORS  754. BOLT HOLES IN STRUCT SIEC CONSIDERATE IN STRUCT SIEC COMPANY BEEN DEEM FOUND TO BE MIS-SHAPENED  755. BOLT HOLES IN STRUCT UNRESOLVED SIEC CONTROL OF THE MALL  756. ANCHOR BOLTS HAVE BEEN PACKED WHIRE OF DIFF LENGTHS  757. CO INSP HAVE BEEN UNRESOLVED WRESOLVED INSTRUCTED TO IGNORE PREVIOUSLY BOUGHT OFF





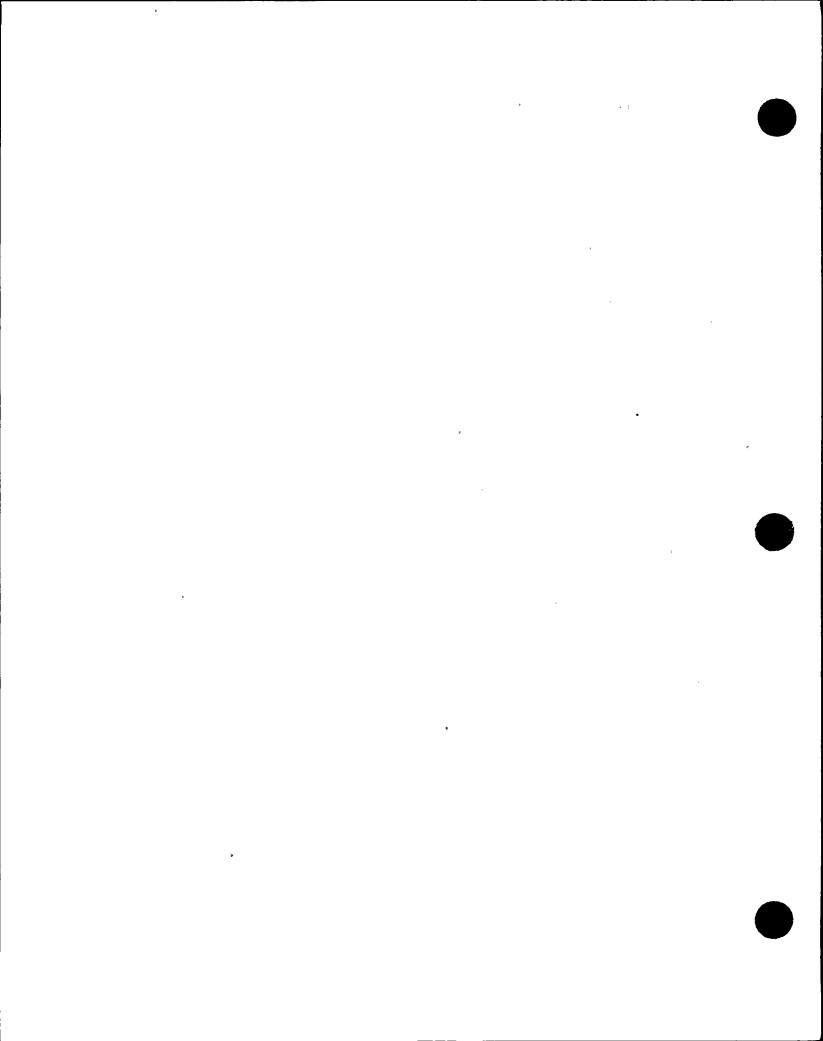
)	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2		RESP. GROUP		RES. STATUS	UNIT 2 A	CTION	REQUI	IRED
•	758.	HANGER #24-20RWELDS ON LUG ATTACHMENTS ARE NOT AS SPECIFIED	UNRESOLVED				96	AP-564	C	TBD			
,		ATKINSON OC WAS NON-EXISTENT AT START, IT WAS JUST SORT OF DEVELOPED	UNRESOLVED						0	180			
		ATTITUDE OF QA M6MT (ATKINSON) WAS TO FALL IN LINE W/PROD'S LEAD	UHRESOLVED						G	TBD			
•		RA MGR (ATKINSON) WOULD DIRECT INSP TO LOOK AT A SPECIFIC WELD		NOTE	Ε			SSER26	3	NONE			
}		THE COMPLETE SPEC WASN'T ADHERED TO, ONLY A FEW COMPONENTS WOULD		NOTE	Ε			SSER26	C	NORE			
		NO EVIDENCE THAT WORK WAS DONE PER PROCEDURE	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE			
•		MGHT LOVED THE REWORK THAT WOULD RESULT FROM SCREW-UPS	UNRESOLVED						0	TBD			•
7		DAYSHIFT OC "BOUGHT-OFF" WORK MORE THAN NIGHTSHIFT	UNRESOLVED						0	TBD			
7		ALLEGER WAS "SHUT-DOWN" BECAUSE HE WAS DDING TOO GOOD OF A JOB	UNRESOLVED					<b>4</b> F F	0	TBD			
7		EVERYTHING INDIVIDUAL FOUND AS PROB WAS EITHER COVERED UP OR DEALT W/	UNRESOLVED			,			0	TBD			



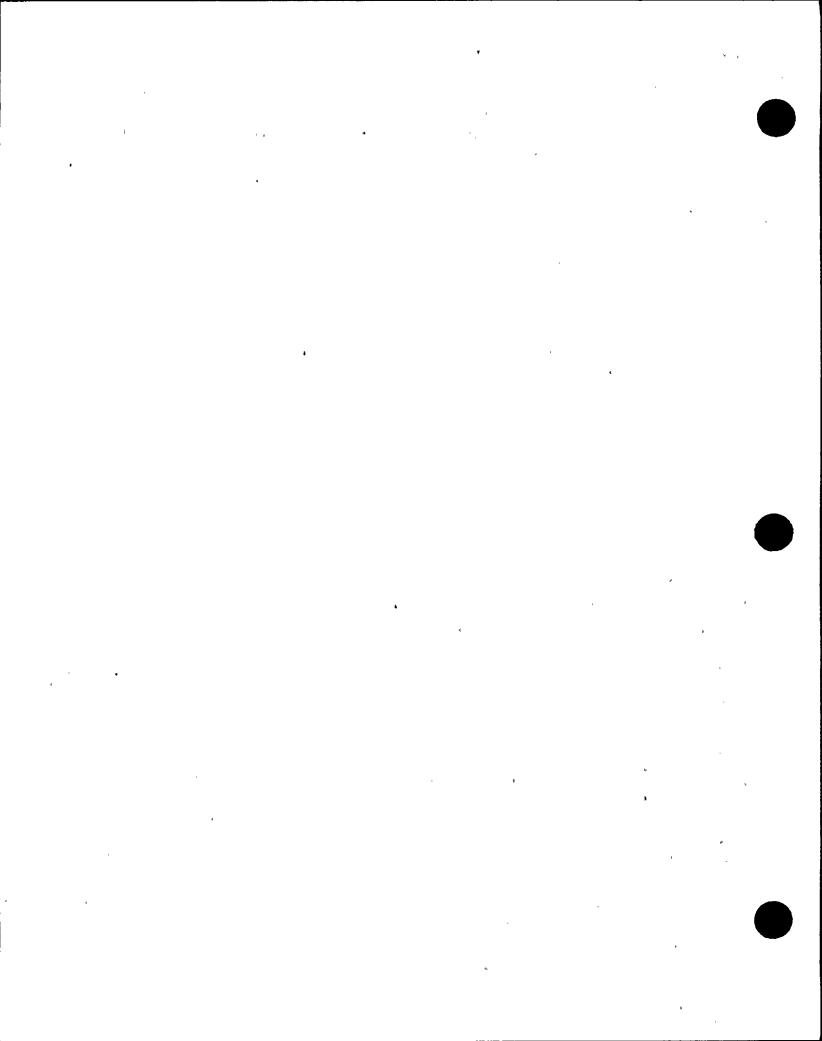


	ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	TINU	2 ACT	KOI	REQ	JIRED
	768.	DOCUMENTS NOT UP-TO-DATE WHEN THE SHIFT CHANGES	UNRESOLVED					ν	0 .	TBD				
	769.	TIRES WERE SLASHED ON AN INDIVIDUAL'S DATSUN TRUCK	UNRESOLVED						0	TBD				
	770.	DAYSHIFT OC EXP THE TYRANNY OF UPPER LVL MGMT, NO COOPERATION	UNRESOLVED						0	TBD				
ž	771.	ANDERSON/SUPV THOUGHT ALLEGER USED THE HOLD TAG TOD MUCH		этон	Ε			SSER26	C	NONE		·	•	
	٧,	HOLD TAGS REMOVED WITHOUT PROPER AUTHORIZATION	UNRESOLVED			,			0	TBD				
		WORK ACCOMPLISHED WAS NOT PER SPECIFICATION		NOTE	Ε			SSER26	С	2408				
	774.	ALLEGER FOUND MANY PROB IN VAULT AUDIT, HE WAS GIVEN ANOTHER ASSIGN	UNRESOLVED						0	TBD				
	775.	VAULT AUDIT FINDINGS (UNOFFICIAL)	UNRESOLVED						0	TBD				
		VISUAL INSP OF THE FIRST WELD PASS WAS MISSED 10% OF THE TIME	UNRESOLVED						D	TBD				
			UNRESOLVED ,						0	TBD				
4		INSPECTIONS WERE DOCUMENTED *AFTER THE FACT*	UNRESOLVED						0	TBD	4			

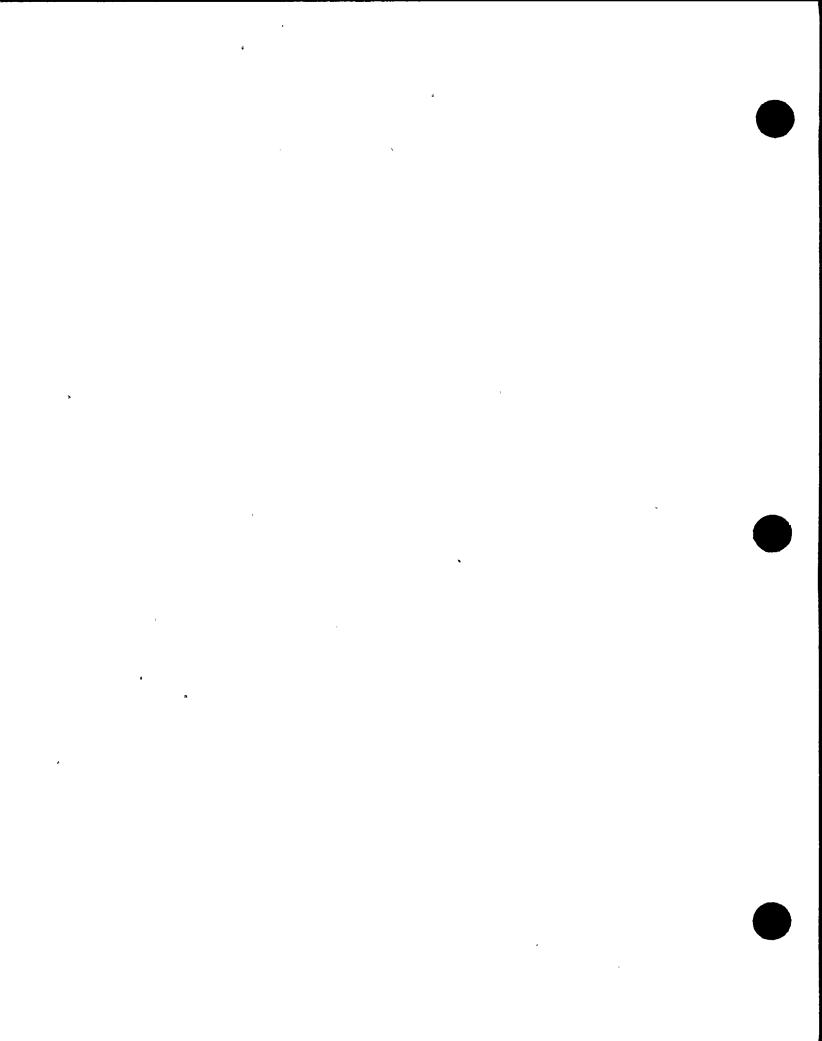




ITE NO		SSER POSITION UN	IT	2 S		RESP. GROUP	REFERENCES	RES. STATUS	UNIT	2 ACTION	REOUIF	RED
779	. AN INSPECTOR SIGNED OFF MANY THINGS THAT HE DIDN'T EVEN LOOK AT	UNRESOLVED						0	TBD			
780	. FLANS IN INDIV'S PAPERNORK WERE FOUND	UNRESOLVED						0	TBD			
781	. DC PROB WERE HANDLED INFORMALLY, BY MEMO FROM MSHIFT TO DSHIFT	UNRESOLVED						0	TBD			
782	. ALOT OF SHEAR LUGS WERE RECORDED "MULTI-LUGS" UNDER 1 CHECKHK & INIT	UNRESOLVED						0	TBD			
783	. AN INDIVIDUAL WAS SITTING THERE WRITING "OK" ON DOCUMENTATION							0	TBD			
784	. DOCUMENTATION WAS REWRITTEN & SIGNATURES TRANSFERRED W/O PROCEDURES	UNRESOLVED				-		0	TBD			
785	. THERE WAS A "PANDEMONIUM" IN DOCUMENTING THE EARLY WELDING WORK	UNRESOLVED			4	dl		0	TBD			
786	. NRC WAS NOT AVAILABLE AT NIGHT - NO AVENUES TO REPORT HARASSMENT	UNRESOLVED						0	TBD			
787	. INSP WERE BACKFIT, SUCH AS VISUAL INSP AFTER THE FACTCAN'T VERIFY	UNRESOLVED							TBD			
788	. LESS CAPABLE WELDERS WERE KEPT OUT OF VISIBLE AREAS	UNRESOLVED						0	TBD			

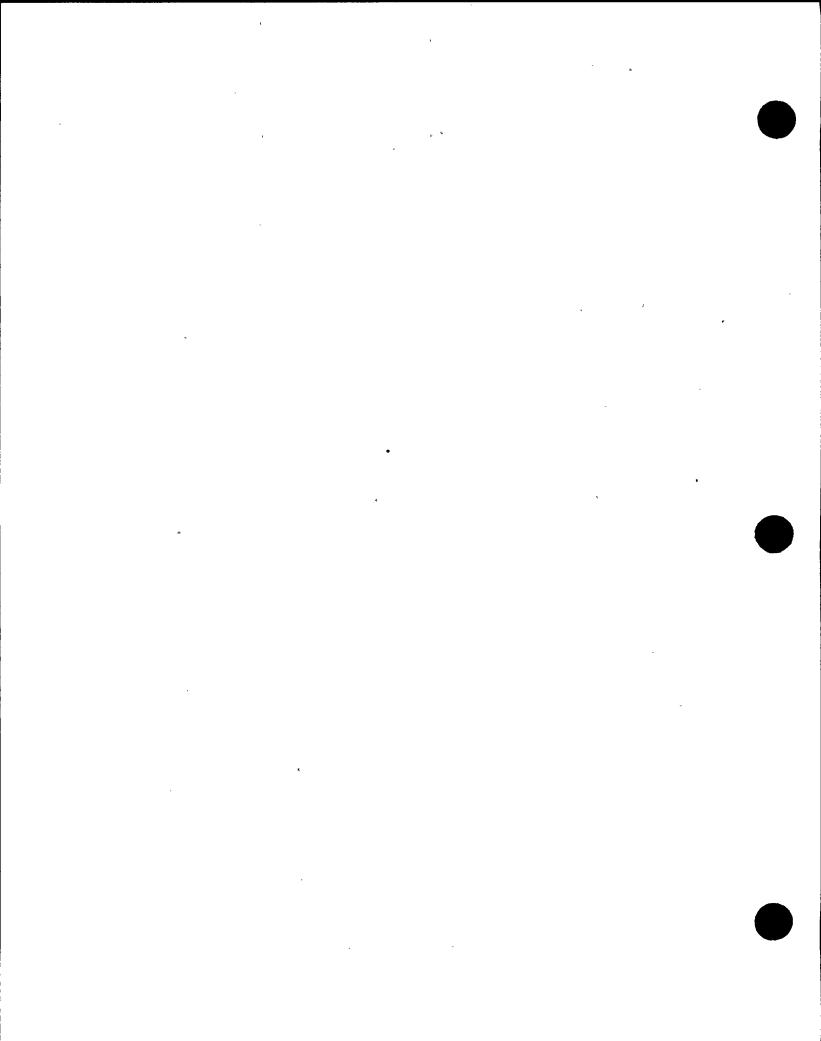


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ITEM ND.		SSER POSITION	UNIT 2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	TINU	2 ACTIO	N REQL	JIRED
789.	WELD EXT BARS HAD BEEN INSP & BOUGHT OFF, BUT DIDN'T MEET RONTS	UNRESOLVED			ı		0	TBD			
790.	MEMORIES, NOT PROC, WERE USED IN SOME CASES FOR PIPE SUPT INSTAL		NOTE E	:	•••	SSER26	C	NONE			
791.	INITIALLY, ENG SPECS AND WELD PROC WERE IN A STATE OF CHAOS						D	TBD			
792.	POOR DRAWING CONTROL IN PULLMAN AND ATKINSON	UNRESOLVED					0	TBD			
793.	DRAWINGS, WELD PROCEDURES, SPECS WERE DUT DATED OR NOT COMPLETE	UNRESOLVED					Đ	TBD.			
794.	"TRUST" WAS USED TO VERIFY WORK WAS DONE TO SPEC, NOT ALWAYS OBSERY	UNRESOLVED					0	TBD			
795.	WORK NOT PERFORMED IN ACCORDANCE WITH ESD'S	UNRESOLVED					0	TBD			
796.	PARTICULAR PORTIONS OF SPECIFICATION WERE 16NORED		HOTE E			SSER26	C	NONE		í	
797.	DURING ATKINSON *HDSGRI MOD*, QC WAS SPREAD REAL THIN	UNRESOLVED					0	TBD			
798.	QA HAD VERY LITTLE INFLUENCE	UNRESOLVED					0	TBD			

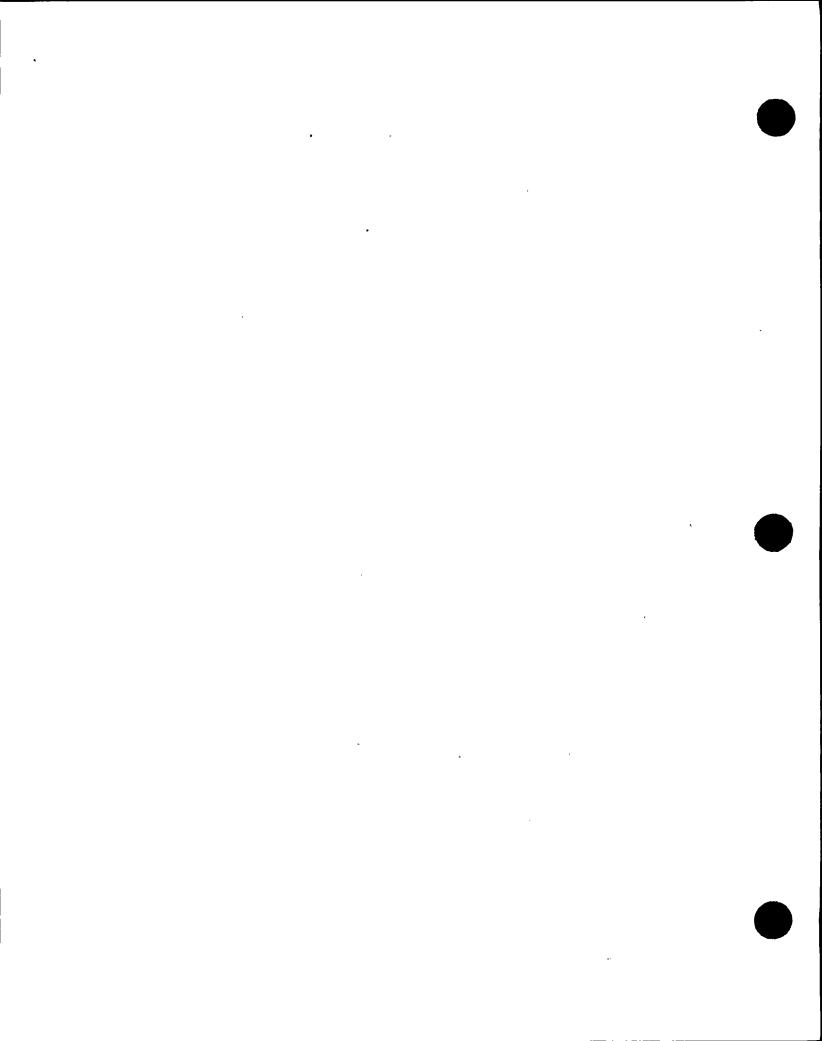


<i>i</i> 5	ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMA	ARKS RESP. GROUP		RES. STATUS		REQUIRED
	799.	QC INSPECTORS HAD BASICALLY NO POWER	UNRESOLVED					0	TBD	
	800.	IT WAS IMPOSSIBLE FOR OC TO GET A WELDER RECALLED FOR RETEST	UNRESDLVED					0	TBD	
	801.	QC COULD NOT REJECT NORK	UNRESOLVED .					0	TBD	
	802.	QA/QC NOT INDEPENDENT FROM PRODUCTION	UNRESOLVED					0	TBD	
	803.	QC INSPECTOR NEVER FOUND OUT DISPOSITION OF NCR	UNRESOLVED					0	TBD	
	804.	QC INSPECTOR WAS NOT PERMITTED TO HANG HOLD TAGS				•		0	TBD	
		NO IN-HOUSE SYS TO REPT PROB OBSERVED DUTSIDE OF QC INSP RESPONSIBLTY	UNRESOLVED					0	TBD	
		AN INDIV TOOK SOME LIBERTIES IN BUYING OFF WELDS ON FUEL HDLG BLDG	UNRESOLVED					0	TBD	
		FUEL HDLG BLDG WELDS HAD SLAG AND EXC UNDERCUT, IN STATE OF SLOPPINESS	RESOLVED SSER26	NOTE	E		SSER26	C	NONE	y
		I&E WOULDN'T ALLOW PARTIC INDIV TO POINT OUT PARTIC PROB DURING TOUR	UNRESOLVED					0	TBD	-
	809.	ALLEGER WAS TRANSFERRED TO DIFF POS OUT OF RETAL FOR CAUSING PROBLEMS	UNRESOLVED					D	TBD	



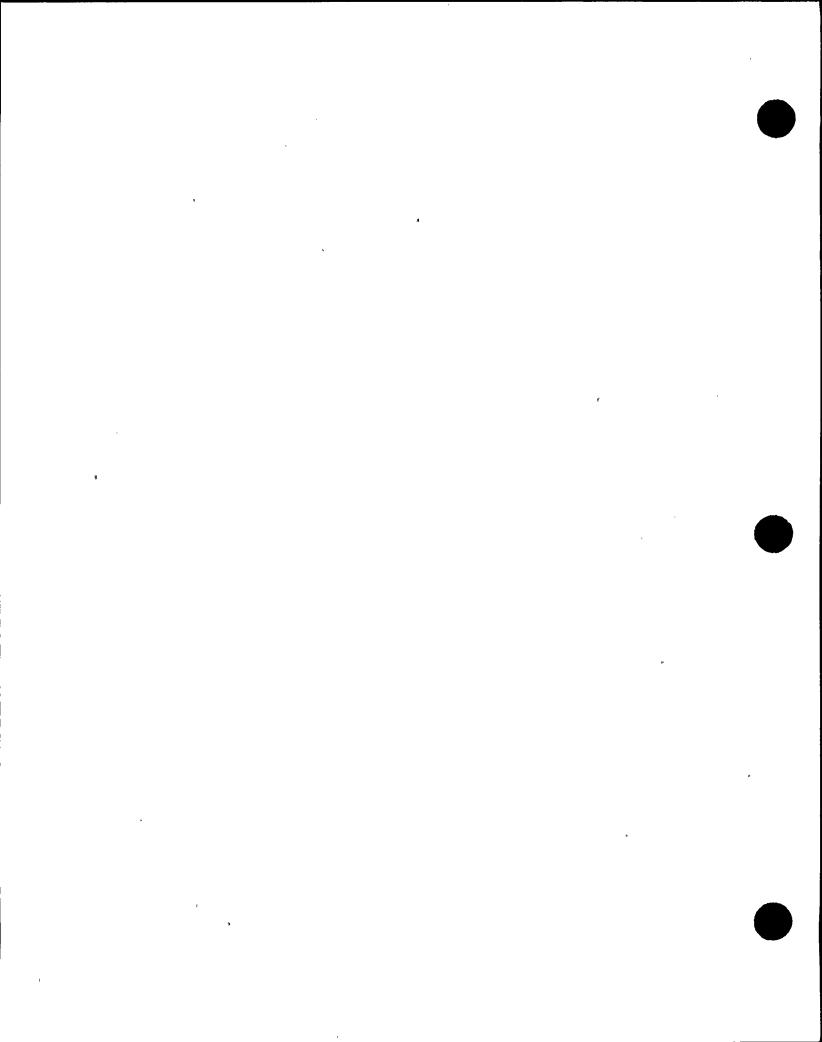


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ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 S	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 AC	KOIT	REQU	IRED
810.	BROKEN TACK WELDS FREQUENTLY WELDED RIGHT INTO FINAL WELD	UNRESOLVED					0	TBD				
811.	WEGDERS WHO DID WORK WERE NOT ACCURATELY DOCUMENTED	UNRESOLVED					0	TBD				
812 <b>.</b>	DEFECT IN GUSSET PLATE	UNRESOLVED					0	TBD				
813.	PLANT IS BUILT ON UNDERGRAD STREAM BED WHERE GRANITE WAS PREDICTED	UHRESOLYED					0	TBD			•	
814.	PULLMAN-STAINLESS ELECTRODES CAME OUT TO FIELD COLD IN A ROD OVEN	UNRESOLVED	ē.				0	TBD				
815.	STAINLESS STEEL W/HIGH CARBON CONTENT, WHICH BECOMES SENSITIZED	RESOLVED SSER26	NOTE	E		SSER26	C	NONE				



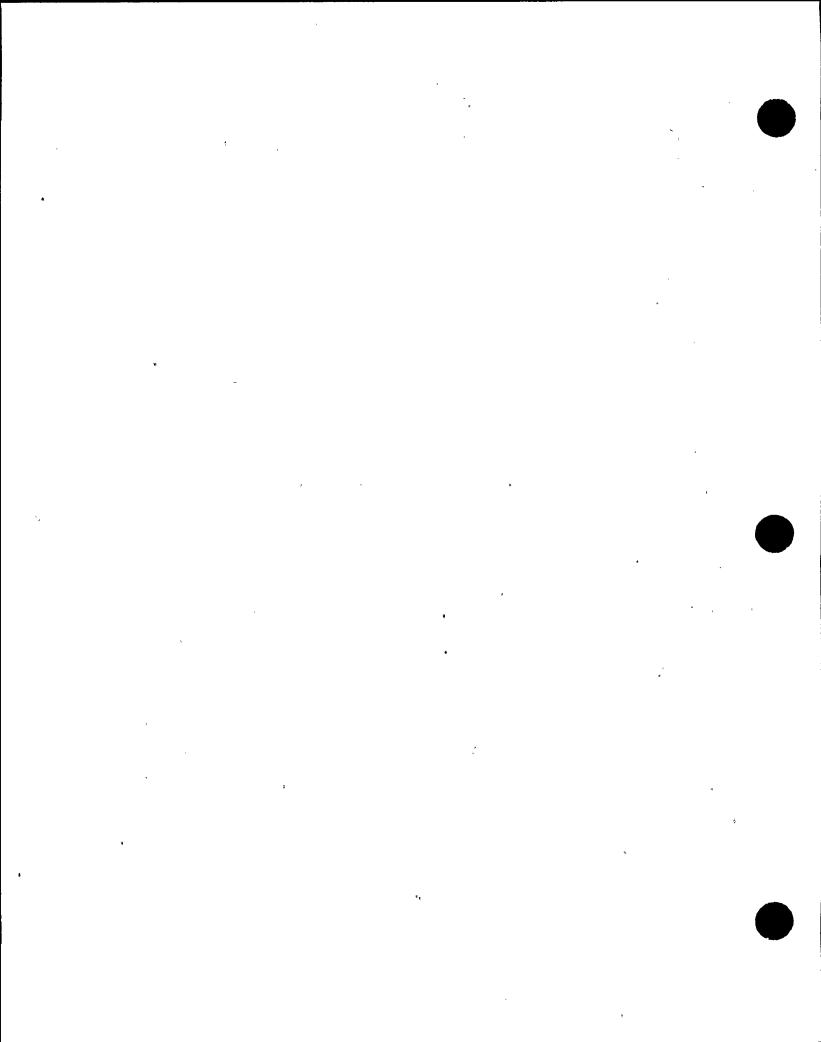
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ITEN ND.	ALLEGATION/CONCERN	SSER POSITION	דנאט :	2 STATUS/RI	MARKS	RESP. GROUP		RES. STATUS	: דואט	2 ACTION	I REQUIR	EĐ
816.	DESIGN LIFE OF PIPING SYSTEMS W/ SENSITIZED SS WILL NOT BE AS LONG AS THEY SAID	UNRESOLVED			Б			0	TBD		•	
817.	PULLMAN WELD ENGR PROVIDED FALSE STATEMENT THAT CODE DOESN'T COVER REJECTION CRITERIA FOR POROSITY	UNRESDLVED						0	TBD			
818.	MISHANDLING OF COATED SS COULD POSSIBLY CONTRIBUTE TO INTERGRANDULAR STRESS CORROSION CRAKING-PULLMAN	UNRESOLVED .		·				0	TBD			
819.	DBSERVED SS WELDS W/WIDE BEADS, WHICH WOULD TEND TO MAKE SS MORE SUSCEPTIBLE TO SENSITIZATION/STRESS CORROSION	UNRESOLVED						0	TBD			
	PERE HAS MADE MATERIAL FALSE STATEMENTS BY OMISSION IN A NUMBER OF CASES	UNRESOLVED						0	TBD			
821.	ESSENTIAL VARIABLE(S) WELDING OR JOINT DESIGN WASN'T TRACKED SUFFICIENTLY WELL BY PULLMAN	RESOLVED SSER26	NOTE	E			SSER26	C	NONE			
822.	FOLEY WELD ROD CONTROL DOESN'T GIVE VERIFICATION TO WELDER THAT RIGHT AMOUNT OF ROD TURNED IN	UNRESOLVED						0	TBD			



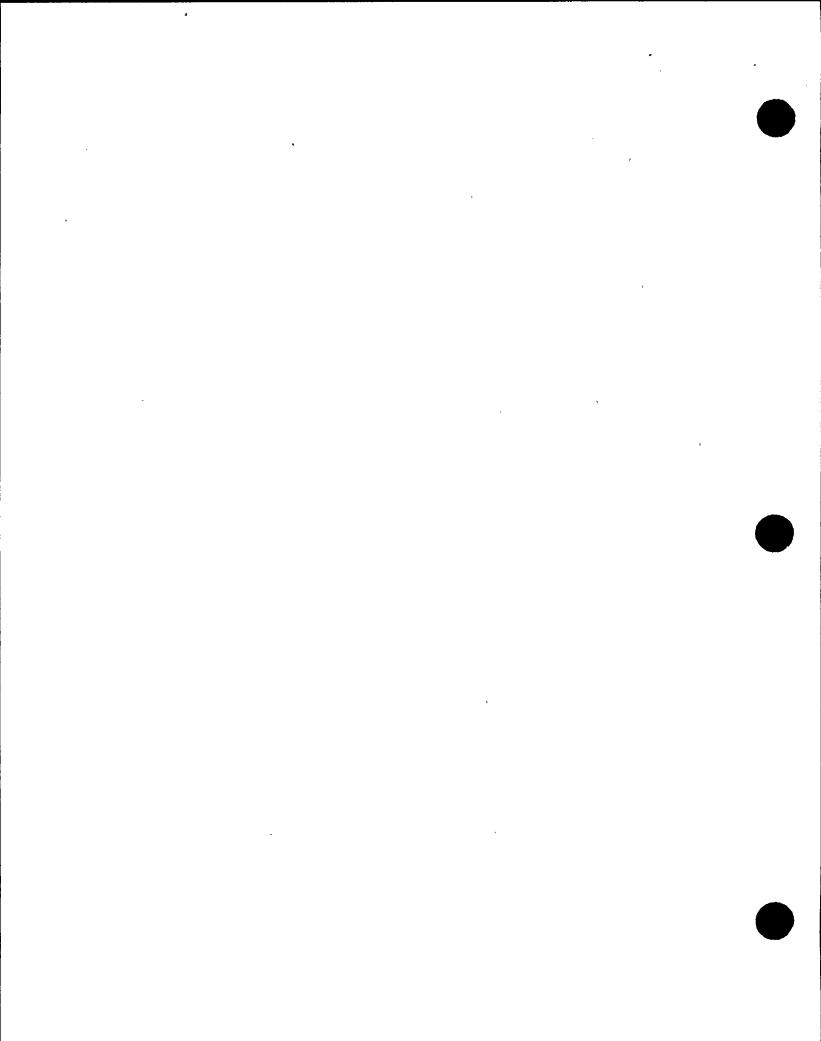


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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 ACTION	REQUI	RED
	823.	QC INSPECTORS PERFORMING INSPECTIONS WITHOUT BEING QUALIFIED LEVEL 1 2.	UNRESOLVED						0	TBD			
		LACK OF APPROPRIATE TRAINING FOR QC INSPECTORS TO HEET ANSI STANDARD REQUIREMENTS	RESOLVED SSER26	NOTE	E			SSER26	C	NDNE			
		JOINT CONFIGURATIONS IN RUPTURE RESTRAINTS & PIPE SUPTS NOT DETAILED OR ILLUSTRATED IN WPS CODE 7/8		NOTE	E			SSER26	C	NONE			
			RESOLVED SSER26	NOTE	Ε			SSER26	3	NONE			
		STATEMENT THAT WELDING OF STUDS USING CODE 7/8 IS QUALIFIED IAW ASME SECTION 9 IS FALSE	UNRESOLVED			•			0	TBD			
		THE FACT THAT ANSI B31-1 & ANSI-B31-7 & ASME SECT 9 APPLICABLE TO PIPE SUPPORTS IS A FALSE STATEMENT		KOTE	Ε			SSER26	C	NONE			
			RESOLVED SSER26	KOTE	E			SSER26	С	NONE			ı

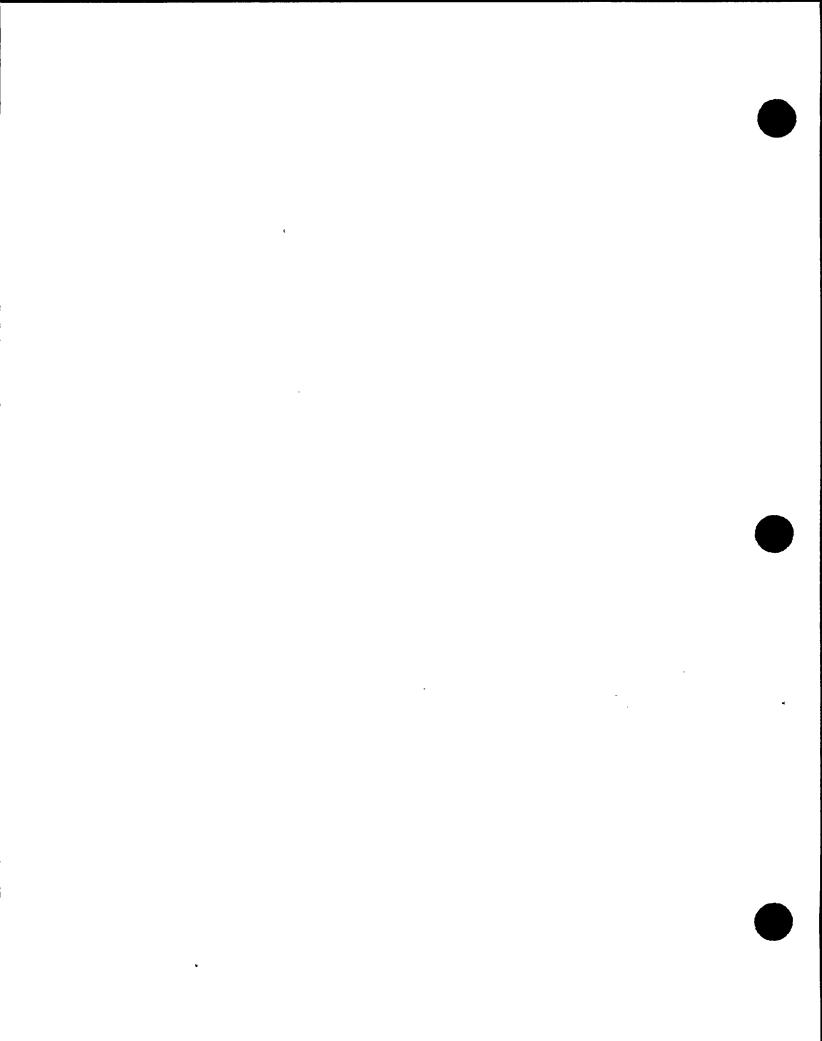




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	NO.	ALLEGATION/CONCERN	SSER PUSITION	וואט	2		GROUP		STATUS	UNIT 2 ACTION REQUIRED
		WELDING WAS PERFORMED THROUGH USE OF CODE 15/16 WHICH WAS AN UNAPPROVED, UNAPTHORIZED WELD PROCEDURE	RESOLVED SSER26	NOTE	Ε	•		SSER26	C	NDNE
		FOR WELDS MADE IN 1975-76 PROCESS SHTS REF CODE 7/8 BUT ROD REQUISITIONS REF CODE 92/93		NOTE	E			SSER26	C	NONE
		DOUBLE BEYEL, GRODVE WELDS USED TO WELD THREADED STUDS WERE NOT DESCRIBED IN CODE 7/8	RESOLVED SSER26	NOTE	E			SSER26	C	NONE
	<b>\</b>	WELDER DISREGARDED ISO DWG, FIELD INTAL INSTR, PROC SHT INSTR, WELD ROD REQUIS INSTR THEN INCORP HIS OWN PROC	UNRESDLVED						0	TBD
		CODE 7/8 DOESN'T DESCRIBE THE NUMEROUS JOINT CONFIGURATIONS USED FOR PIPE SUPPORTS	UNRESOLVED						0	TBD
		FOR RUPT REST UP TO & INCL 1-31-79 REV OF ESD 243, THERE WERE NO INSTR CONTROLLING JOINT CONFIGURATIONS	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE
		NO QC CONTROL DURING CONSTRUCTION PROCESS AS REQUIRED BY THE CONTRACT SPECIFICATIONS		NOTE	E			SSER26	C	MONE

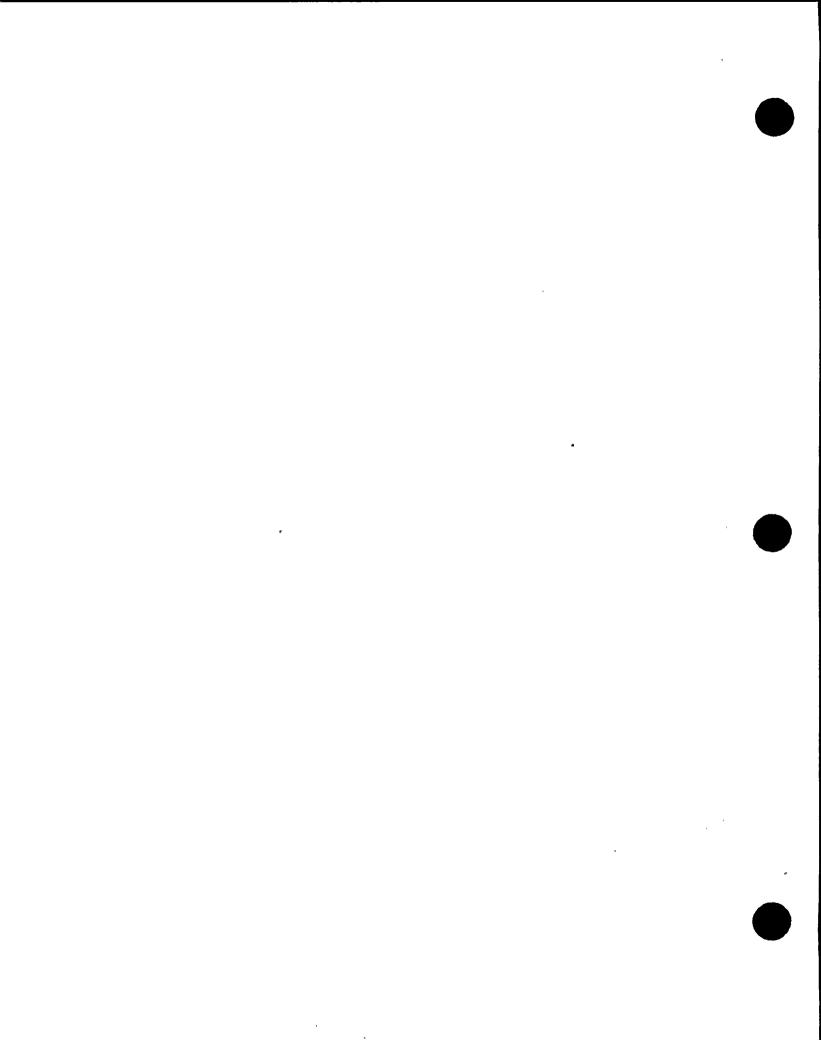


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION UN	IT 2 ST/	ATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION	REQUIRED
837.	PORE AFFIDAVIT STATEMENT THAT JOINT CONFIGURATIONS NOT EXPLICITLY DESCRIBED AREN'T SIGNIFICANT IS FALSE	UNRESOLVED					0	TBD	
838.	3 CAISSON HOLES 65 TO 85 FT. DEEP DRILLED IN MID-1979 INTO SANDSTONE GRANITE THAT WAS SUPPOSED TO BE THERE	UNRESOLVED					0	TBD	
B39.	ANCHORING BEDROCK FOR TURB IS FRACTURED THAT THERE WERE VEINS OF DIESEL OIL FROM LEAKING TANKS IN THE ROCK	UNRESDLVED			1		0	TBD	
840.	THE BDRK THAT PLANT ANCHORED NOT SOLID. MANY INSTANCES OF ANCHORING CABLES PULLING OUT OF ROCK & LOSING TENSN	UNRESOLVED					0	TBD	
841.	GEO DIDN'T DO ADRT JOB IDNIFYG ROCK THAT PLANT IS BUILT ON & FRACTURED NATURE OF IT	UNRESOLVED					0	TBD	•
842.	THE CORE DRILLERS DRILLED THROUGH A 16000 VOLT BUS BAR	UNRESOLVED					0	TBD	
843.	POLE BLUEPRINTS NOT VERFBL W/REVS UNCKD & UNCNTLLD THEY DON'T KNOW WHAT THEY HAVE DUT THERE	UNRESOLVED					0	TBD	

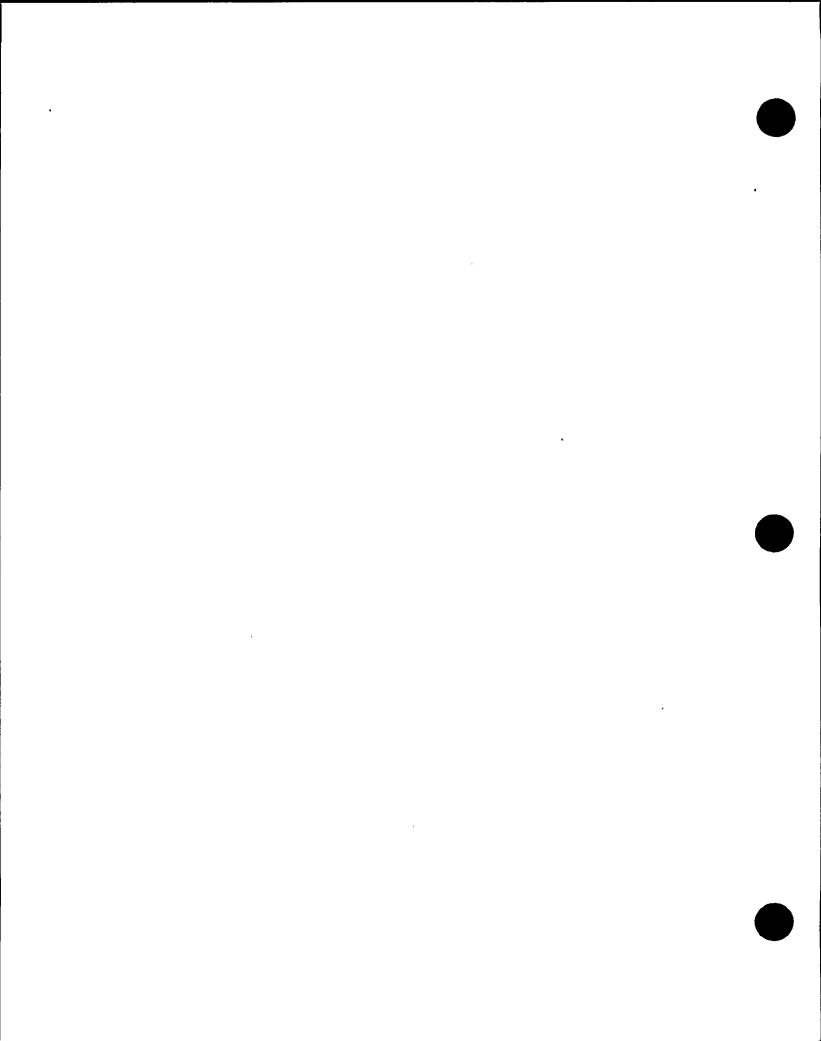


ITEK NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2 STAT	RESP. GROUP		RES. STATUS	UNIT 2	ACT10N	REQUIR	ED
	PG&E DIDN'T REPAIR BUS BAR AFTER IT WAS DRILLED INTO	UNSOLVED					0	TBD			
845.	INSPIR TOLD THAT CRIN AREAS OF PLANT HE WOULDN'T BE ALLOWED TO INSPECT 'CAUSE HE WOULD INTERRUPT SCHEDULES	UNRESOLVED					0	TBD			
	UNION MEN WOULDN'T FOLM BLING SPECS MLD USE IMPACT WRENCHES & OVRTORQUE BOLTS (SEE P15 LINES 10-13)		HOTE	E		SSER26	C	HONE			
	ASTM CODE INTENTIONS FOR BOLT TIGHTENING WERE NOT FOLLOWED		NDTE	E		SSER26	C	NONE			
	WHEN INSPCTR DISCUSSED CONCERNS RE BOLTING W/SUP HIS SUP MADE NO COMMENTS	UNRESOLVED				•	0	TBD			
	THERE WAS NO METHOD TO ENSURE THAT BOLTS WEREN'T BEING REUSED	UNRESOLVED				,	0	TBD			
	MANY UNACCOUNTED FOR BOLTS WERE FOUND UPON COMPLETION OF JOB ON THE TURBINE BLDG ROOF	UNRESOLVED					0	TBD			
•		RESOLVED SSER26	NOTE	E		SSER26	C	NOHE			



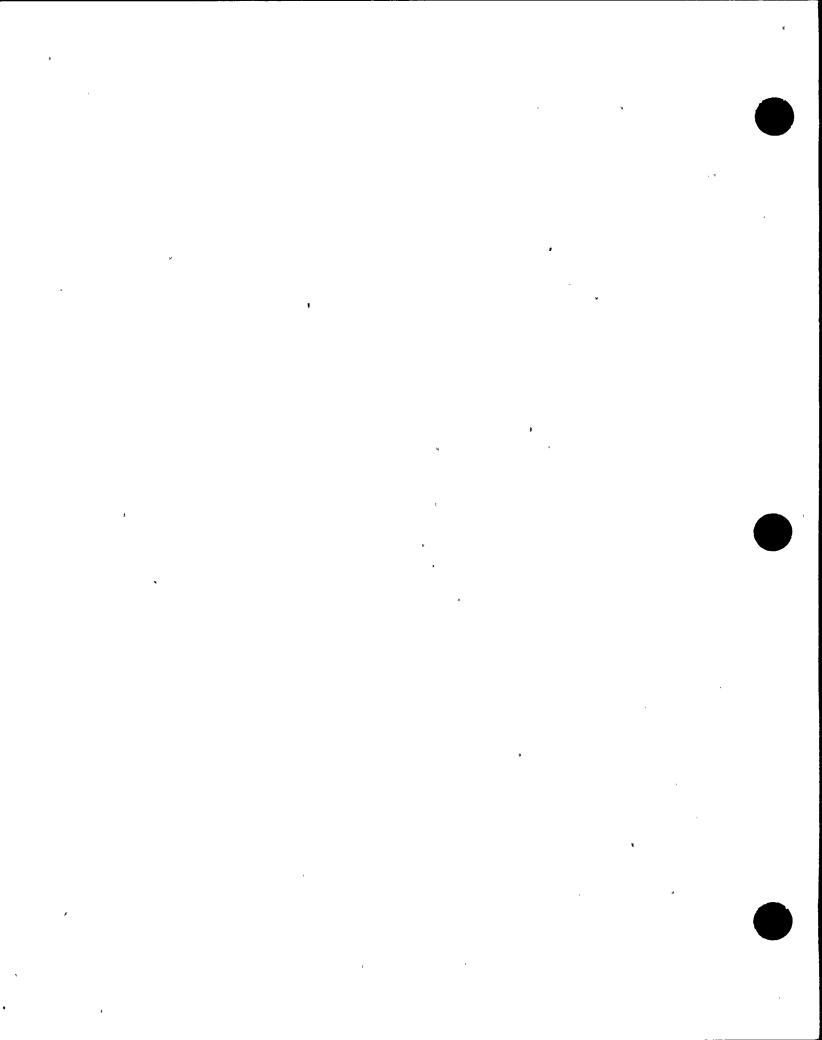


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	ITEM	ALLEGATION/CONCERN	SSER. POSITION	TIKU	2 9	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 A	CTION	REQUI	RED
		COMPANY HIRED INSPECTORS THAT COULD BE INTIMIDATED BY UNION MEN	UNRESOLVED					0	TBD				
		COMPANY HIRED WELDING INSPECTORS WHO COULD NOT WELD OR WERE NOT QUALIFIED	UNRESOLVED					0	TBD				
		INSPCTRS DIDN'T CNTINUSLY MONITOR WELDER TESTS & STAND IN COULD'VE PERFMD TEST WELDS FOR SOME WELDERS	UNRESOLVED					0	TBD			•	
		WELDERS TAKING THEIR TEST SONETIMES TOOK A WEEK. THE TEST SHOULD TAKE ONLY 4 HOURS	UNRESOLVED					0	TBD				
		ONLY 1% OF THE WELDERS TAKING THE TEST FAILED IT. 15-20% WOULD HAVE BEEN MORE REALISTIC	UNRESOLVED					0	TBD				
		35% OF STIFFENER PLATE WELDS FAILED WERE REPIRD USING SAME PROCORS INITIALLY INSTALLED	UNRESOLVED					0	TBĎ				
		ONLY WORK CLOSED TO VERIBL IS WORK DURING LATTER PARTS OF PROJECT. EARLY WORK HAS SUSPICIOUS DUBIOUS DA	UNRESOLVED					0	TBD				



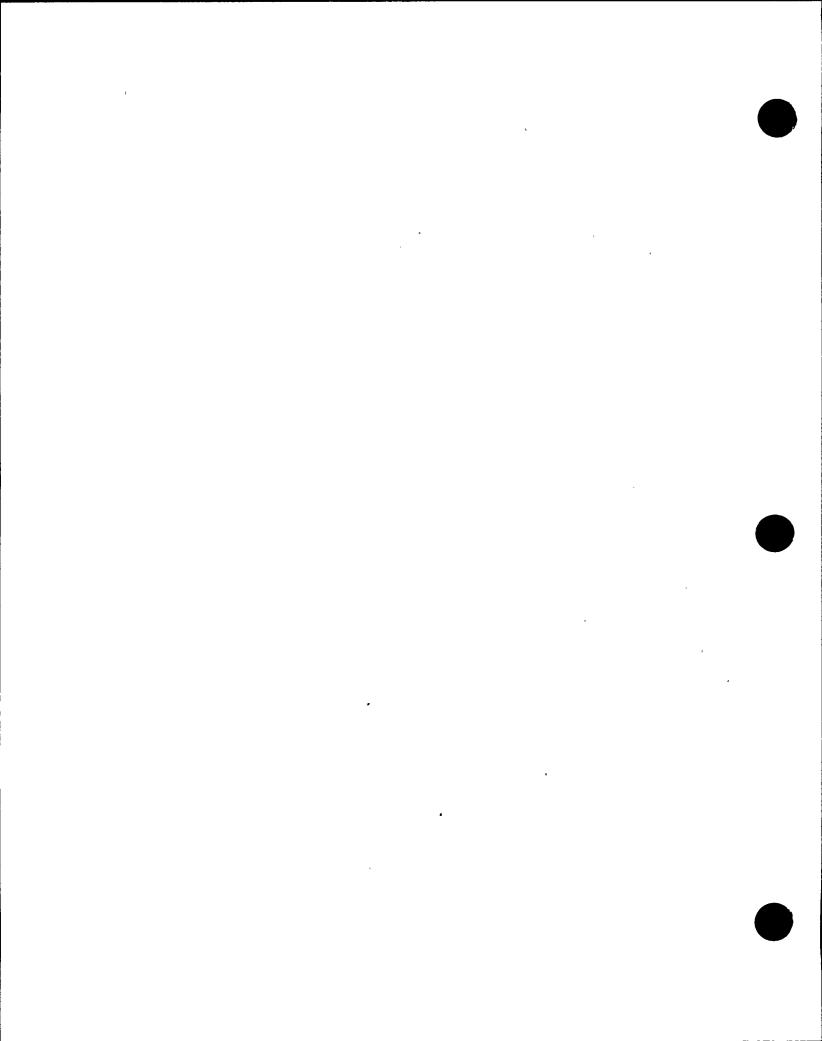
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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT	2 ACTION	REQUIF	RED
н	859.	MATRL FALSE STATHNTS BY PG&E IN 9/21 ANSWER TO JI MOTION TO REOPEN RCD W/REGRD TO ACPTBLTY OF PLMN QA	UNRESOLVED			,			0	TBD		ė	
	860.	IN PPP SELF-SIUDY BOOK #2 10 CFR 50 APPENDIX B CRITERIA WAS INCORRECTLY PARAPHRASED	UNRESOLVED					1	0	TBD			
	861.	DESIGN DRAWINGS DO NOT SPECIFY ELONGATED HOLES	UNRESOLVED .						0	TBD			
	862.	HOLE SIZES ARE OUTSIDE OF CODE SPECIFICATIONS	UNRESOLVED			•			0	TBD			
	863.	THE BOLT TORQUINS METHODS VIOLATE A19C REQUIREMENTS	UNRESOLVED						0	TBD	r		
		BOLT REUSE CRITERIA IS NOT IN ACCORDANCE WITH AISC REQUIREMENTS	UNRESOLVED						0	TBD			
		OVRSID HOLES IN BASE PLATES PKD W/STEEL ROD WOUT BENEFIT OF PROCOR. WORK WAS PERFORMED BY MEMO	UNRESOLVED						0	TBD			
	866.	OVERSIZE HOLES ALREADY QC ACCEPTED OUTSIDE THE TOLERANCES OF ESD243 AND AISC MANUAL	UNRESOLVED	•					0	TBD			



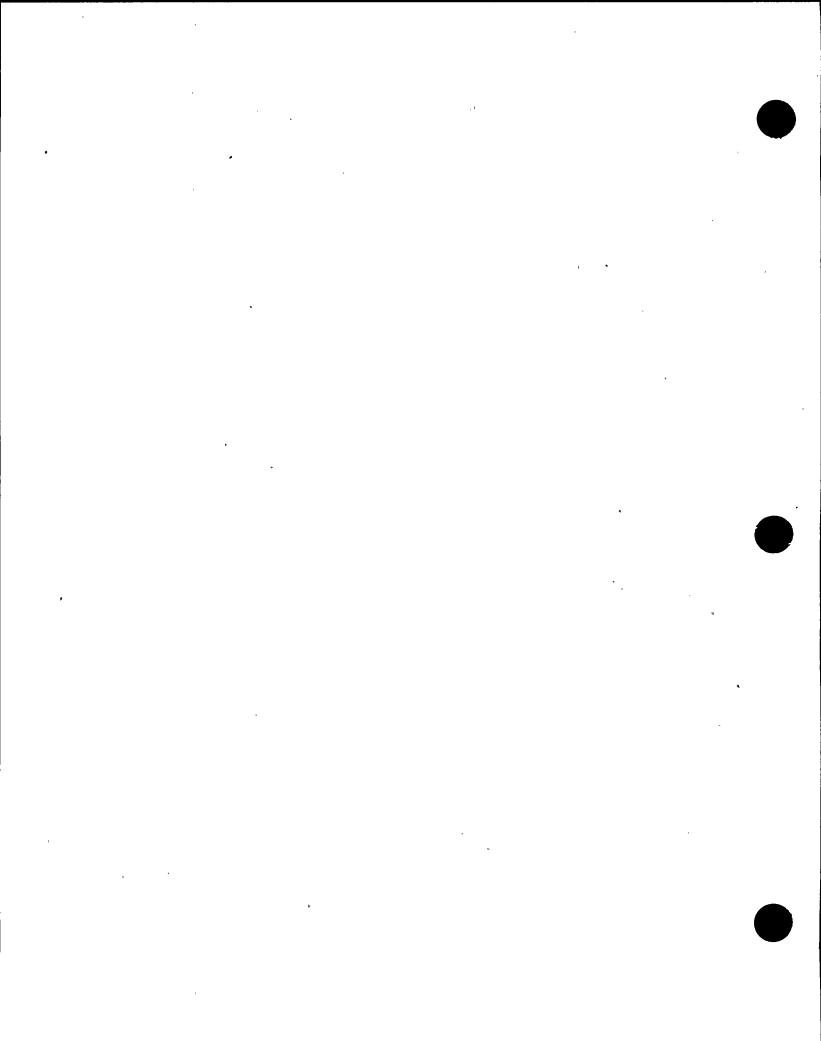


ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	דואט :	2 STATU	S/REMARKS	RESP. GROUP		RES. STATUS	UNIT :	2 ACTION	REQUI	RED
867.	UNAUTHORIZED MODS TO FILLET WELDS ENCROUCHED ON BOLT OR WASHER LAND AREAS	UNRESOLVED						0	TBD			4
868.	BOET TORQUE TABLES IN ESB 243 WERE OUT OF COMPLIANCE WITH AISC REQUIREMENTS IN DEC 83	UNRESOLVED						0	TBD			
869.	FIELD INSPCTRS DIDN'T KNOW NOR LEGLY ABLE TO RJCT DEFCTV BOLTS PER ASTM A-490 ASTM-325 & ANSI B18.2 REQRMNTS	UNRESOLVED						0	TBD			
870.	ACCEPTANCE CRITERIA FOR HIGH STRENGHT BOLTS WAS NOT DEFINED IN ESD 243	UNRESOLVED						0	TBD			
871.	PROCDR (ESD 243) TBLS OF ACCPTBL WASHERS WEREN'T UPDATED IN LATE '83 PER AISC SEC 5 PG 191 PARA 2(A)	UNRESOLVED					4	0	TBD	3		
872.	NCR DC2-BO-RM-002 WAS DEFICIENT ON A-490 TENSIONING CRITERIA AS COMPARED TO AISC REQUIREMENTS	UNRESOLVED							TBD			-
873.	THERE ARE EXAMPLES OF PACKING FOREIGN MATERIAL IN BOLT HOLES CONTRARY TO AISC REQUIREMENTS	UNRESOLVED					-		TBD			*
874.	OVERSIZED WELDS BEYOND THAY ALLOWED BY AWS D1.1 AND ESD 243	UNRESOLVED	NOTE A	A			AP-507 LP-141	0	TBD			



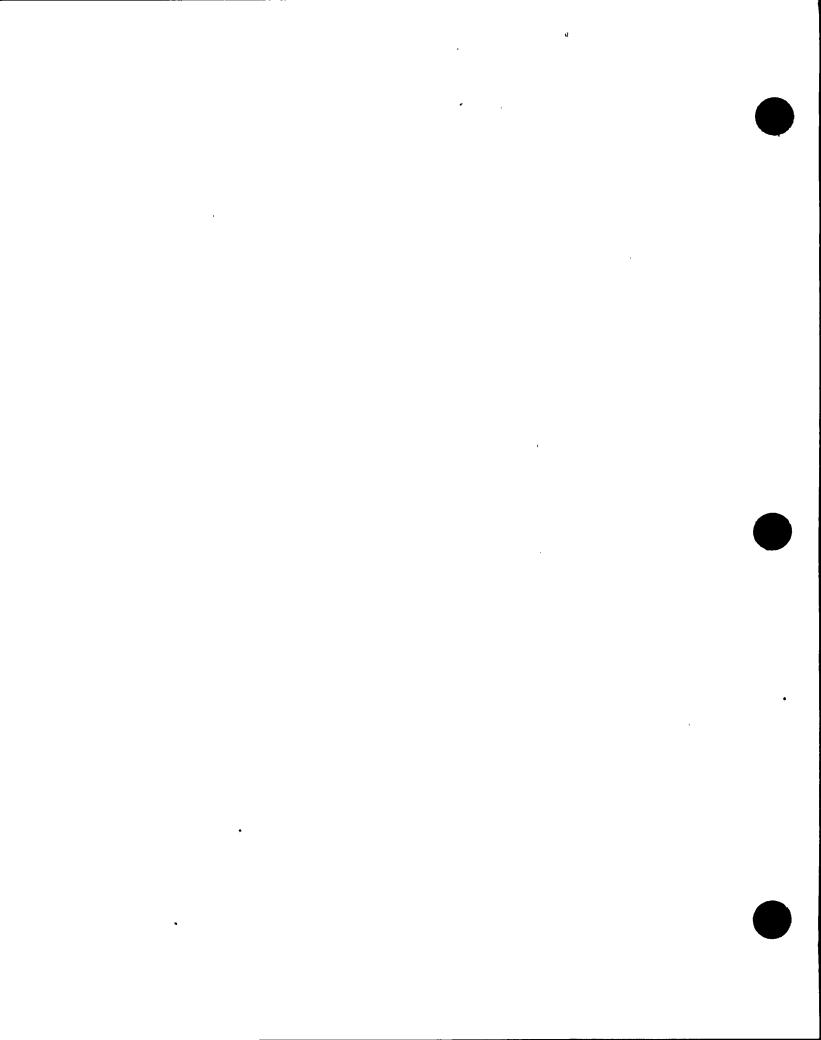


TITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
875.	DEFECTS IN A-490 BOLTS FOUND AFTER BOLTS HAD BEEN *DEDICATED* BY PPP/QA RCVNG DPRTHT SENT TO FLD:FOR INSTLLTN &.	UNRESOL VED					0	TBD •
	GRINDING SOUGE IN WELD ATTACHING SAFETY INJECTION ACCUMULATOR LINE TO COLD LEG NOZZLE		NOTE	D	38	AP-540	0	TBD
B77.	MTRL FALSE AND/OR MISLONG STATMNTS MADE BY PG&E/BECHTEL IN METNG ON 4/2/84 BTWN PG&E & NRC ON DC1	UNRESOLVED	NOTE	A	6C P	AP-508 LP-142	0	TBD
878.	MNGMNT SUPRESD USE OF DPS (DIABLO PROBLEMS) SUCH AS NCRS, DRS & DCNS. DPS USED TO RPT PROBS ON BOTH UNITS		NOTE	E		SSER26	C	NONE
879.	NRC COUNSELED ALLEGER TO NOT DEAL WITH GAP OR MOTHERS	UNRESOLVED					0	TBD : ;
880.	COULD'VE PRVID 1ST-HAND EXMPLS OF WRKHNSHP THAT WOULD'VE VIOLATED AISC SPEC ASTM A325 & A490 SECTS3,5,6&CMMTRY	UNRESOLVED		•			0	TBD -
881.	BLING PROGM FOR RPTUR RSTRANTS PRCTD BY PPP NOT IN ACRONC W/CNTRC SPEC 8833XR FOR STRUC STL EREC (IE AISC7TH)	UNRESOLVED					0	TBD

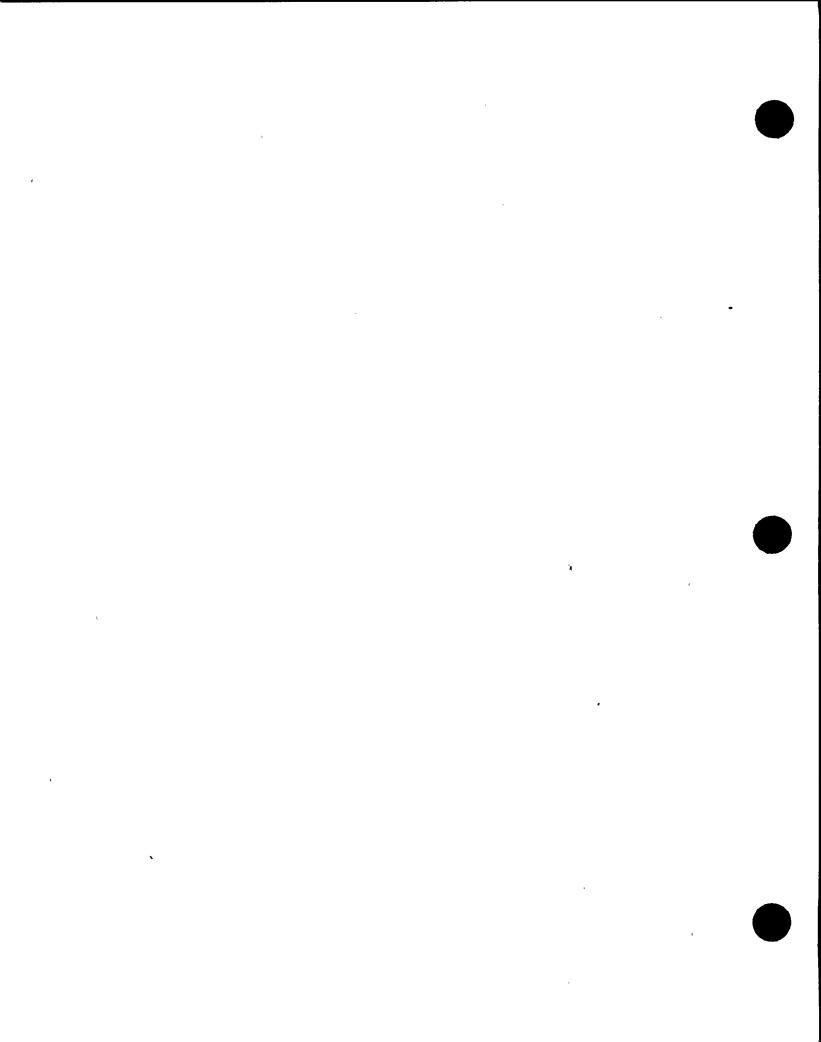


7	ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIRE	ED
,		BOLTING DEFECTS WERE NOT REPORTED PER 10 CFR 21.21	UNRESOLVED					0	TBD	1		
		QA PROM BRKON IN DCA THAT DSON DWGS DIDN'T RFLCT UNAUTH MODS TO FILLET WELDS-ENG ISUD NO AS-BLT AFT MOD CMPLTN					·	D	TBD			
•		FLD ENGR ISD PRPR WASHER CRITERIA W/O NTFYNG PPP OR PSkE RA. WHEN RA/RC MNGR WAS INFRMD ND NCR/ESD UPDT MADE	UNRESOLVED					0	TBD			ı
	)	PPP DIDN'T HAVE PROPER TORQUE TABLES IN EFFECT 3 YEARS AFTER WRITTING NCR DC2-80-RM-002	UNRESOLVED					0	TBD			
l		PPP DID NOT TRAIN INSPECTORS ON AISC BOLTING CRITERIA	UNRESOLVED					0	TBD			
•		A490 BOLT DEFECTS CLDM'T BE RPTED BECAUSE PPP SUP PREVENTED ALLEGER FM CONSULTING PROPER DOCUMENTS	UNRESOLVED					0	TBD			
			RESOLVED SSER26	NOTE	E		SSER26	C	NONE			

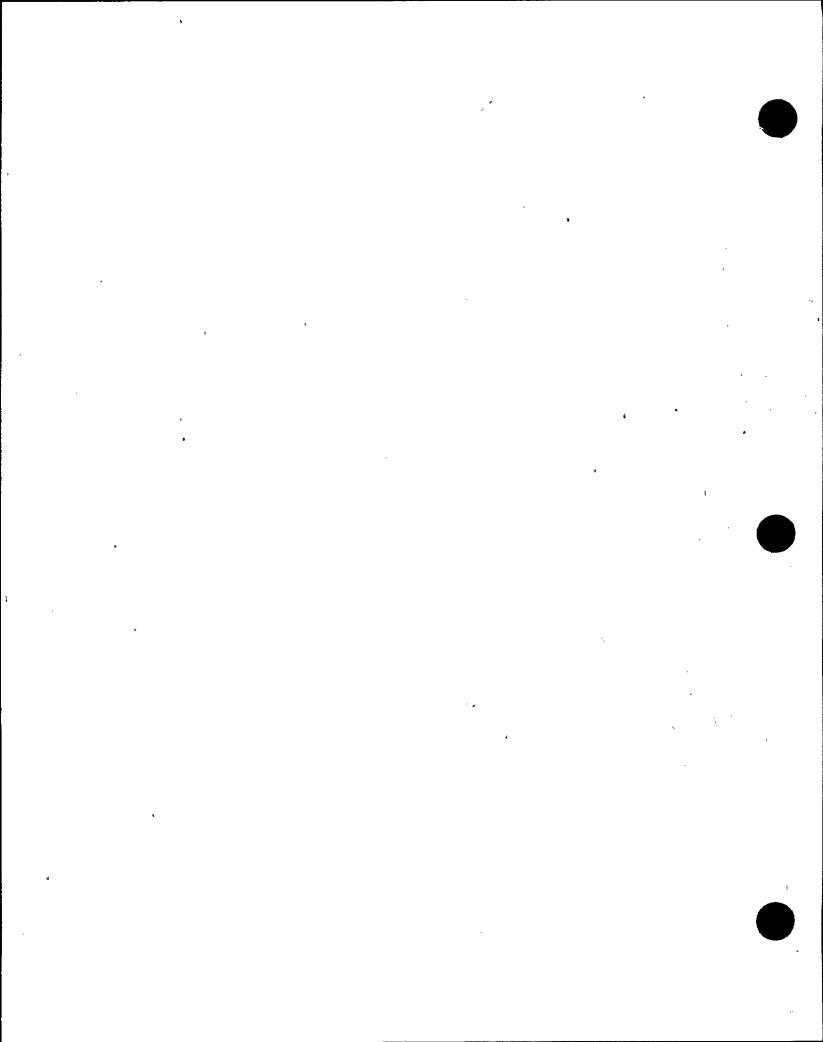




ITEH HO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. 6ROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
889.	PG&E STATED THAT ALL SUPPORTS MERE QUALIFIED WHEN SIX SUPPORTS MERE STILL UNQUALIFIED  E	UNRESOLVED	NOTE	A			AP-509 LP-143	0	TBD
B90.	SAME PERSON WHO ORGNLY PRERND A CALC (DSGNR) WAS ALSO PERSON WHO CHCKD CALC (CHCKR). PERE STATED OTHERWISE	UNRESOLVED						0	TBD
891.	DSGN DIDN'T HV CHTRLD DOCS THAT THEY MEEDED TO REDUCE THE POSBLTY OF CALC ERRORS POLE STATED OTHERWISE	UNRESOLVED					,	0	TBD
892.	PG&E STATES THAT ENGRS WERE TOLD TO WRITE SUPRCDED ON OLD DOCS IN DOC BOOK IN 11 MNTS. ALLEGER NYR TLD THIS	UNRESOLVED						0	TBD
893.	PG&E STATES THEY HAVE A MNTLY REV PROM TO REVW WHAT DDCS ARE INEACH ENGRS POSSN IN 11 MONTS, NVR DID THIS	UNRESOLVED						0	TBD
894.	PGRE CHNGD MNTLY REVW TO PERIODIC REVW AFTR INSPECTION PRFMD BY NRC, THUS MISLEADING THE NRC							0	TBD
895.	PG&E STATED ALL DOCS WERE UP TO DATE AS OF NOV. '82, BUT DOC ISUD TO STOKES JAN. '82 WAS 3 REVS OUT OF DATE	UNRESOLVED						D	TBD

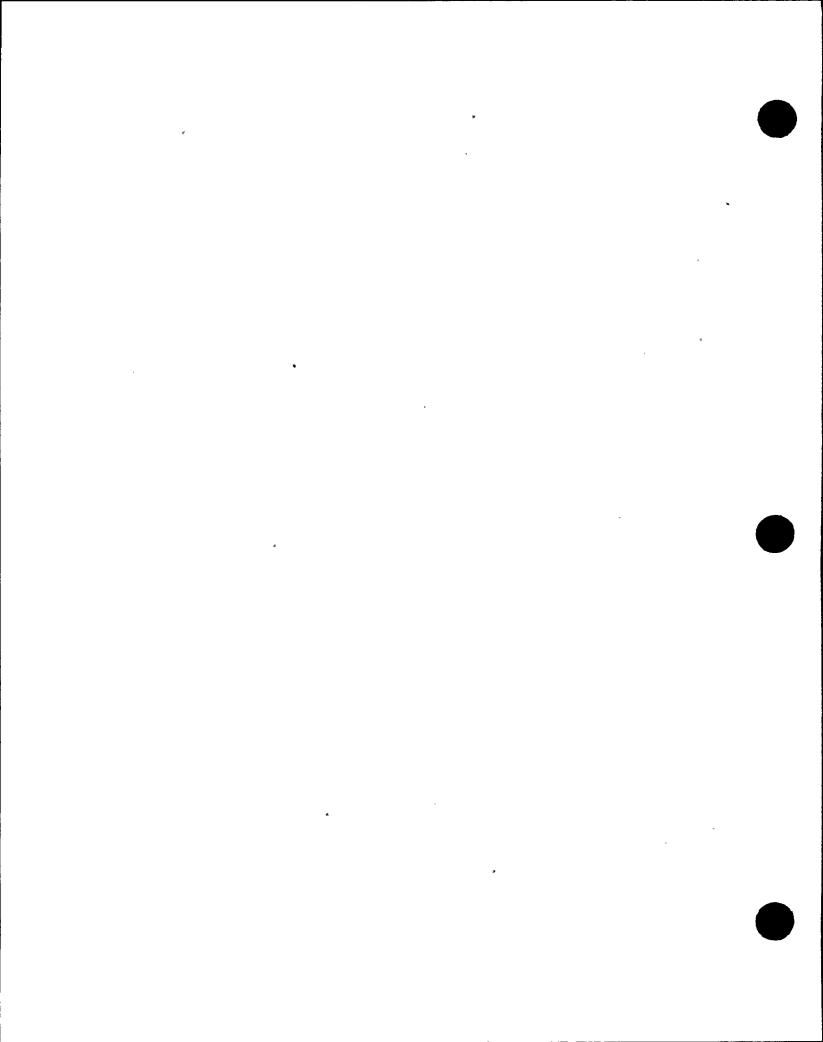


	ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMAR	KS RESP. GROUP		RES. STATUS		REQUIRED
		PGLE STATES CAUSE OF SUPRCD DOCS BEING USED WAS ENGRS KEPT OLD AFTR BEING ISUD SUELMNTS. ALLEGER BLK MNGRS	UNRESOLVED					0	TBD	
4	1	POLE STATES THERE ARE TRNING PRMGS IN FORCE CNCRNG DOC CHTRL. ALLEGER STATES HE NEVER GOT ANY TRAINING	UNRESOLVED					O *	TBD	
	•	WASN'T A GA DOC BECAUSE THEY WERE A SUBSTITUTE FOR GA BUT	UNRESOLVED ,					0	TBD	
		PG&E SAYS SOPHID TCHNIDS FOR MORE DETLD ANALY TO SHOW PP&SUPIS ACPIBL BUT SUBOT CALC WHICH PSD SUPI MAS LS SOP	UNRESOLVED					D	TBD	
		PG&E STATES THEY USED THE LOWEST TENSION OF 2000 LBS. WHEN IN FACT THE LOWEST TENSION IS 900	UNRESOLVED	NOTE	A		AP-510 LP-144	0	TBD	
		PG&E STATED SMPL SIZE WAS 5M' FOR 25M' & ANTHR PLC 5M' FOR 15M'. LATER STATED SMPL STYD THRU SML BORE REV PGM	UNRESOLVED	v				0	TBD	
		PG&E STATES ALL STL AT DC COMPLY W/AMER STAND 2T MINUM RADIUS. SOME STL WAS FOUND WITH A 1.5T RADIUS	RESOLVED	NOTE	0	60	AP-541 ALLE692	C	NONE	

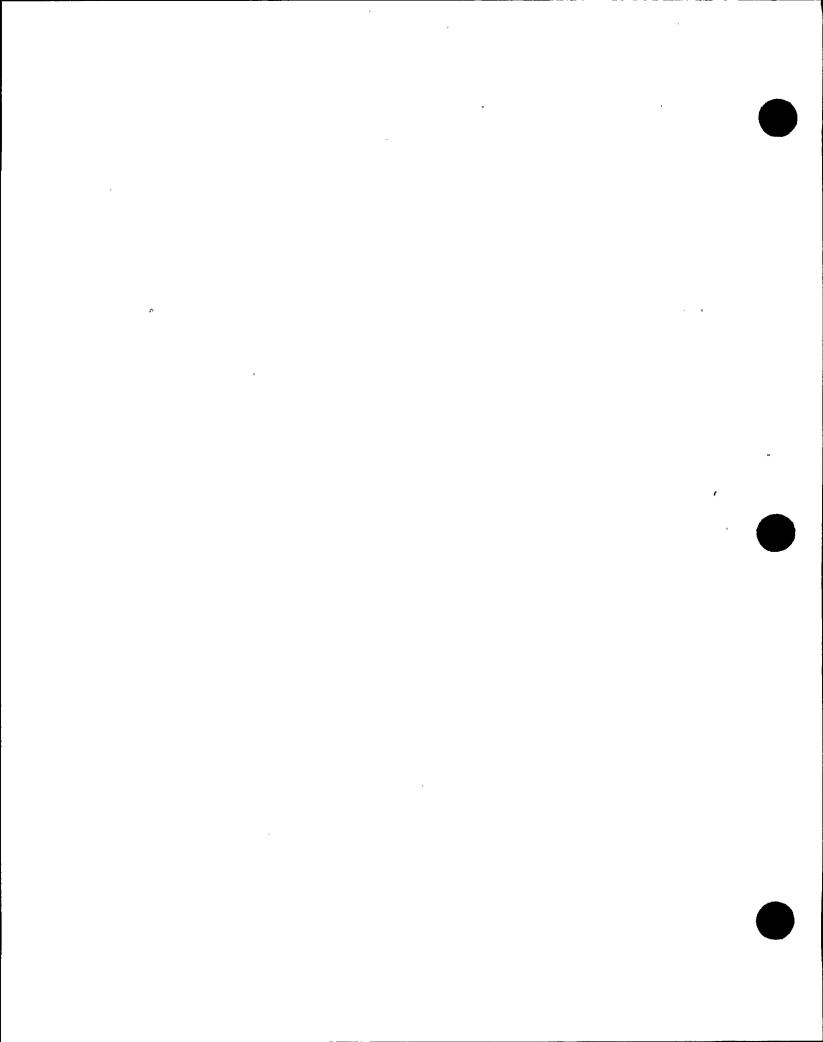


()	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2		REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	-	ATMSPHR IN PRE-INSPCT GRP THAT PEOPLE SHLDN'T RPT HJR PROBS NOR PURSE THEM. AT FTUD SEEMED TO COME FM MANGHNT	RESOLVED SSER26	NOTE	Ε		 SSER26	C	NONE
		SF DSGN TEAM ATTMPTD CUT OFF TIME FOR ISSUNG DWG TO FLD THEREBY VIOLING DOC CNTRL PROCD W/O RPT PROB.	UNRESOLVED					0	TBD
		ALLEGER WAS TERMINATED BECAUSE HE DID SOMETHING HE WAS TOLD NOT TO DO BY BECHTEL EMPLOYEE	UNRESOLVED					0	TBD
	)	ALLEGER TOLD NOT TO RESRCH RE TWO RED LINE MEMOS. TOLD TO DROP SUB OF DRILNG ANCHOR BOLT HOLES AGNST PROCD	UNRESOLVED					0	TBD
		STARTED RCVNG A BACKLOG SO ALLEGER STARTED ELIMINATING THE CHECKING PORTION OF A HANGER PACKAGE.	UNRESOLVED					0	TBD
		PROCD SAID TO VERF ALL GROOVE WELDS BUT PPP WASN'T VERFYNG ALL.ALSO EXPLN CROSS-DUTS ON BACK OF PROCESS SHEET	UNRESDLVED					0	TBD
		TOLD NOT TO REJECT HANGERS FOR WELDS THAT WERE SUPPOSEDLY MADE TO CODE 7/8 BUT WERE NOT COVERED BY CODE 7/8	UNRESOLVED		•	•		0	TBD

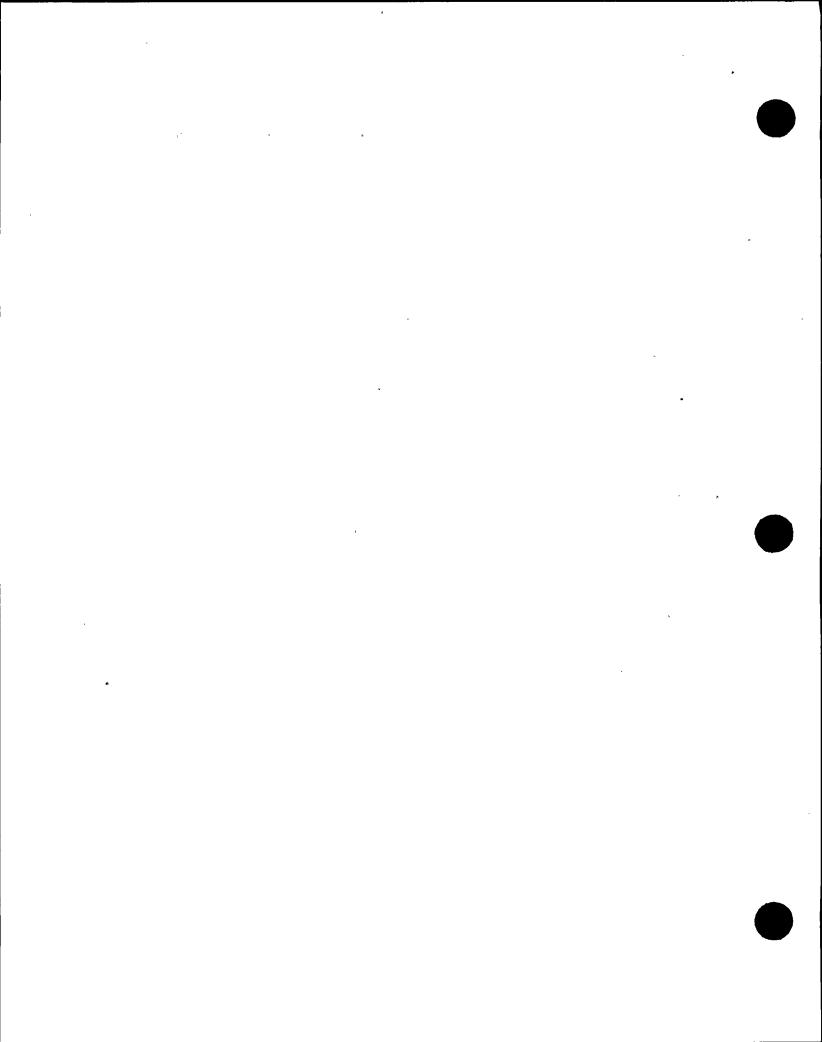




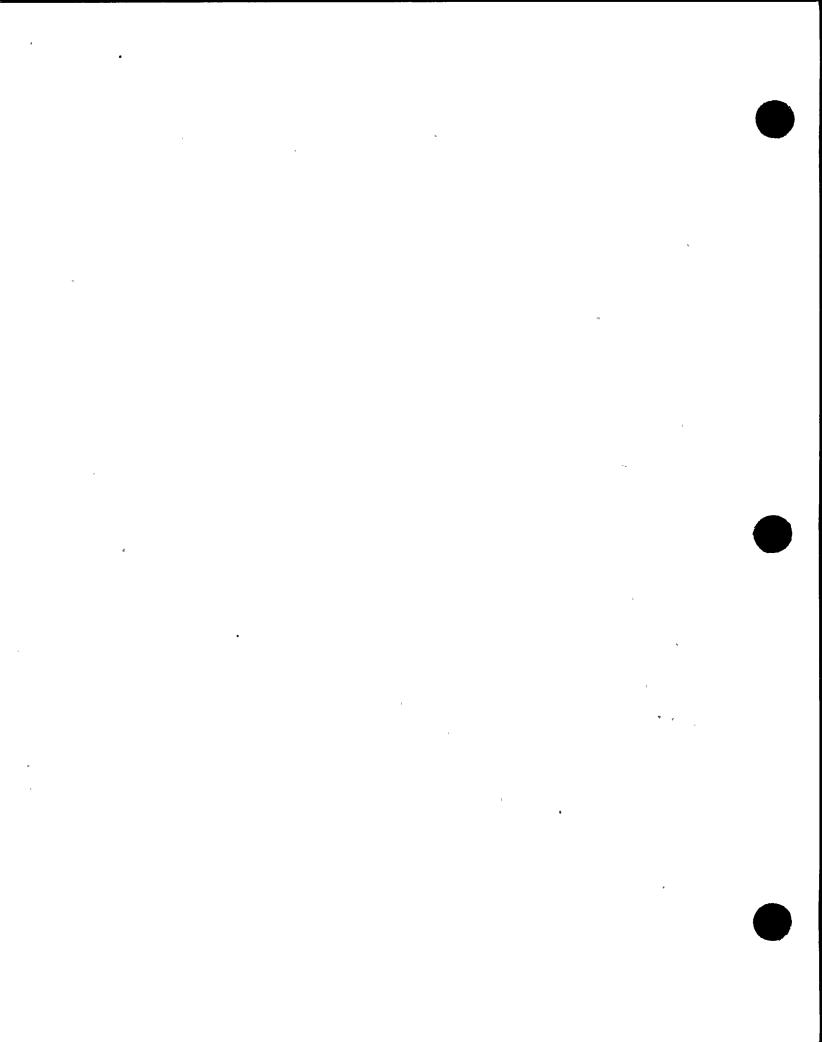
ITEI NO.		SSER POSITION U	NIT 2	2 ST/	ATUS/REMARKS	RESP. GROUP	RES. STATUS	UNIT 2	ACTION	REQUIRE	D
910.	WHILE IN QC-1 THE ALLEGRE BELIEVES HE WAS INFORMED TO VIOLATE 10CFR50	UNRESOLVED					0	TBD			
911.	DSGN ENGRS IN PRE-INSPCT PRGM W/ND FLD EXPR DIDN'T KNOW HOW TO USE FILLET GAUGES TO MEASURE WELD SIZES	UNRESOLVED					0	TBD			•
912	DISCUSSION W/FELLOW WORKER WAS SUCH ALLEGRE SHLDN'T PURSUE WELDING PROBMS IF HE WANTED TO CNTIVE TO WORK PO&E	UNRESOLVED					0	TBD			
913.	THERE WAS A GNRL CONSENSUS AMNG PRE-INSPCT ENGRS THAT AN INDVDL WAS LAID OFF FOR PRUS WLDNG & PRE-INSPCT PROB	UNRESOLVED					0	TBD			
914.	AN EX-QC PERSON, WHO IS NOW A PRE-INSPEC ENGINEER, FEELS HE WAS THREATENED BY FAUL WERTS	UNRESOLVED					0	TBD			
091	VIOLATION OF QC INSPECTION HOLD POINTS	UNRESOLVED					0	TBD			
0914	FOLEY BA/BC DEPARTMENT WAS SUBJECTED TO PRODUCTION PRESSURE	UNRESOLVED					0	TBD			
0917	QUALITY ENGINEERING DEPARTMENT SET UP THEIR DWN SEPARATE ENTITY FOR HANGING RED TAGS	UNRESOLVED					0	TBD			



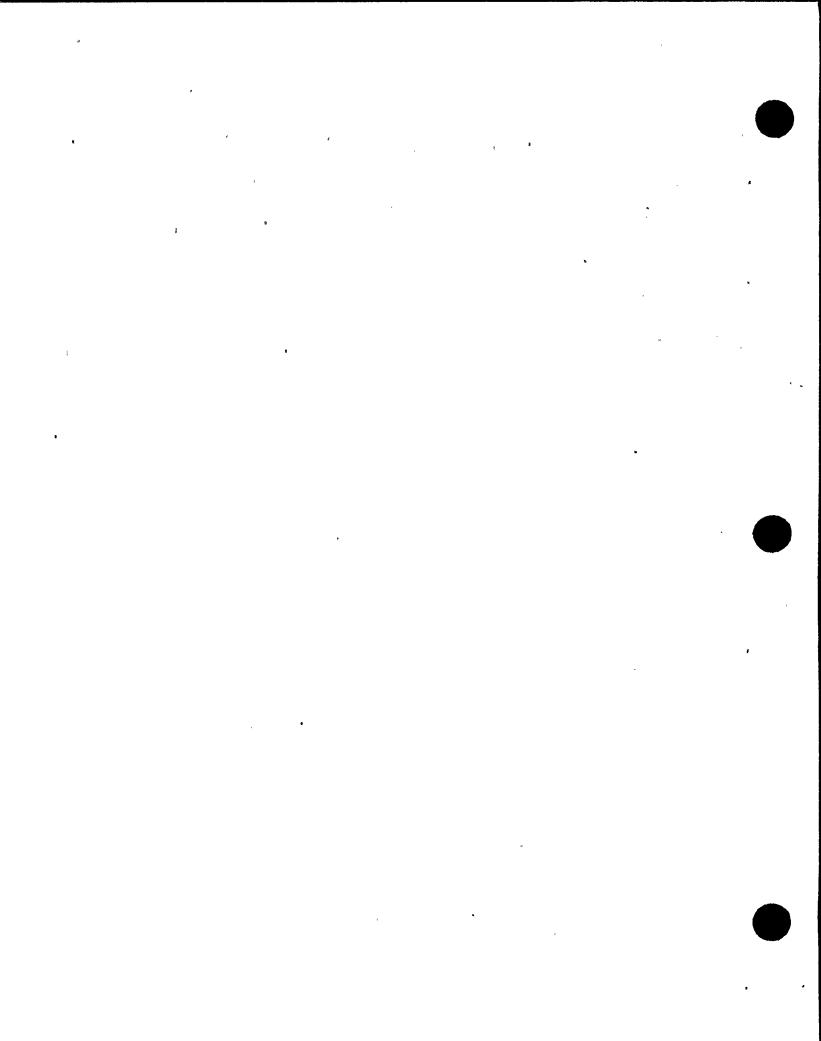
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ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT	2 A	CTION	REQ	UIRED	ı
0918	CUTS WERE MADE IN BETWEEN SPOT WELDS HOLDING UNISTRUTS TOGETHER. NO NCR'S GENERATED	UNRESOLVED			,		P	0	TBD					
0919	MISSING HEAT LOG NOS. & LACK OF MATERIAL TRAC. VIA HEAT NOS. E.G. HT NO. INDICATES 1° METAL, ACTUALLY 3/4°.	UNRESOLVED						0	TBD					
0920		RESOLVED SSER26	NOTE	E		,	SSER26	C	NONE					
0921	FIELD DRAWINGS PRESENTED A MIRROR IMAGE PROBLEM CAUSING CONFUSION FOR QC INSPECTORS	UNRESOLVED		•				0	TBD	-				
0922	UNCONTROLLED WELDERS STAMPS	RESOLVED SSER26	NOTE	E			SSER26	C	NONE	,				
0923	WELDER QUALIFICATIONS QUESTIONABLE DUE TO WORN BEND TEST MACHINE USED DURING WELDER QUALIFICATION		NOTE	Ε		***	SSER26	C	NONE					,
0924	CONTINUAL RETESTING OF FAILED WELDERS WAS ALLONED SITHOUT FURTHER TRAINING OR PRACTICE AS REQUIRED BY AWS D1.1	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE					
	FOREIGN STEEL USED TO FAB CRANE RAILS IN THE TURBINE BLDG.	UNRESOLVED						0	TBD					



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ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REI		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	UNDERCUT AND GOUGES ON REACTOR COOLANT PIPING	RESOLVED SSER26	NDTE	E	f		SSER26	С	NONE
	PROCEDURES DID NOT HAVE UP-TO-DATE PCN'S PROCEDURE CHANGE NOTICES	UNRESOLVED						0	TBD
	PULLMAN INSPECTOR HAD INSTS. NOT TO ADDRESS OLD RUPTURE-RESTRAINT WORK THAT HAD BEEN PERFED. BY VENDER-ONLY	UNRESOLVED		1				0	TBD
0929	HARRASSMENT-AFIER WRIT DCN 12/82 LACK OF QC OVERS OF WELD IN WELD TEST BODTH(PPP) - INSPECTOR WAS LAID OFF	UNRESOLVED						0	TBD
	INTIMIDATION-490 BOLTS INS. TOLD IF FOUND OUT OF AREA LOOKING & CODEST STANDARDS WOULD BE SENT DOWN ROAD	UNRESOLVED						0	TBD
	INTIMIDATION-PULLMAN QC SUPER SAID INS REQ TO PERF A CHECK OF GAS FLOW RATE CLOSER TO WORK EXCESSIVE	UHRESÖLVED		,				0	TBD
	PULLMAN WELD MACHINES NOT MEET PE&E CON SPEC 8711, SEC1, PARA 7.10.1:NO HI FREQ FOR ARC-START OR RHEOSTAT							0	TBD

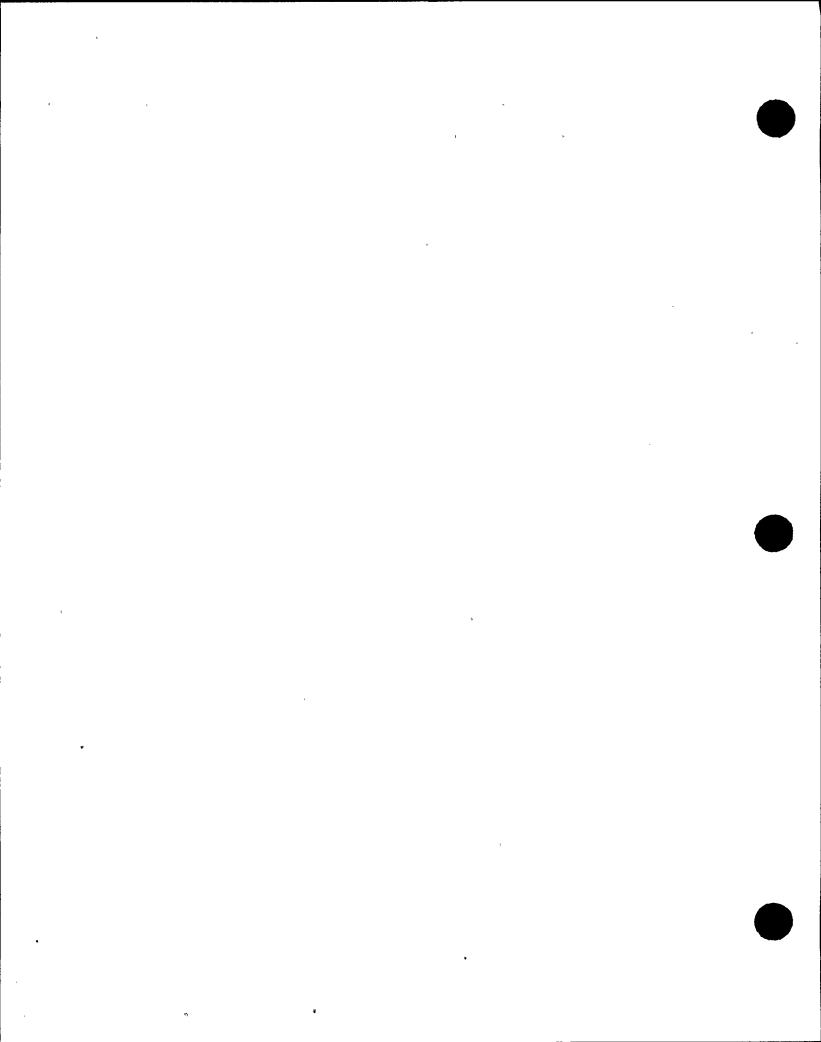


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT "2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2	ACTION	REQUIRED
0933	PULLMAN INS WERE INST TO DNLY CONSULT PULLMAN PROCEDURES FOR EVAL-PREVENT FROM PERF- AS AN ANSI N45.2.6 INS		ř				0	TBD .		
	PULLMAN PROCEDURE ESD 243 HAS NO REJECTION CRITERIA FOR BOLTS DEFECTS IN 490 BOLTS-LOGITUDINAL DUENCH CRACKS	UNRESOLVED					0	TBD		
0935	PG&E STATEMENT DCL-84-082 ALLEGED PULLMAN INS ARE CERTIFIED TO ANSI N45.2.6 REQ IS FALSE-FIVEPOINTS NOTED	UNRESOLVED					0	TBD	•	
	PULLMAN AND PG&E'S POSITION THAT FAILURE DF FIELD WELD 212 SPEC CASE-EVIDENCE INDICAT GENERIC PROBLEM W/WELDS	UNRESOLVED				•	0	TBD		
•	PULLMAN VIOLATED MINIMUM WALL DURING REPAIR WELDING - FIELD WELD 197	UNRESOLVED					0	TBD		
0938	PROBLEMS WITH FIELD WELD 197 SHOULD HAVE BEEN REPORTED BY LICENSEE TO NRC	UNRESOLVED			,		0	TBD		
0939	PULLMAN EMPLOYEE HAD HABIT OF NOT INCLUDING ALL DISCREPANCIES ON RADIOGRAPHIC CHECK SHEET IN PULLMAN REPORTS	UNRESDLVED					0	TBD		

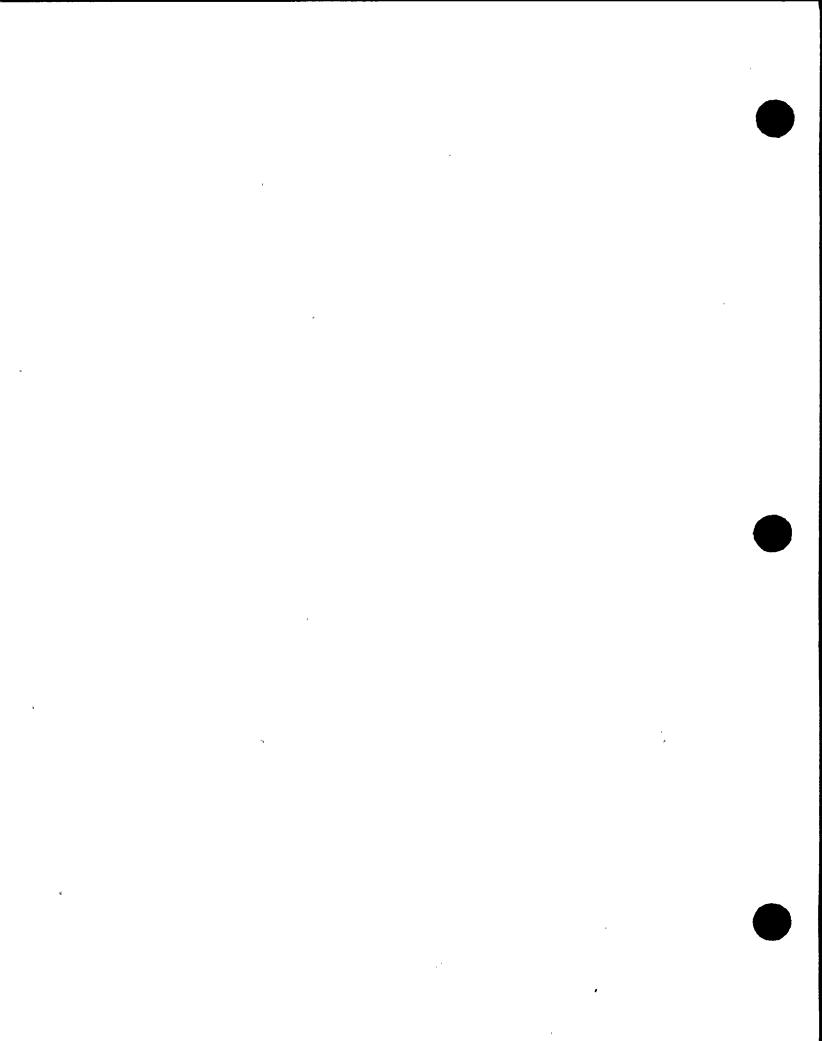


ITEM	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS		REFERENCES		דואט	2 ACTION	REQUIRED	
NO.						GROUP		STATUS				
0940	DR3370 ON SG FW 197 - PULLMAN: EMPLOYEE ACCEPTED RADIOGRAPHS BEFORE HE WAS CERTIFIED TO DO SO	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE			
0941	PS&E REPORT #411-77.55(FW-#212) HAS 10 PROBLEMS INDICATE REPORT PUT TOGETHER W/NEGLIGENCE OR ACTIVITY COVER UP	UNRESOLVED						0	TBD			
0942	ATKINSON HIRED UNQUALIFIED WELDING INSPECTORS	UNRESOLVED						0	TBD		•	
0943	PULLMAN FALSIFIED TEST RECORDS FOR A QA INSPECTOR	UNRESOLVED						0	TBD			
0944	ATKINSON WELD TEST BOOTH SUPERVISORS WERE NOT REQUIRED TO BE IN CONTINUOUS ATTENDANCE DURING WELDER TESTING	UNRESOLVED						0	TBD			
0945	BOLTS ATTACHING PIPE HANGER AND SUPPORTS IN THE DIESEL GENERATOR BUILDING MAY NOT HAVE PROPER TORQUES	UNRESOLVED						0	TBD			
0946	QA INSPECTORS TOLD NOT TO LOOK AT "OLD WORK"	UNRESOLVED						0	TBD			
	A DA INSPECTOR FELT THAT HE WAS DISCOURAGED FROM REVIEWING TECHNICAL STANDARDS AND CODES	UNRESOLVED					,	0	TBD			





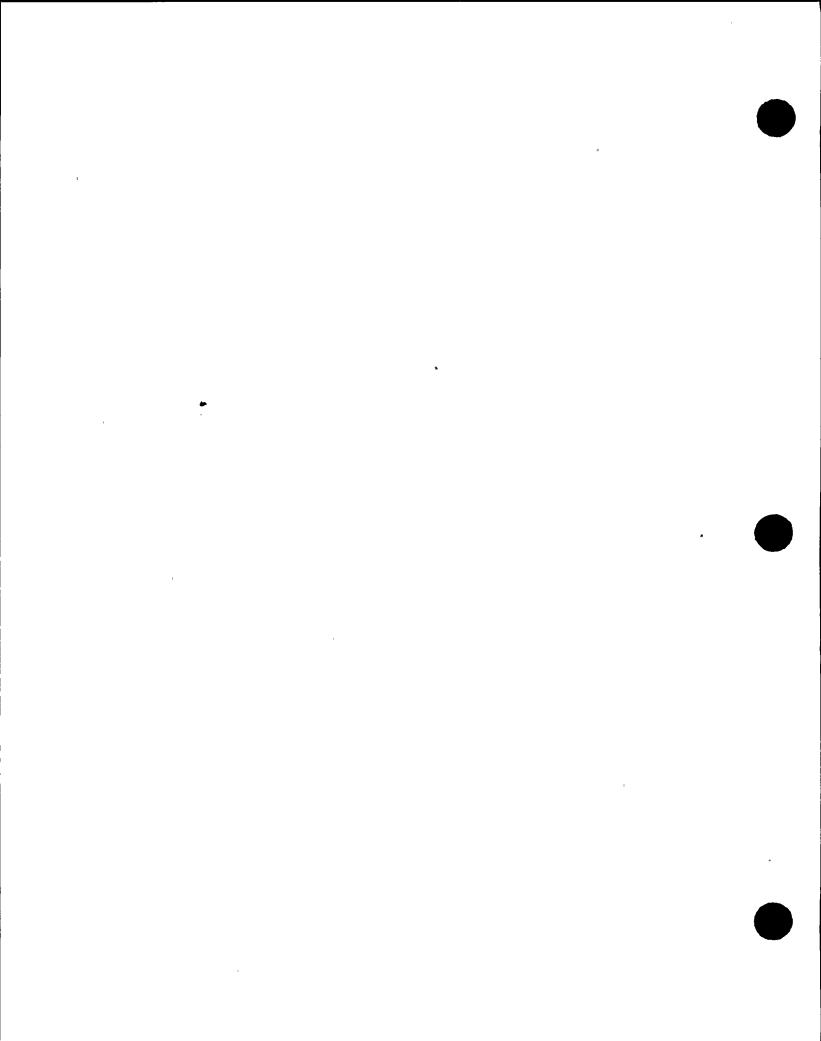
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ITEN NO.	ALLEGATION/CONCERN	SSER POSITION UN	117 2	ST	RESP. GROUP	REFERENCES	RES. STATUS	UNIT	2 ACTION	REQU	IRED
0948	PG&E MADE A FALSE STATEMENT IN LETTER DCL-84-115 DATED MARCH 23, 1984 ABOUT WELDER BUALIFICATION	UNRESOLVED					0	TBD			
0949	A QC INSPECTOR OVERLOOKED SLAG DEPOSITS ON 3 OR 12 WELDS	UNRESOLVED			6C	AP-564	0	TBD			
0950	RUPT RESTR OUTSIDE THE CONTAINMENT VESSEL UNIT 2 LOC 24-46-10 OVER 11-RT NEAR BENT 1-INADEQUATE NDE PREFARAT	UNRESOLVED			38	AP-564	0	TBD			
0951	"RAT HOLE" WELDS NOT INSPECTED W/NDE-SUPERVISOR SAID INACCESSIBLE-QA INS SAYS THEY COULD HAVE BEEN INSPECTED	UNRESOLVED					0	TBD			
0952	A QC INSPECTOR ROUTINELY CONDUCTED NDE WITHOUT ADEQUATE WELD PREP	UNRESOLVED					0	TBD		и	
0953	PG&E ACCEPTED WELDS IMPROPERLY INSPECTED USING AC-DC MAGNETIC PARTICLE TEST EVEN 3 THAT FAILED IMSPECTION	UNRESOLVED		ŧ			0	TBD			
0954	PGRE RESPONSES ABOUT OC INSPECTOR PUBLIFICATIONS CONTAINED DISPARITIES	UNRESOLVED					0	TBD			



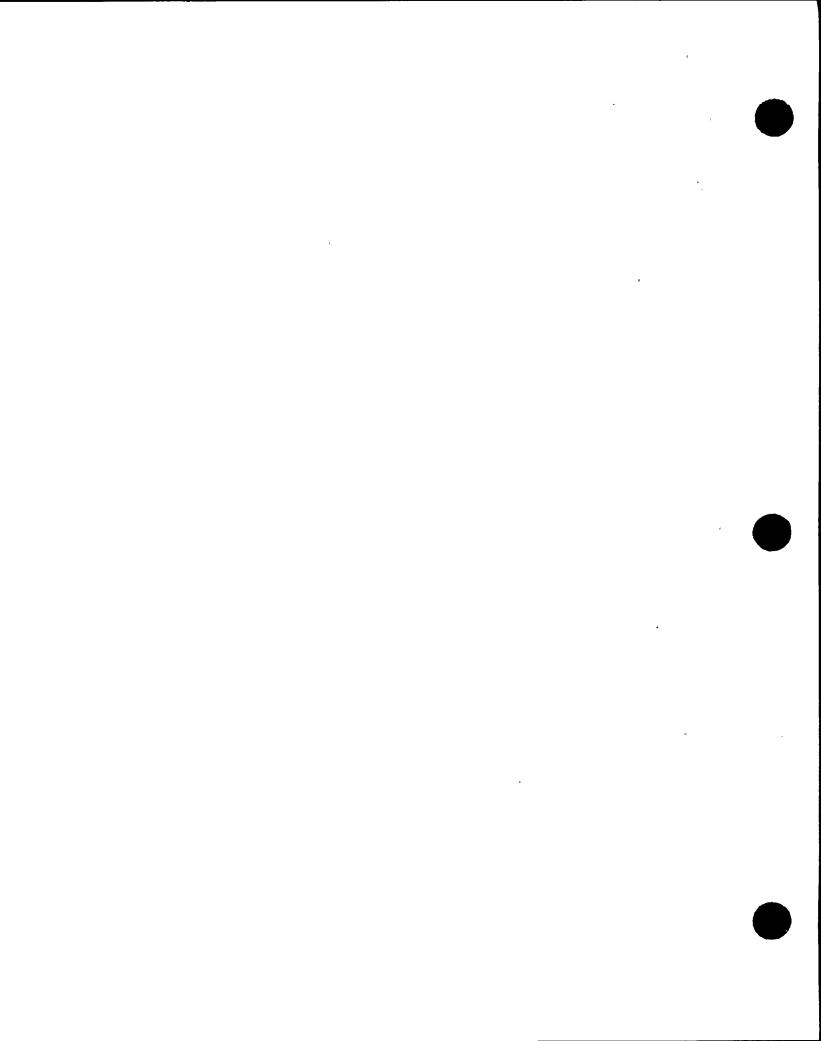
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	ITEM ND.	ALLEGATION/CONCERN	SSER PI	DSITION	UNIT	2 STA	NTUS/REMARKS	RESP. GROUP	RES. STATUS	UNIT 2	2 ACTION	REQUIR	ΕŪ
	0955	TWO ADDITIONAL OC INSPECTORS WERE NOT QUALIFIED	UNRESO	LVED					0	TBD			
	0956	MATERIAL FALSE STATEMENT MADE BY POWE IN MEETING WITH NRC ON 4/21/84 CONCERNING TRAINING OF NEW EMPLOYEES	UNRESO	LVED					0	TBD			
	0957	MATERIAL FALSE STATEMENTS MADE BY PG&E IN MEETING W/NRC 4/21/84 CONCERNING CONSERVATISM OF PIPE SUPPORT CALCS	UNRESDI	LVED			,		0	TBD	· ·		
( C		MATERIAL FALSE STATEMENTS MADE BY PG&E IN MEETING W/NRC ON 4/21/84 OCNCERNING CONTROL OF ENGINEERING MANUALS	UNRESO	.VED					D	TBD			
		MATERIAL FALSE STATEMENT MADE BY PG&E IN MEETING W/NRC DN 4/21/84 CONCERNING MANAGEMENT REVIEW-EMPLOYEE MANS	UNRESOL	.VED					0	TBD			
		MATERIAL FALSE STATEMENT MADE BY P6&E-NRC 4/21/84 CONCERNING RESULT OF P6&E QA AUDITS IN PIPING-PIPING ANALYS	UHRESOL	VED					0	TBD			
		MATERIAL FALSE STATEMENT MADE BY PG&E IN MEETING WITH NRC ON 4/21/84 CONCERNING DIABLO PROBLEMS (DP) PROGRAM	UNRESOL	VED					0	TBD			





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	ITEN ND.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP	RES. STATUS	UNIT 2	ACTION	REQUIR	ΕĐ
	0962	MATERIAL FALSE STATEMENT MADE BY PG&E IN MEETING WITH NRC ON 4/21/84 CONCERNING PIPING SYSTEM WALKDOWNS	UNRESOLVED					D	TBD			
	0963	MATERIAL FALSE STATEMENT MADE BY PORE IN MTMG M/MRC ON 4/21/84 CONCERNING JUDGEMENTS MADE BY QUICK FIX ENGNEER	UNRESOLVED					0	TBD			
	0964	MATERIAL FALSE STATEMENT MADE BY PORE IN MING W/NRC ON 4/21/84 CONCERNING CONTENT OF AS-BUILT PACKAGES	UNRESOLYED					0	TBD			
	0965	MATERIAL FALSE STATEMENT MADE BY PG&E IN MTMG W/NRC 4/21/84: % OF ORIG PIPE SUPPORT CALCS REQUIRING ADD WORK	UNRESOLVED					0	TBD			
	0986	ACCEPTANCE OF PIPE SUPPORTS BASED ON ENGINEERING JUDGEMENT NOT JUSTIFIED	UNRESOLVED					0	TBD			
	0967	MATERIAL FALSE STATEMENT MADE BY PG&E MTNG W/NRC 4/21/84: USE OF PHONE CALLS TO PROVIDE DESIGN INFO TO SITE	UNRESOLVED	ı				0	TBD			
		MATERIAL FALSE STATEMENT MADE BY POLE IN MING W/NRC, 4/21/84: CRITERIA USED IN ACCEPTANCE OF PIPE SUPPORTS	UNRESOLVED			,		0	TBD			

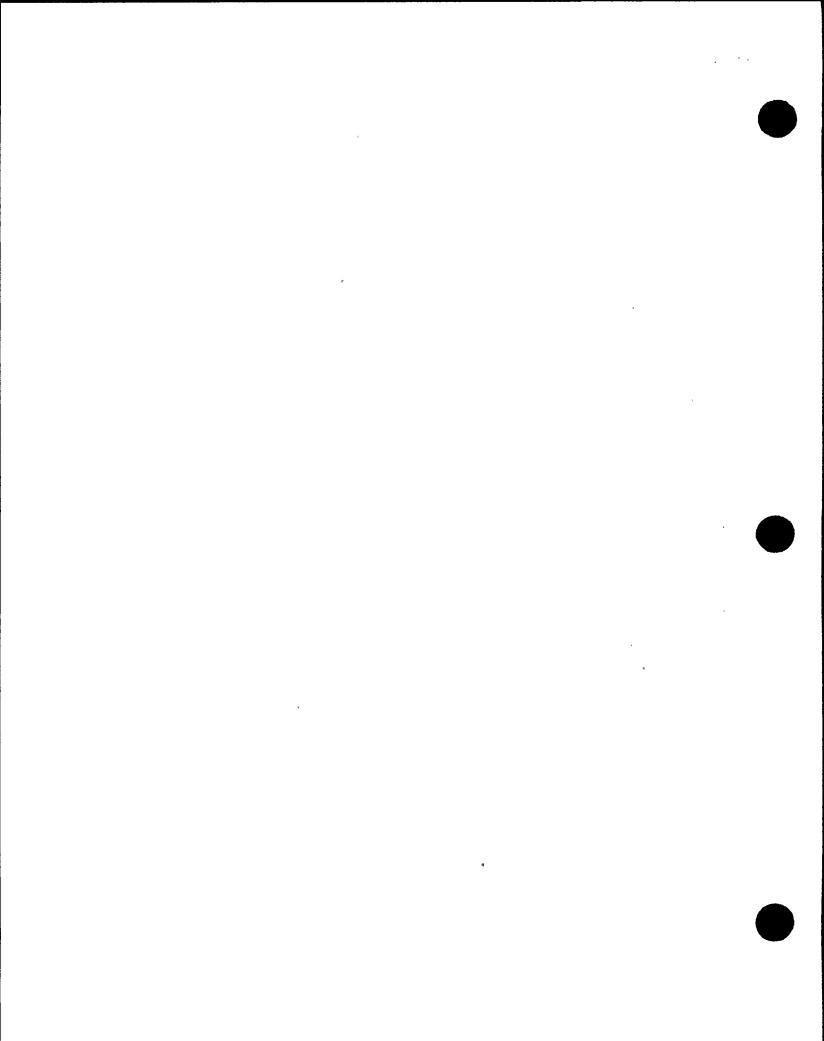


ITEM NO.	ALLEGATION/CONCERN	SSER POSITION UNIT 2 STATUS/REMARKS	RESP. REFERENCES GROUP	RES. STATUS	UNIT 2 ACTION REQUIRED
0969	PORE DOESN'T WANT PULLMAN TO REPORT DEFECTIVE SHOP WELDS	UNRESOLVED		0	TBD
0970	INSPECTOR PHYSICALLY THREATENED BY PIPEFITTER	UNRESOLVED		0	TBD
0971	CARBON STEEL MATERIALS FOUND IN STAINLESS STEEL HOLD AREAS	UNRESOLVED		0	TBD
0972	HARRASSMENT OF INSPECTOR THROUGH NON USE	UNRESOLVED	·	0	TBD .
0973	WELDING INSPECTOR HARRASSED BY IRONWORKERS	UNRESOLVED		0	TBD
0974	IMPROPER TORQUING OF BOLTS	UNRESOLVED		0	TBD ·
0975	FALSIFYING INSPECTOR'S INITIALS ON DOCUMENTATION (GRINGING SHEETS)	UNRESOLVED		0	TBD
	BASE PLATE ON RUPTURE RESTRAINTS WITH SOME	UNRESOLVED		0	TBD
	PG&E HAS POOR QA IN THE RUPTURE RESTRAINT REPAIR PROGRAM	UNRESOLVED		0	TBD
	INTIMIDATION OF WELD INSPECTOR BY GENERAL FOREMAN	UNRESOLVED		D .	TBD

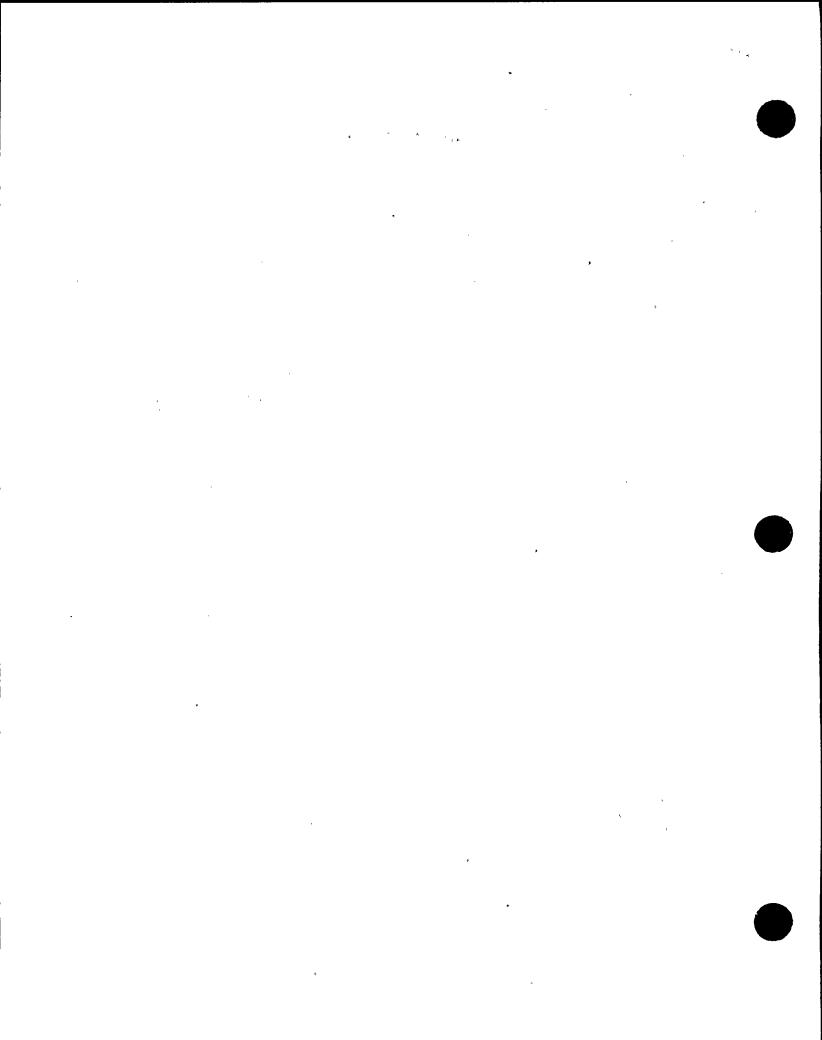
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0	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU I	2 5	RESP. GROUP		RES. STATUS	UNIT 2	ACTION	REQUIR	ED
	0979	INSPECTOR BOUGHT OFF WELDS WITHOUT PROPER DOCUMENTATION	UNRESOLVED					0	TBD			
	0980	INSPECTOR BOUGHT OFF WELDS WITHOUT PROPER DOCUMENTATION	UNRESOLVED				1	0	TBD			
		IMPROPER FIT-UP OF LARSE BABE PLATE BEAM (ON HANGER) CAUSING AN IMPROPER WELD WHICH WAS BOUGHT OFF	UNRESOLVED					0	TBD			
		A490 BOLTS DEFECTIVE WITH LONGITUDINAL QUENCH CRACKS AND FORGING LAPS ON THE HEAD	UNRESOLVED .					0	TBD			
	ļ.	OVERSIZE WELDS ON RUPTURE RESTRAINTS BEYOND THAT ALLOWED BY AWS 11 7 PULLMAN'S ESD 243	UNRESOLVED				ì	D	TBD			
		OVERSIZE HOLES IN BASE PLATES ON RUPT RSTRNTS PACKED W/STEEEL RODS & WIRES W/OUT APPROVED PULLMAN PROCEDURE	UNRESOLVED					0	TBD			
		OVERSIZE HOLES IN RUPTURE RESTRAINTS QC-ACCEPTED OUTSIDE THE TOLERANCES OF ESD 243 7 AISC MANUAL	UNRESOLVED					D	TBD			
		UNAUTHORIZED MODS TO FILL ET WELDS THAT ENCROACHED ON BOLT OR WASHER LAND AREAS	UNRESOLVED					0	TBD			





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	ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 ACTI	OK	REQUIRE	ED
	0987	PG&E HAS NOT FOLLOWED THROUGH ON NCR REQ PULLMAN TO PERFORM A COMPLETE REVERIFICATION OF WELDED & BOLTED CONS	UNRESOLVED	-					0	TBD			, r	
	0988	PULLMAN'S BOLTING PROGRAM DID NOT COVER THE SPECIFIC REQUIREMENTS REFERENCED IN THE AISC MANUAL		NOTE	Ε			SSER26	C	NONE				
	0989	PRODUCTION PERSONNEL DEFINING THE QUALITY OF WORK IN FIELD (WHICH IS NOT ALLOWED)	UNRESOLVED						0	TBD				
Û	)	HANGER 7411A, IN UNIT 1, (LINE 1-82-41-4 ISOMETRIC 1-8-30) ITEM 11 NOT WELDED PER DESIGN DRAMING REQUIREMENTS	UNRESOLVED .						0	TBD				
		PPP RECNSTRCTD THE MATERIAL REG FORM FOR ITEM 11 WITHOUT FIRST DOCUMENTING THE DEFICIENCY (UNIT 1 VCT DUTLET)	UNRESOLVED						D	TBD				
		ITEM 11 ON DRAWING SHEET 17 IS NOT WELDED PER THE DESIGN DRAWING SEE PO#9697 HT. NO AD 92803 FW	UNRESOLVED ,						0	TBD		,		
		CONCERNING WELDING QC AT DIABLO CONYON	UNRESOLVED					,	0	TBD				





	VIII.	2 112225/111011 11									
ITEN NO.		SSER POSITION	דנאנ :	2 STATUS/	RESP. GROUP	REFERENCES	RES. STATUS	<b>UNIT 2</b>	ACTION	REQUI	RED
0994	ATKINSON 78 INSPECTOR HOLD TAB CLEARED FROM WORK (TURBINE BLDG. 119 LEVEL) UNDER QUESTIONABLE CONDITIONS	UNRESOLVED					0	TBD			
0995	ATKINSON 78 INSPECTION WORK IN NW CORNER ROOF AREA OF TURBINE BLD6 PERFORMED BY QUESTIONABLE INSPECTOR	UNRESOLVED					0	TBD			
0996	ATKINSON 78 INSPECTORS REDOCUMENTED INSPECTION RECORDS-UPDATING & EXPANDING TO CURRENT LEVEL OF DOC STANDARDS	UNRESOLVED					0	TBD			
0997	INSPECTOR HAD UNACCEP. INSPEC RECORDS FOUND DURING AUDIT. INSPECTOR RECALLED TO RECONST. RECORDS	UNRESOLVED					0	TBD			
0998	ATKINSON 78 AUDIT OF VAULT FOUND UNACCEPTABLE PAPER WORK: FUEL INSPECTION FORMS, CHECKMARKS, MISSING 102 SIGN	UNRESOLVED			r		0	TBD			
0999	ATKINSON 70 INSPECTOR HAD HIS HOLD TAB PRIVILEGES MODIFIED AND THEN REMOVED: TAGS REMOVED & REPERFORMED WORK	UNRESOLVED					0	TBD			



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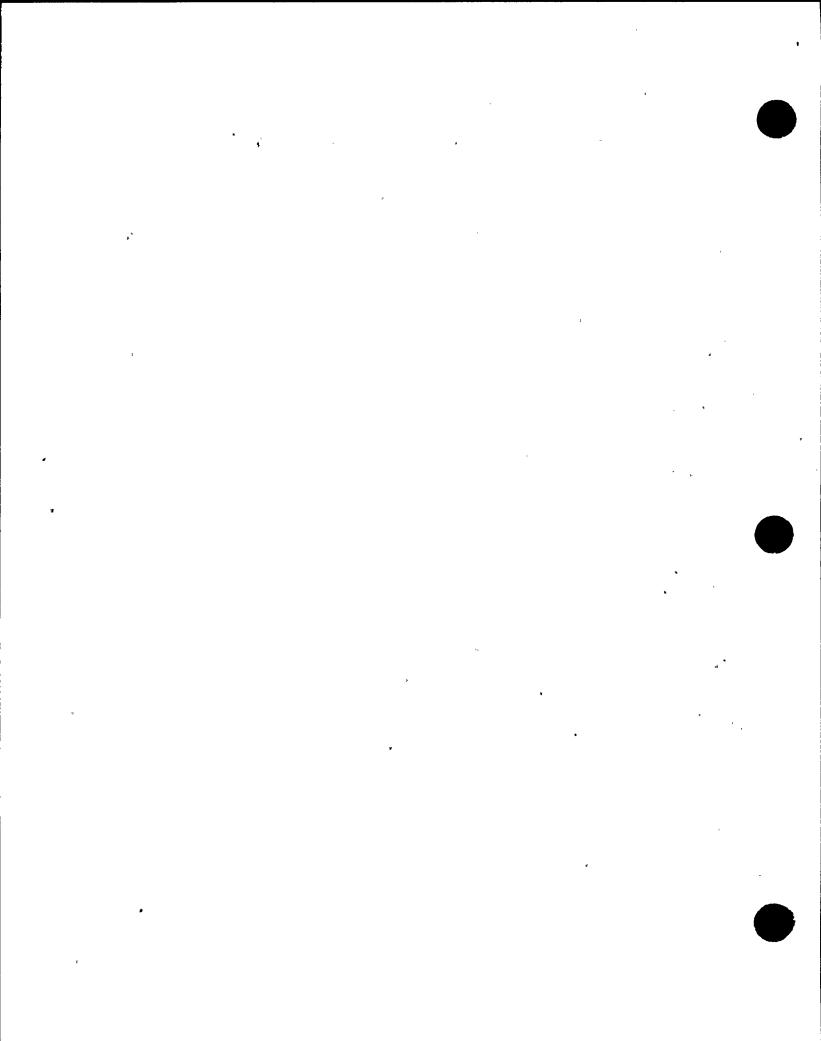


1000 ATKINSON 78 INSPECTOR UNRESOLVED  ASKED INDIRECTLY (PER RUMORS) HAD HE HEARD ABOUT THE 357 RUMOR, REFERRING TO A 357 MAGNM  1001 ATKINSON 78 INS HAD UNRESOLVED  TWO FRONT TIRES SLASHED IN PRKNG LOT AFTER WORK FORCE WAS NOTIFIED NIGHT SHIFT SHUT DOWN  1002 ATKINSON 78 LEAD UNRESOLVED  INSPECTOR ON NIGHT SHIFT (THAT WAS CLOSED DOWN) WAS ACCORD HORY TH MAIN T	RED
TWD FRONT TIRES SLASHED IN PRKNG LOT AFTER WORK FORCE WAS NOTIFIED NIGHT SHIFT SHUT DOWN  1002 ATKINSON 78 LEAD UNRESOLVED 0 TBD INSPECTOR ON NIGHT SHIFT (THAT WAS CLOSED DOWN) WAS	
INSPECTOR ON NIGHT SHIFT (THAT WAS CLOSED DOWN) WAS	
ASSEND WORK IN VAULT AS PUNISHMENT	
003 ATKINSON 78 UNRESOLVED D TBD  MANAGEMENT LOVED THE REMORK THAT MOULD 6D ON BECAUSE OF THE MONEY THEY MADE	
1004 ATKINSON 78 PREHEAT RESOLVED NOTE E SSER26 C NONE WAS PROBLEM ON SSER26 HEAVIER STEEL (OVER 1-1/2°), LIKE COLUMNS-SAW WORK W/NO EVDNCE OF PREHEAT	
1005 ATKINSON 78 INSPECTOR RESOLVED NOTE E SSER26 C NONE TOLD TO NOT LOOK SSER26 RIGHT AND LEFT WHEN ASSGNED TOINSPECT A PARTICULAR WELD	
1006 A MAJOR PROBLEM WAS UNRESOLVED D TBD THE ATTITUDE OF THE QUALITY ASSURANCE ANAGEMENT FALLING IN LINE AND BEHIND PRODUCTION	

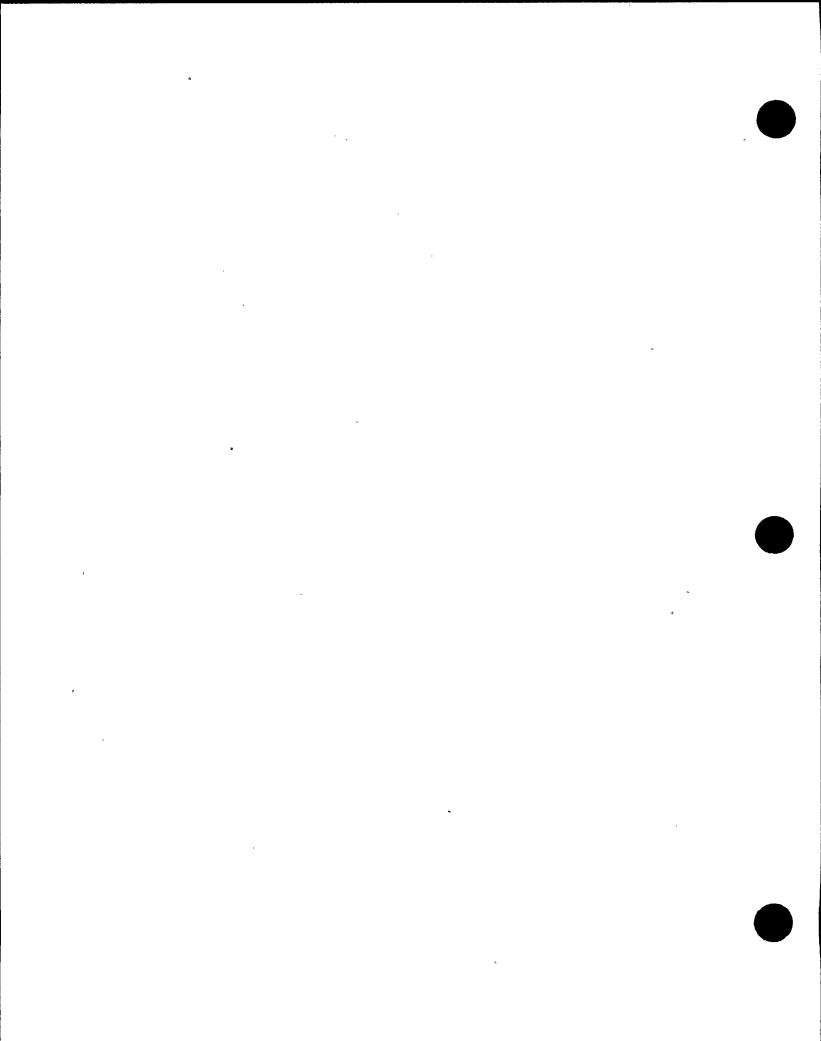
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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2	2 ST		RESP. GROUP	REFERENCES	RES. STATUS	UNIT :	2 ACTION	REQUIRE	Ð
	1007	ATKINSON 78 QC DEVELOPED NOT THERE FROM START SOME DOCS BOUND BACK & REMRITTEN TO OBTAIN ADEQUATE INSP DOCS	UNRESOLVED						0	TBD			
	1008	CONTROL DOCUMENTS WERE NOT AUDITEDDOCUMENTS WERE OUT OF DATE	UNRESOLVED						0	TBD			
ı		PEOPLE WHO WANTED TO DO THE JOB RIGHT WERE SEGREGATED FROM THOSE WHO DIDN'T TWO GROUPS GIVEN DIFFERENT TASKS	UNRESOLVED						D	TBD			
	)	AN ENGINEER'S PRELIMINARY CALCULATIONS WERE REDONE TO PASS ITEMS HE HAD PREVIOUSLY FAILED	UNRESOLVED						0	TBD			
		CALCULATIONS WERE CHANGED AND INPUT DATA CHANGED TO PASS A FAILED SUPPORT	UNRESOLVED		*,				0	TBD	•		
	**************************************	CALCULATIONS WERE CHANGED TO REDUCE THE REPORTED FAILURE RATE OF HANGERS TO KEEP IT BELOW 5% PERCENT	UNRESOLVED *		£	·	t		0	TBD	u		
		CALCULATIONS REDONE TO PASS FAILING HANGERSLESS ACCURATE TECHNICAL SSUMPTIONS WERE USED	UNRESOLVED						0	TBD			



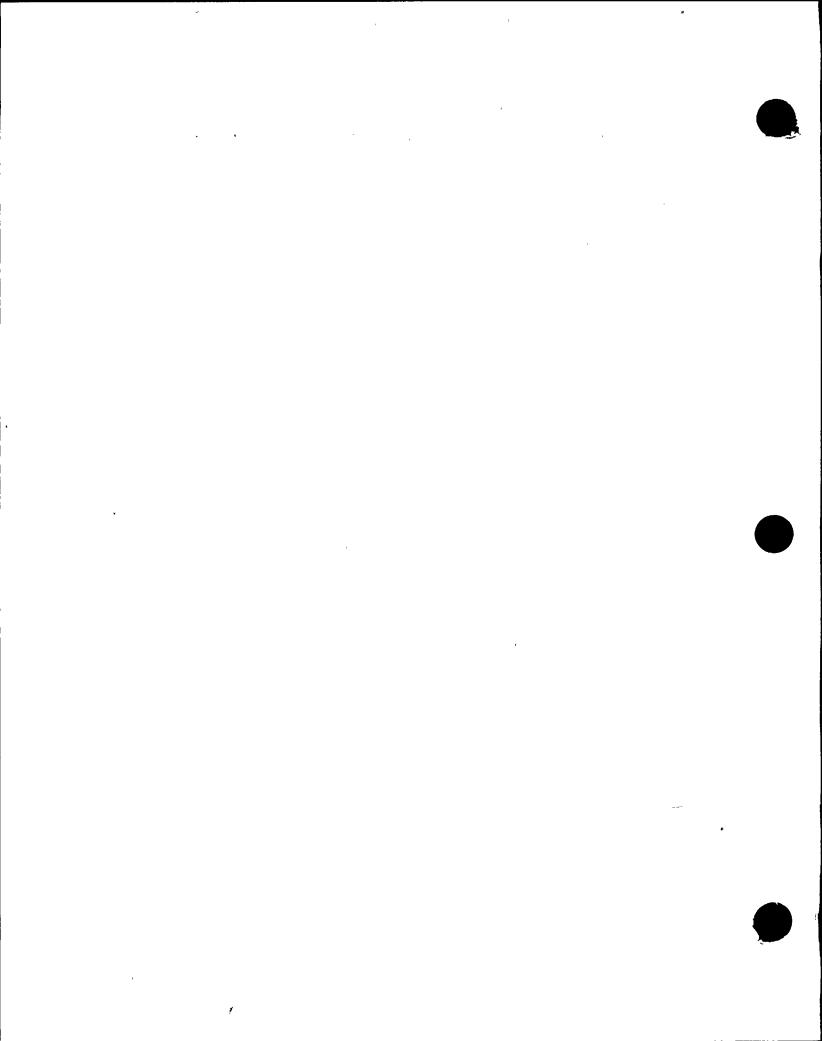
ITEN KO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 S		RESP. GROUP	REFERENCES	RES. STATUS	TIKU	2 ACTI	H	REQL	IIRED
1014	A BACKER OF A DISSENTING ENGINEER WAS DEMOTED FOR SUPPORTING THE ENGINEER STOKES	UNRESOLVED						0	TBD			•	
1015	PULLMAN EMPLOYEE FIRED DUE TO RETALIATION ACTION	UNRESOLVED						0	TBD				
1016	INSPECTOR FIRED DUE TO RETALIATION ACTION	UNRESOLVED						0	TBD				
1017	INSPECTOR TOLD NOT TO WRITE DR'S	UNRESOLVED						0	TBD				
1018	WELDERS NOT QUALIFIED TO ASME STANDARDS	UNRESOLVED						0	TBD	d			
		RESOLVED SSER26	HOTE .	E			SSER26	C	NONE				
	QC FAILED HANGERS IN UNIT 1 AND II DNLY MODIFIED IN UNIT II	UNRESOLVED		-				0	TBD	٨			
	FALSIFICATION OF HANGER DOCUMENTATION	UNRESOLVED						0	TBD				
	DC DEPT NOT PROPERLY DISPOSITIONING RED (HOLD) TAGS	UNRESOLVED				•		0	TBD				
	VIOLATION OF QA REQUIREMENTS DEALING WITH CONTROL OF MATERIALS		NOTE 1	E			AP-563 Alleg 633	C	HONE				
	HARRASSMENT OF PULLMAN QC INSPECTORS BY IRONWORKERS	UNRESOLVED			•			0	TBD				



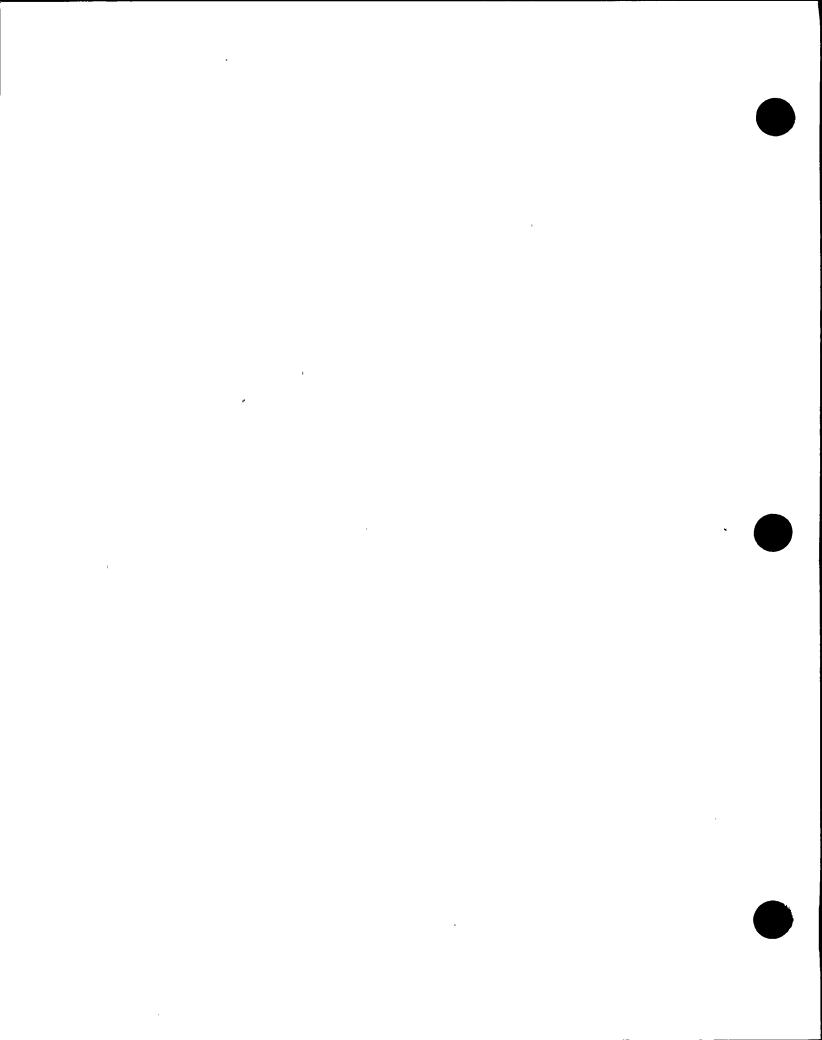


ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
	ATKINSON'S REINSPECTION PROGRAM FALSIFYING DOCUMENTS	UNRESOLVED			•			0	TBD
1026	PUŁLMAN INSPECTORS BUŸING OFF OVER OR UNDER-SIZED WELDS	UNRESOLVED						0	TBD
1027	PULLMAN'S WELDING PROCEDURES DO NOT FOLLOW AWS CODE	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE
1028	INTIMIDATION AND RETALIATION AGAINST QC INSPECTORS	UHRESOLVED						0	TBD
	DEALING WITH THE DCN WRITTEN RAGARDING UNCONTROLLED TOOLS USED ON STAINLESS STEEL WELDS	RESOLVED SSER26	NOTE	Ε			SSER26	C	HONE
	M-9 SMALL BORE PIPING MANUAL FOR DIABLO CANYON IS NOT SPECIFIC AND IS THE MOST RIDICULOUS DISIGN DOCUMENT	UNRESOLVED						0	TBD
	THE BECHTEL M-9 MANUAL DID NOT INCLUDE THE AWS WELD PROCEDURE AND WAS STRESSED TAHT AWS DID NOT APPLY TO PLANT	UNRESOLVED				۶		0	TBD
	PERSONNEL IN THE FIELD DID NOT UNDERSTAND ANS WELD SYMBOLS BECAUSE THEY DIDN'T HAVE ANY ANS INFORMATION	RESDLVED SSER26	NOTE	E			SSER26	C	NONE

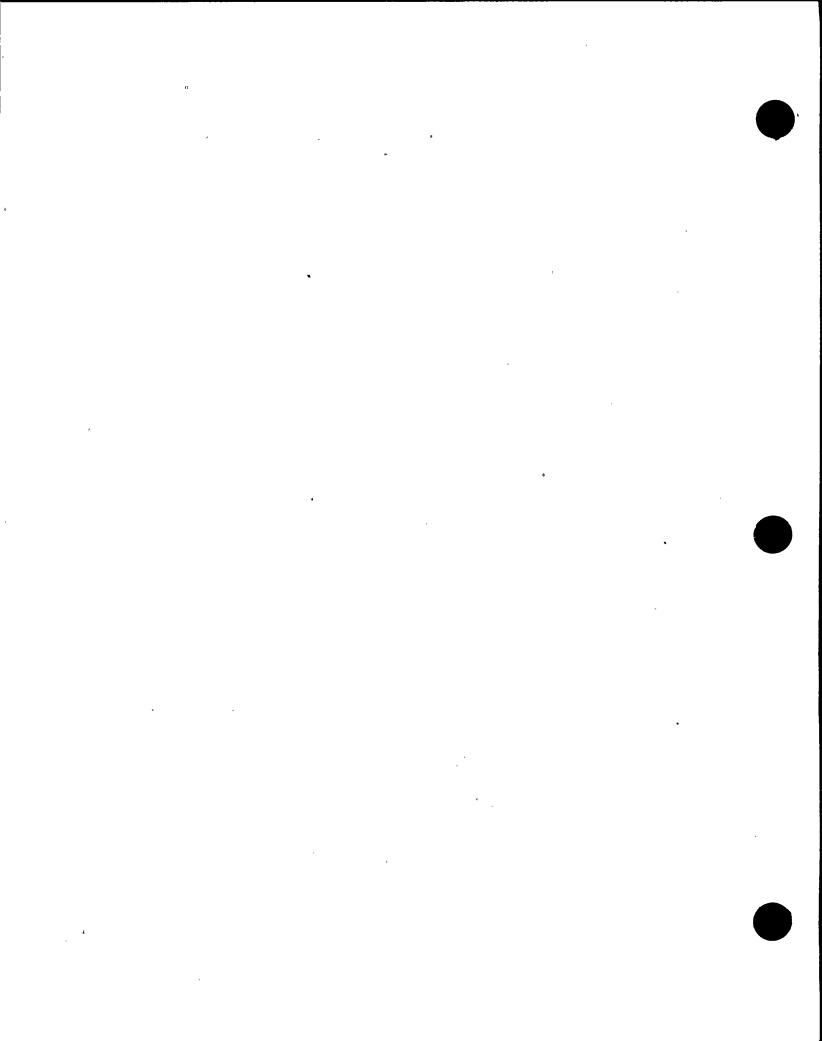




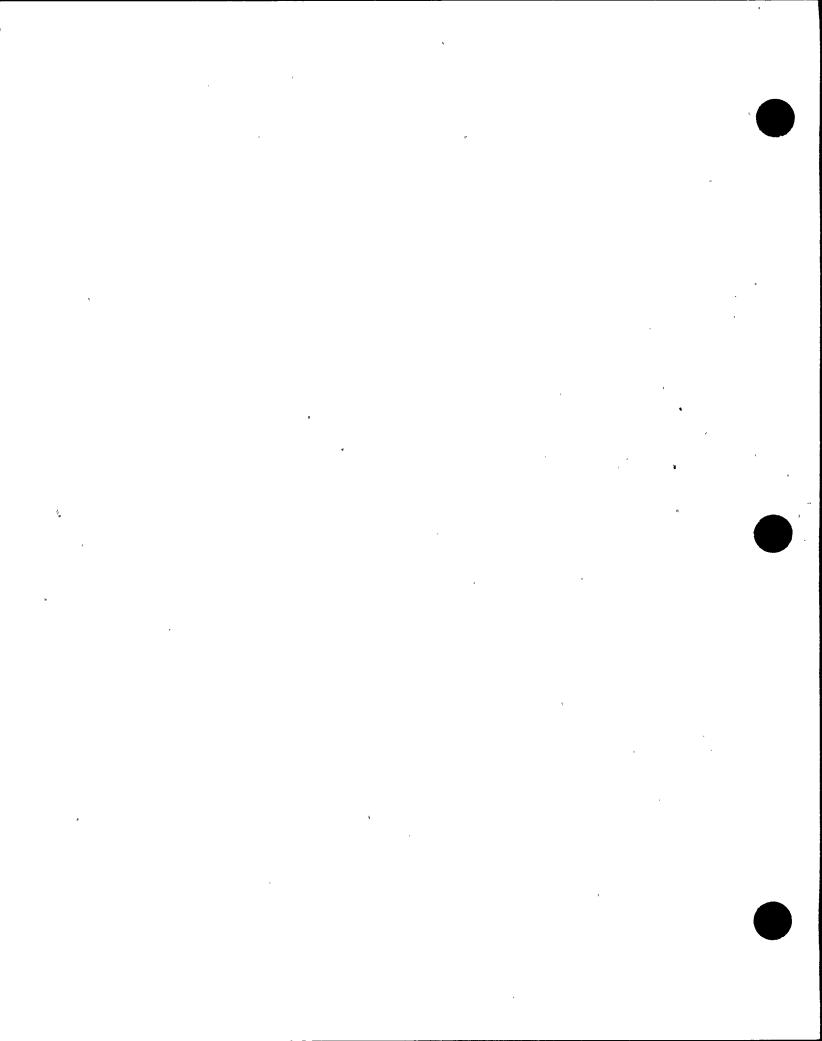
ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	TIKU	2 ACTION	REQ	UIRED
1033	THE AMS WELDS WERE MOT PREQUALIFIED ON THE PIPE SUPPORTS. the Angles were INCORRECT	RESOLVED SSER26	NOTE	Ε			SSER26	C	ЭКОИ			
1034	HANGER DESIGNERS TOLD TO CHECK THAT FSAR WAS NOT AFFECTED BY THE DESIGNS WITHOUT KNOWING WHAT IT MEANT	RESOLVED SSER26	NOTE	E			SSER26	C	NONE			
	GRP LDRS CHECKED BOX ON CVR SHT THAT WAS ALREADY SIGNED MAKING IT APPEAR THAT PERSON PREPARING WORK X-ED BDX	UNRESOLVED						0	TBD			
)	BOXES WERE CHECKED ON THE COVERS OF THE PIPE HANGER DESIGNS THAT THEY DID NOT AFFECT THE SSAR WHEN THEY DID	UNRESOLVED					٠.	0	TBD			
	ENGINEERING GROUP PROCEDURES WERE NOT READILY AVAILABLE OR WERE GIVEN ON A DEMAND TYPE BASIS	UNRESOLVED						0	TBD			
	ENGINEERING PROCEDURES WERE INADEQUATE FOR PERFORMING JOB FUNCTION	UNRESOLVED						0	TBD			
	ENGNRNG GRP DID'NT RECEIVE TCHNCL GUIDANCE IN PERFORMING STRESS CALC:ITEMS OMMITTED IN CALCS-NO TRNGN PROG DOC	UKRESDLYED						0	TBD			



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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT	2 ACTION	REQUIRE	D
		EARLY PLANT PROBLEMS AND MIRROR IMAGE PROBLEM NOT EXPLAINED-MADE KNOWN-TO ENGNR GRP TO PREVENT REPETITION	UNRESOLVED						TBD			
		DDC "FIELD DESIGN ENGRNG REF MANUAL" NEVER ISSUED BUT SHOULD HAVE BEEN CONTAINS KEY PLAN FOR PLANT + WRONG ST	UNRESOLVED					0	TBD		,	•
		BECHTEL HAD PERTINENT DESIGN INFORMATION THAT WAS NOT USED AT DIABLO CANYON	UNRESOLVED					0	TBD -			
		OMISSION OF ECCENTRICITIES AND TORSIONAL STRESSES WERE MADE ON STRUDL CALCULATIONS	UNRESOLVED				,	0	TBD			
		ENGINEERS NOT WORKING ON CALCULATIONS ARE ASKED TO SIGN THEM OFF	UNRESOLVED					0	TBD			
		SPECIFIC HNGR WOULD FAIL AS DESIGNED UNDER ANY APPLOBLE ANALYSIS-TO PASS-ASSUME WIDE FLANGE CONNECTED TO PLATE	UNRESOLVED					0	TBD			
		STRESS WALKDOWN DON'T INCLUDE THE GAPS AT THE SUPPORT	UNRESOLVED					0	TBD			

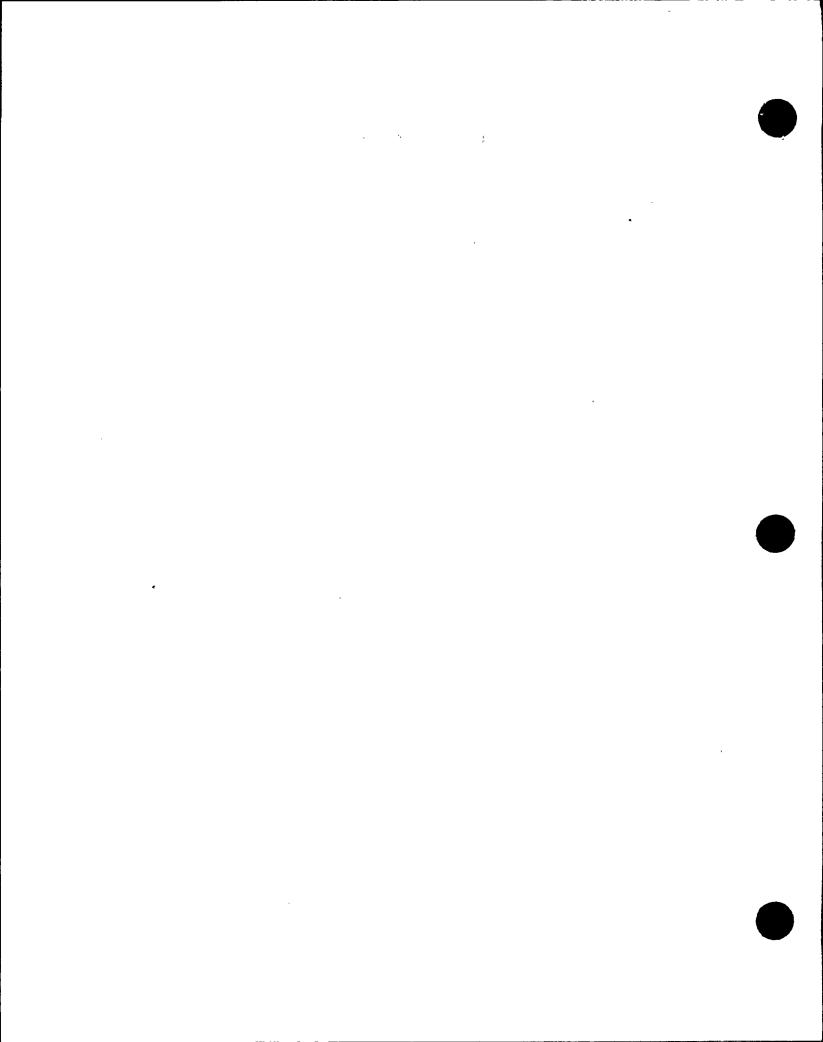


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	EN 10.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 9	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIR	ED
10	47	8° DRAIN LN NONSAFETY RELATED ROUTED IN CONTACT W/CTRL ROD DRIVE LNS-IF LNS FALL BUNDLE OF CRD LNS TAKEN OUT	UNRESOLVED						0	TBD			
10	)48	SEISMIC CALCS ROUNDED OFF SO MUCH THAT ERRORS COMPOUND	UNRESOLVED						0	TBD			
10	)49	CHECKERS JUST SIGN CALC LOAD SHEETS TO MAKE PAPER WORK LOOK GOOD	UNRESOLVED		į				0	TBD			
10	)50	DA PERSONNEL ARE RIGHT OUT OF SCHOOL AND HAVE NO KNOWLEDGE OF HOW TO CHECK CALCS	UNRESOLVED	•					0	TBD			
	)51	THEY GOT RID OF AN INDIVIDUAL BECAUSE HE QUESTIONED THE ENTIRE PROGRAM	UNRESOLVED						0	TBD			
10	<b>)52</b>	IN QUICK-FIX THE MAIN THING WAS TO GET THE Q-FIX FORMS SOND BY THE RIGHT PEOPLE, NOT ON CORRECTING ENG PROBLEM	UNRESOLVED			-			0	TBD			
10	053	MANY IN SNUBBER GRP DIDN'T KNOW HOW TO ACCT FOR MOVEMENTS BECAUSE THERE IS NO PROCEDURE ON THIS ANALYSIS	UNRESOLVED						0	TBD			
16	054	NIGHT CREW AND DAY CREW WELDERS WORK/REWORK EACH OTHERS WORK WHICH RESULTED IN POOR WORK	UNRESOLVED						0	TBD		r	



ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2 S	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
1055	ANCHOR BOLT DRILLED HOLES WERE NOT CHECKED IN ACCORDANCE WITH ESD 223	UNRESDLVED					0	TBD
1056	SMALL BORE LMS EXTMG CMTMMNT DIDM'T HAVE ENDUGH OFFSET TO FLEX W/DUT BEING DVERSTRESSED-SAME W/LARGE BORE LMS	UNRESOLVED			٠		0	TBD
1057	ANY PIPE GOING THRU BLDGS WOULD SEE NO DISPLACEMENT OR STRESS IS NOT TRUE-IT IS UNFOUNDED ENGINEERING	UNRESDLVED					0	TED
)	MANY ALLEGATIONS OF WRONGDOING IN SM BORE, LG BORE, Q-FIX & QA RELATED PROBLEMS-ALL SIMILAR TO PREVIOUS DISCUS	UNRESOLVED					0	TBD
	OC INSPECTORS WEREN'T QUALIFIED TO DO INSPECTING. THEY WERE LEVEL I (FOLEY)	RESOLVED SSER26	NOTE	E		SSER26	C	NONE
	FOLEY83-MGR/NITE SHFT TOLD NOT PERF JOB WELL ENUF AFTER ALWNG HIS INSPCTR TO INST RED TAGS ON MORK-WAS DEMOTED	UNRESOLVED					0	TBD
	FOLEYB1/B2-INSPCTR TOLD NOT TO RED TAG A LOOSE BEAM CLAMP AFTER IT HAD BEEN ACCPTD BY FOLEY QA AND PG&E	UNRESOLVED					D	TBD

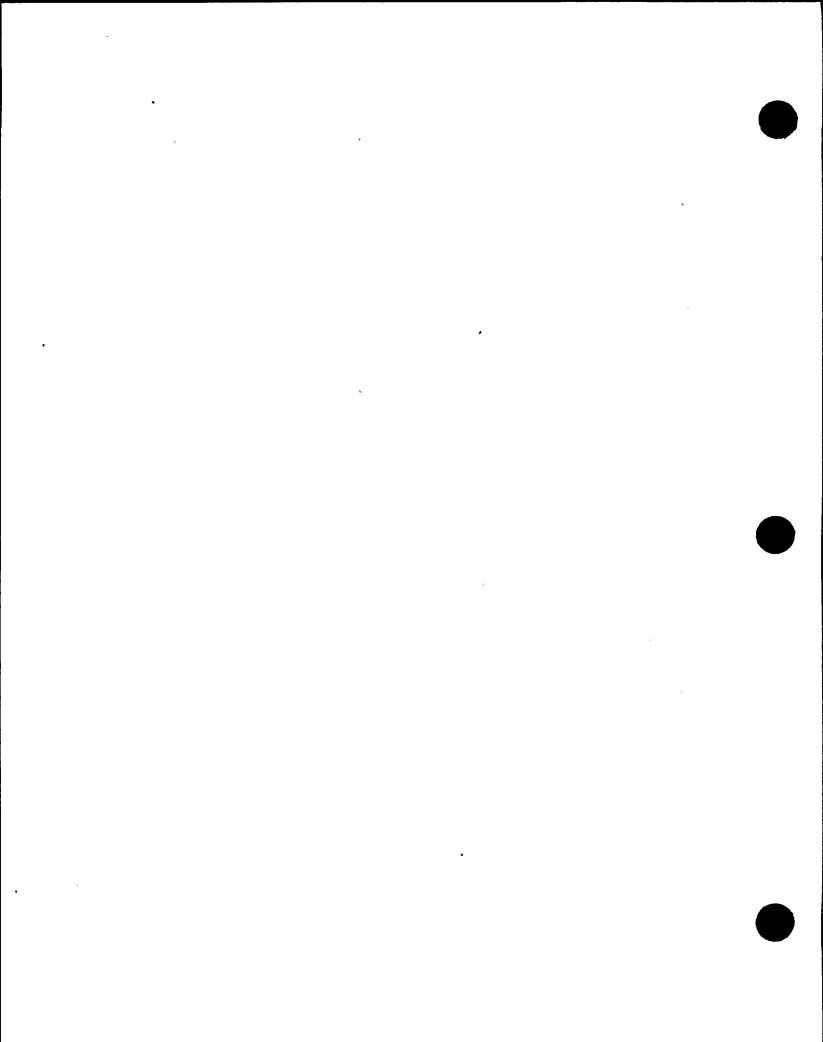




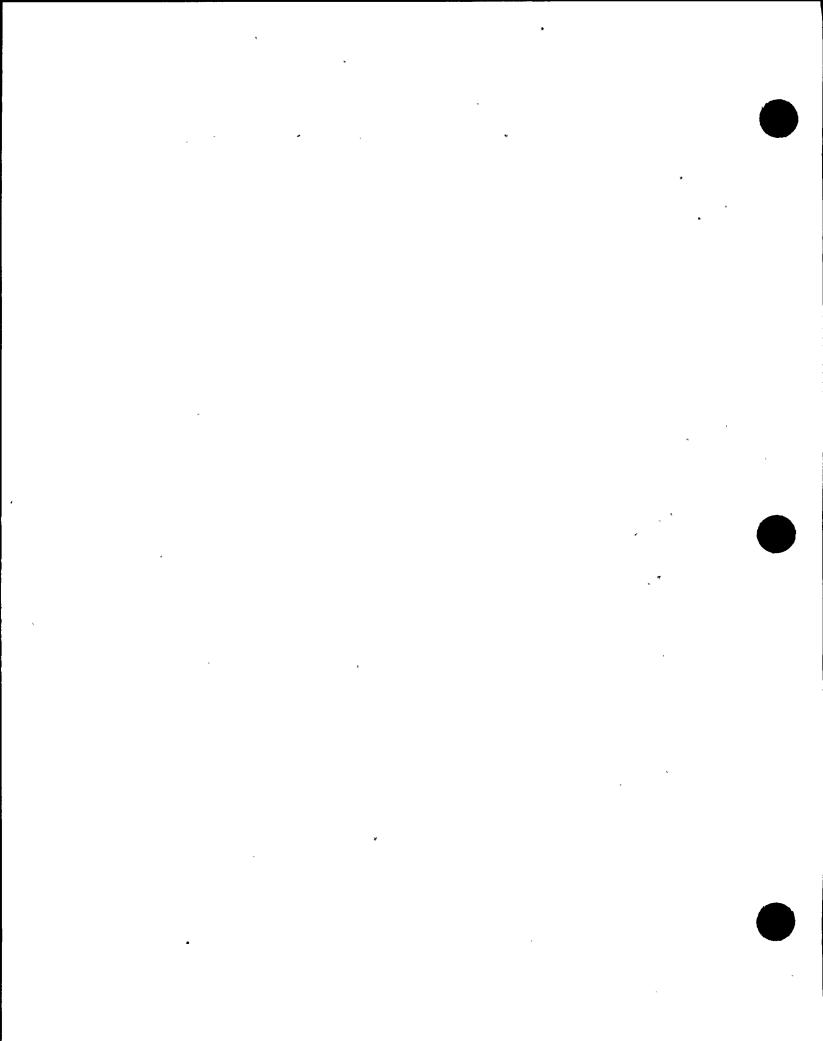


ITEH NO.		SSER POSITION	TINU	2 STATUS/REMARKS	RESF. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REG	UIRED
1062	FOLEY62-INSPCTR DISAGREES W/RESULTS PT6C/P6&E RPRI ISSUED BY DAROCKWEDLL-BM CLMPS INST EVAL-TOE OF CLMP/FLANGE	UNRESOLVED					0	TBD	
1063	M-9 COMPUTER ANALYSIS FOR ANGLES OMITTED THE RELEVANT PROVISION OF AISC CODE FOR ALLOWABLE BENDINS STRESS	UNRESOLVED	NOTE	<b>A</b>		AP-514 LP-145	0	TBD	
1064	MSMNT DIDN'T DISTRIBUTE PRO CODES THAT PARALLELED COMP ANALYSIS RELIED ON BY ENGNRS IN SEISHIC DESIGN REVIEW	UNRESOLVED	NOTE	A .		AP-515 LP-146	0	TBD	
1065	ENGINEERS MAKING SEISMIC CALCS WERE TOLD TO MAKE ASSUMPTIONS CONTRARY TO FACT-ASSUME RESTRAINTS WON-EXISTENT	UNRESOLVED	NOTE	A		AP-516 LP-147	0	TBD	
1066	OUT OF DATE STRUDL MANUALS WERE ISSUED TO ENGINEERS IN THE SEISMIC DESIGN REVIEW	UNRESOLVED	HOTE	A		AP-517 LP-148	0	TBD	
1067	ENGINEERS IN STRESS GROUP RELIED ON OUTDATED SEISMIC DATA THAT WAS NECESSARY FOR THEIR CALCULATIONS	UNRESOLVED	HOTE	A		AP-518 LP-149	0	TBD	
1068	COMPUTER PROGRAM DID NOT HAVE ADEQUATE MEMORY TO CONDUCT FULL ANALYSIS OF COMPLEX HANGERS	UNRESOLVED	KDTE	A		AP-519 LP-150	0	TBD	

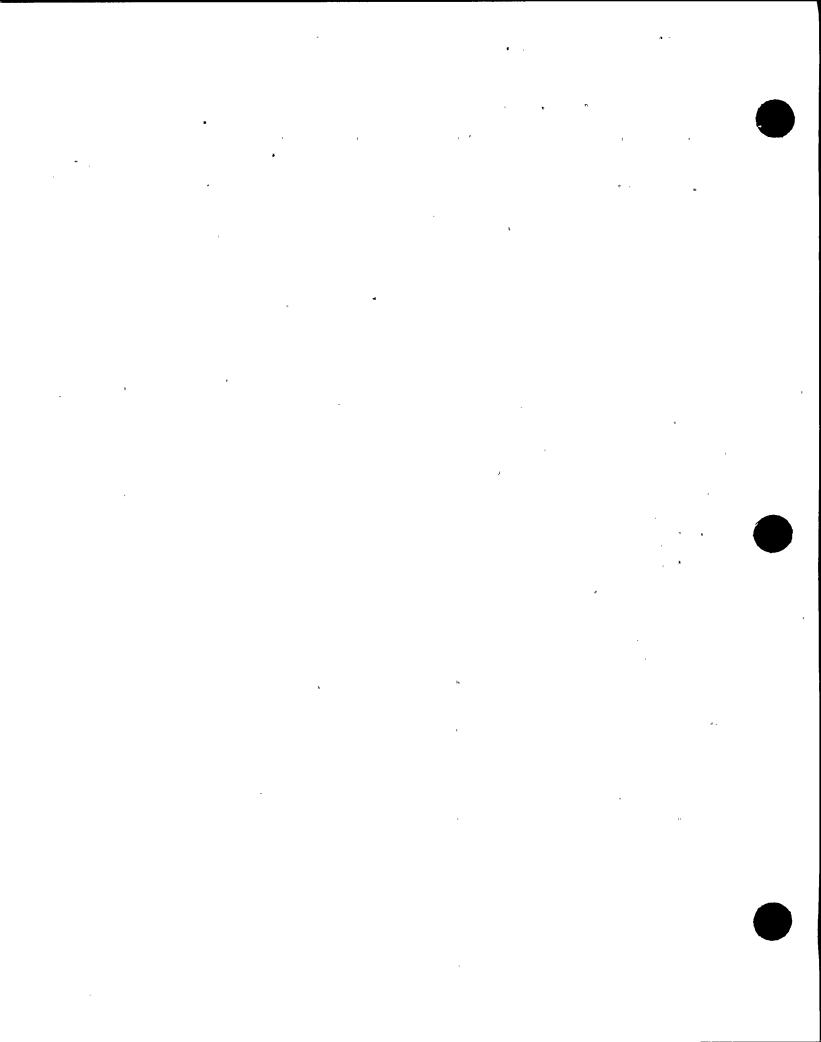




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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	RESP. GROUP	REFERENCES	RES. STATUS	TENU	2	ACTION	REQ	JIRED
		NO PROCEDURE OR CRITERION TO SUITE ENGINEERS WHO CHECKED CALCULATIONS IN THE SEESHIC DESIGN REVIEW	UNRESOLVED	NOTE	A	6C	AP-520 LP-151	0	TBD				
		MGMNT DIRECTED PURGE OF FILES TO REMOVE EVIDENCE OF DESTROYED OR CENSORED WORK BY ENGNRS WHO FAILED HANGERS	UNRESOLVED	NOTE	A	6C	AP-526 LP-159	0	TBD				
		WHEN ASSUMPTIONS/LOADS CHANGED FOR PRELIM CALCS ON PIPE SUPPORTS THAT PREVIOUSLY FAILED, NO ONE CHECKED CALCS	UNRESOLVED	NOTE	A	6C	AP-527 LP-160	0	TBD				
	)	SEISMIC REVIEW CALCULATONS FOR PIPE SUPPORTS WERE REVIEWED AND APPROVED *EN-MASSE* BY BECHTEL OFFICIAL	UNRESOLVED	HOTE	A	6C	AP-528 LP-161	0	TBD				
		MGMNT DIDN'T HAVE NECESSARY DOCUMENTS FROM VENDORS & MANUFACTURERS & OTHER VENDORS FOR APPROVAL	UNRESOLVED	NOTE	A	6C	AP-529 LP-162	0	TBD				
		MNGMNT DIDN'T SEND DRAWING DETAILS AND SUPPORT CONDITIONS TO VALVE MANUFACTURERS AND OTHER VENDORS FOR APPROVL	UNRESLOVED	NOTE	A	60	AP-530 LP-163	0	TBD				
		MGMMT PRODUCTION SCHEDULE FOR THE SEISMIC DESIGN REVIEW MADE IT IMPOSSIBLE FOR ENGARS TO THINK CLEARLY	UNRESOLVED	HOTE	A		AP-531 LP-164	0	TBD				



ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQ	UIRED
1076	ENGNRS APPROVED HGRS SOLELY ON THE BASIS OF CONCLUSIONS FOR SIMILAR PIPE SUPPORTS M/OUT INDEPENDENT EVALUATION	UNRESOLVED	NOTE	A .		AP-532 LP-165	D	TBD	
1077	MNGMNT INSTRUCTED ENGNRS TO BLINDLY CHECK ON REVIEW FORM THAT CALCULATIONS' RESULTS WOULD NOT AFFECT THE FSAR	UNRESOLVED	NOTE	A		AP-533 LP-166	0	TBD	
1078	CALCULATIONS THAT CALLED FOR FIELD MODIFICATIONS WERE ALTERED AFTER COMPLAINTYS FROM CONSTRUCTION	UNRESOLVED	NDTE	A		AP-534 LP-167	0	TBD	
1079	ENGNRS INDPNDNTLY PRDCD PRELIMINARY CALCS ON SAME HGRS-HGMNT OP TO REJECT/ACCEPT CALCS THAT FAILED/PASSED HGR	UNRESOLVED	NOTE	A .	60	AP-535 LP-16B	0	TBD	
	MNGHT OVERRULED ENGNRS WHO ATTEMPTED TO CALC AFFECTS/STRESSES OF TENSIONS LOAD CREATED DURING INSTALLATION	UNRESOLVED	NOTE	A		AP-536 LP-169	0	TBD	
	ENGNRS ONSITE COULD NOT OBTAIN INFORMATION FROM SAN FRANCISCO OFFICE IN A TIMELY MANNER	UNRESOLVED		¢	P	LP-192	0	TBD	

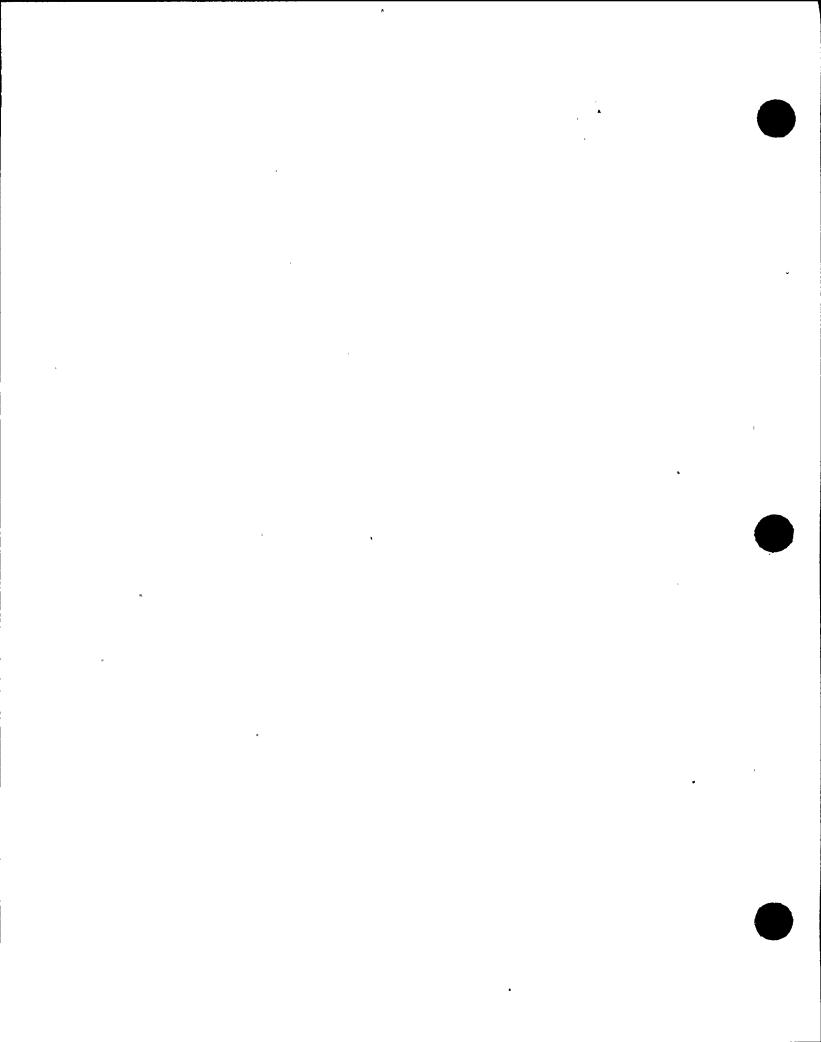


O'	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION U	TIK	2 STA	RESP. GROUP		RES. STATUS	UNIT	2 ACTION	REQUIRE	j
		NO SYSTEM EXISTED TO VERIFY ACCURACY OF DESIGN INFO RECEIVED BY PHONE FROM SAN FRANCISCO OFFICES	UNRESOLVED			P	LP-193 .	0	TBD			łę
		HANGER CALCS HEATER COVERED BY SEISMIC DESIGN REV ARE UNACCEPTABLE DUE TO INADEQUATE UNDERLYING DOCUMENTATION	UNRESOLVED			P	LP-194	C	TBD			
ı		PLANT OPERS DIDN'T HAVE ACCESS TO CENTRALIZED DOCUMENT CENTER WITH INFO WECESSARY TO RSPND TO PLANT CONDITION	UNRESOLVED				•	0	TBD		¥	
		CALCULATIONS THAT REPLACED THOSE REJECTING PIPE SUPPORTS MERE LESS SOPHISTICATED	UNRESOLVED			P	LP-195	0	TBD			
		ENGINEERS IN THE STRESS ANALYSIS GROUP WERE TRANSFERRED AFTER CHALLENGING SUSPECT CHANGES	UNRESOLVED			33	AP-568	0 .	TBD			
	1087	ENGNRS IN SEISMIC DESIGN REVIEW DIDN'T HAVE WRITTEN PROCEDURES TO GUIDE THEIR USE OF THE STRUDL COMP PROGRAM	UNRESOLVED			38	AP-569 LP-199	0	TBD	•		
-	1088	M-9 COMP ANALYSIS INCORRECTLY INSTRUCTED ENGARS TO CONSIDER SMALL BORE BASE PLATES AND PIPING LINE AS RIGID	UNRESOLVED .		4	38	AP-570 LP-200	0	TBD		·	



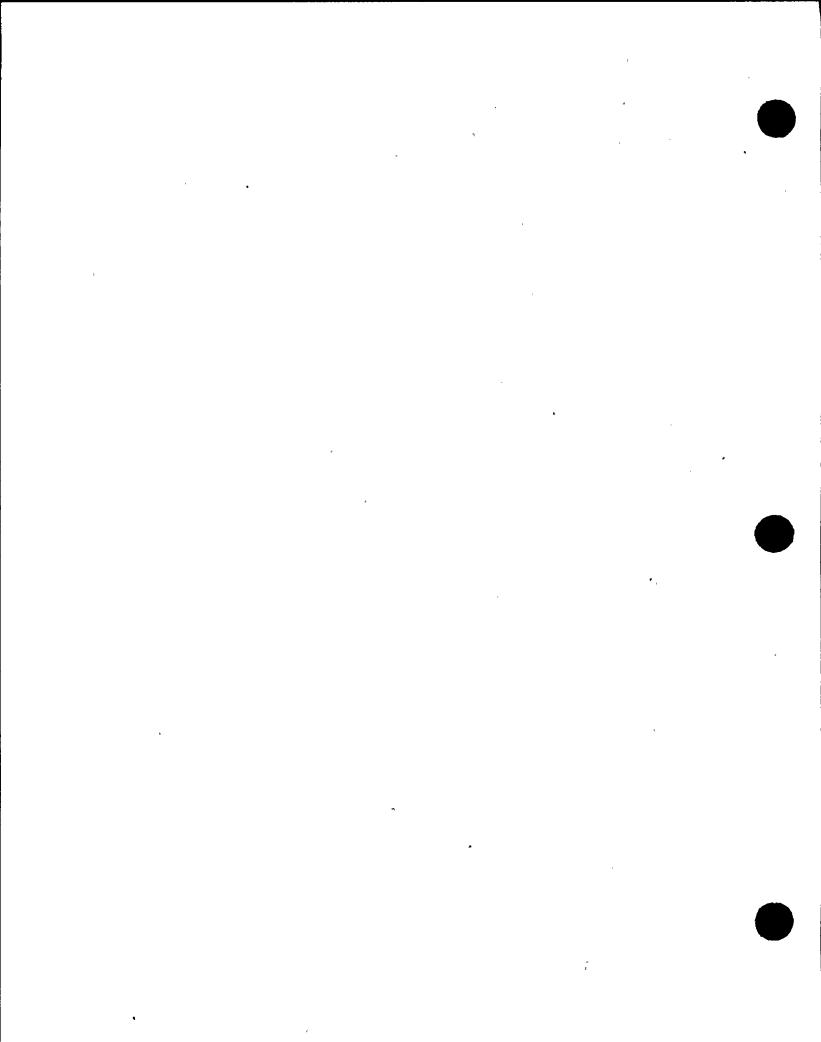
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ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
1089	FOLEY COMPANY PROVIDED INADEQUATE TRAINING TO TAKE CREDIT FOR COMPLYING WITH ANSI STANDARDS	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE
1090	CONDUCTED INSPECTIONS WITHOUT LEVEL I OR II CERTIFICATION	UNRESOLVED						0	TBD
1091	A LOT OF TIMES PROCEDURES CALL OUT FOR A CERTAIN THING THAT CAN'T BE DONE	UNRESOLVED						0	TBD
1092	NOT ALL LOADS ARE CONSIDERED IN THE CALCULATION OF SMALL BORE PIPE SUPPORT ANALYSIS	UNRESOLVED						D	TBD
1093	MTRL FALSE STATEMENT PG&E STATED THAT PIPE SUPTS & RUPT REST QA IAQ ASME SECT 3 1971 IS CONS W/10CFR50 APP B	UNRESOLVED				•	,	0	TBD
1094	PULLMAN QA PROGRAM FOR PIPE SUPTS & RUPT RESTR DIDN'T MEET 10CFT50 APPENDIX B RQMIS		NOTE	Ε			SSER26	C	NONE
1095	MTRL FALSE STATEMENT BY OMISSION CONCERNING PULLMAND & PG&E RESPONSE TO NSC AUDIT FINDING 3 OF CRITERION 9	UNRESOLVED						0	TBD
1096	FALSIFICATION OF RECORDS INSPECTORS EXAM BACK DATED TO COVER ACTUAL PERIOD OF INSPECTION	UNRESOLVED						0	TBD



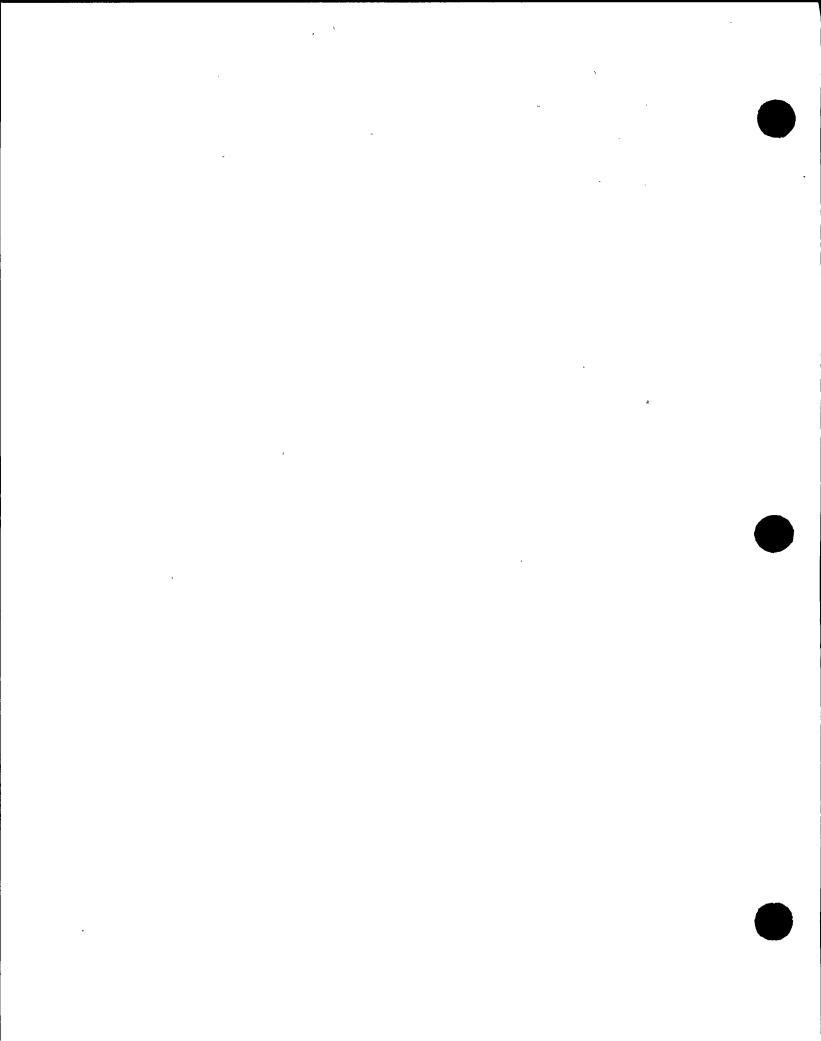
ITEK Ko.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATI		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIR	ED
1097	INSUFFICIENT TRAINING FOR WELDING INSPECTORS. QUAL EXAMS WERE COMPROMISED TO FACILITATE CERTIFICATION	UNRESDLVED			•			0	TBD			
1098	MTRL FALSE STMT PERE LTR RESP TO SSER 21 STATES THAT ESD 237 WAS MOD IN 1982 TO REQ FULL COMPL W/ANSI N45 2.6	UNRESOLVED						0	TBD			
1099		RESOLVED SSER26	NOTE	E			SSER26	C	HONE			
100	PPP DIDN'T SEARCH FOR RECORDS TO VERIFY TRAINING AND EXPERIENCED LEVELS OF INSPECTORS.	UNRESOLVED						0	TBD			
1101	FALSIFICATION OF REC-LVL II MT INSP RESTRICT WAIVED BY BACKDATED SIGNATURE OF A LVL III	UNRESOLVED						0	TBD			
1102	POSSIBLE CONFLICT OF INTEREST IN EARLY YEARS OF CONSTR WHEN QA/DC INSP WERE ALSO ENGINEERS	RESOLVED SSER26	HOTE	E			SSER26	C	NONE		z	
1103		RESOLVED SSER26	NOTE				SSER26	C	NONE			





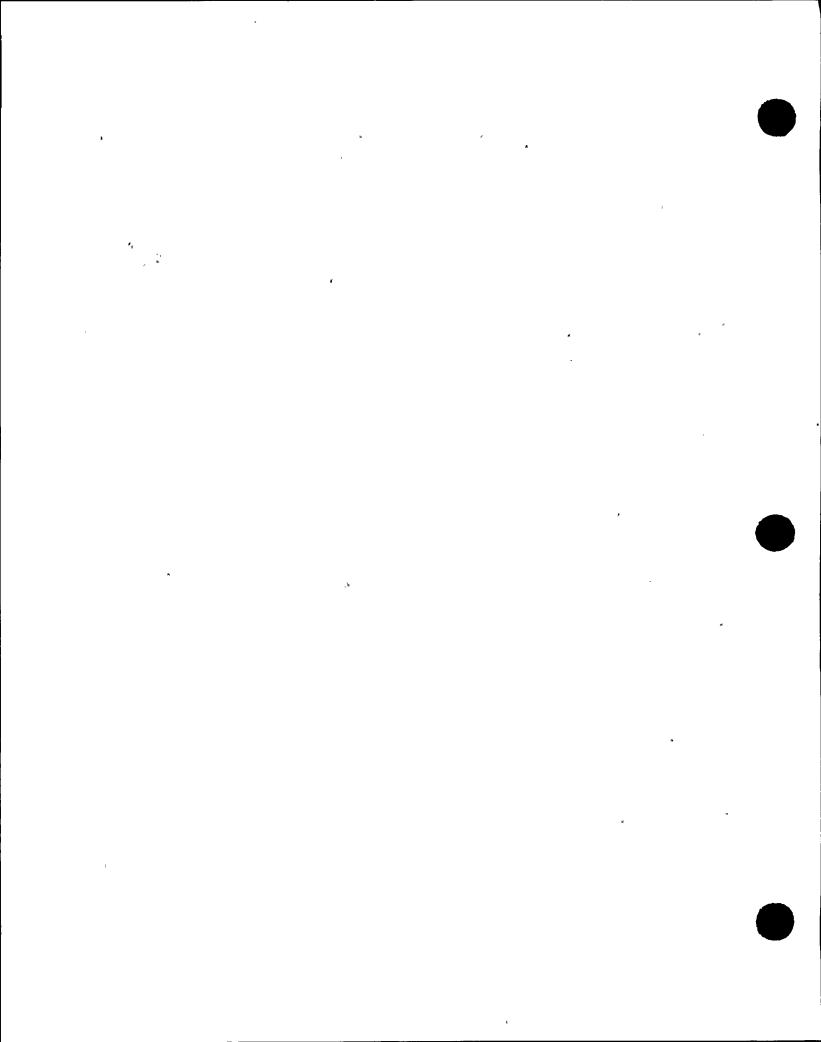
9	ITEM No.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT	2 ACTION	REQUIRED	I
	1104	PULLMAN'S ENTIRE QA PROGRAM WAS NEVER EVALUATED-PULLMAN DIDN'T CONDUCT AUDITS IAM_ASME OR 10CFR50 APPENDIX B	RESOLVED SSER26	HOTE	E			SSER26	C	NONE			
		PTGC P&ID WEREN'T BEING UPDATED AS DCN'S WERE ISSUED & WEREN'T REVISED WHILE SYSTEMS BEING INSP FOR COMPLETION	RESOLVED SSER26	NOTE	E	ζ.	****	SSER26	C	HONE			
		PTGC P&ID'S DON'T SHOW THE INSTALLED CONDITION FOR THE CONDENSATE & MAIN STEAM SYSTEM	RESOLVED SSER26	NOTE	E			SSER2&	C	NONE			
			RESDLVED SSER26	HOTE	Ε			SSER26	C	NONE			
		PTGC-DURING SYST TEST THERE WERE NICE PLAYING W/FIGURES TO BE ABLE TO MAKE THE THING LOOK LIKE IT'S WORKING	UNRESOLVED						0 ^	TBD	-	•	
		PTGC-DVID DOESN'T INDICATE THE VALVE NUMBER THAT SHOULD BE SECURED	UNRESOLVED						0	TBD			
		PTGC-A GENERIC PROBLEM WAS LACK OF PROCEDURES TO WORK BY, WRITTEN PROCEDURES	UNRESOLVED						0	TBD			





9	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
	1111		RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE
	1112	B31-1 AND B31-7 DON'T ADDRESS "EFFECTIVE THROAT" FOR WELDS NOR DO THESE CODES GIVE SYMBOLS	UNRESOLVED	•				*	0	TBD
		PIPE SUPTS DWGS TO BE USED IN FIELD USED SYMB & NOT JT DTLS AND DIDN'T SHOW WELD EFFECTIVE THROAT	UNRESOLVED						0	TBD
		LACK OF WELD SYMB STDS MAKE IT IMPOS TO DETERMINE AS BUILT CONDITION OF WELDS IN THE PLANT	UNRESOLVED						D	TBD
		PG&E STATES WELD SYMB USE AT DC ARE CONSISTENT W/STDS SPECIFIED IN AWS D11 SECTION 2.4	UNRESOLVED						0	TBD
		PG&E STATES IF MISINTERPRET CONCERN SYMB OCCURRED, THEY COND MTGS OR CLARIFIED PROC-ALLEGER KNOWS OF NO TIME	UNRESDLVED						D	TBD
		PGRE HAS ATTITUDE THAT IF CAN BE INSTALLED, DO IT EVEN IF IT MIGHT BE WRONG	UNRESOLVED				<b>6</b> C	AP-564	D	TBD

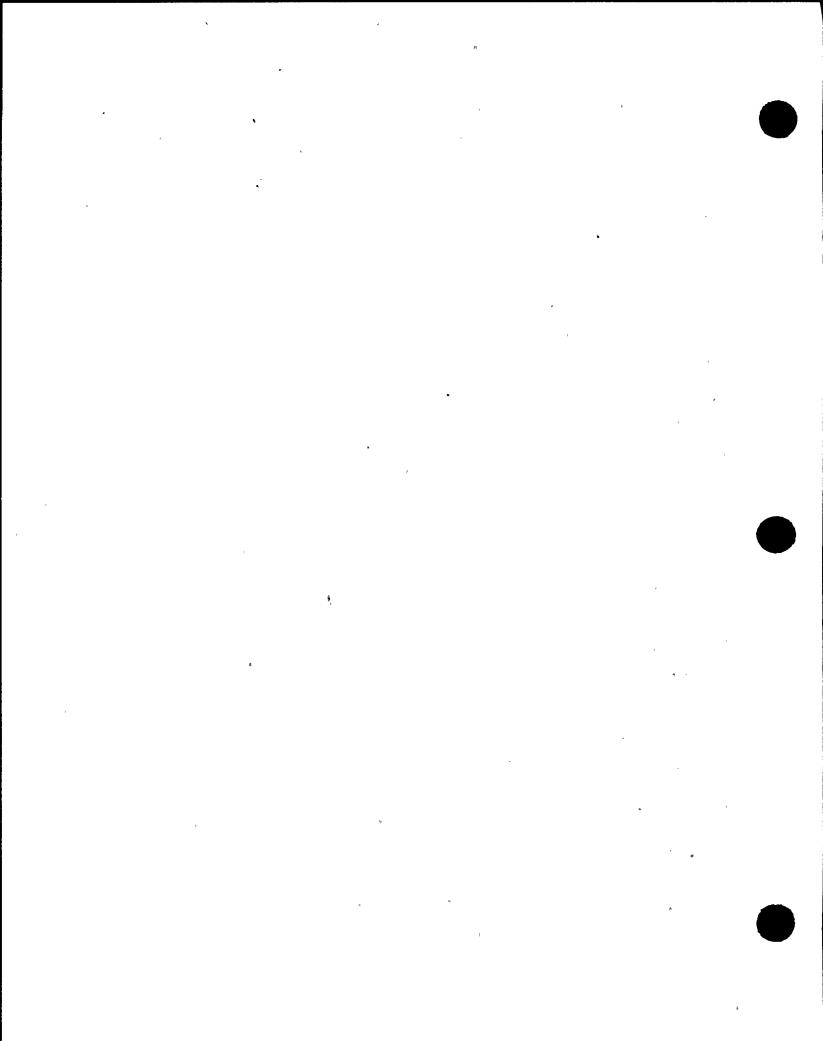






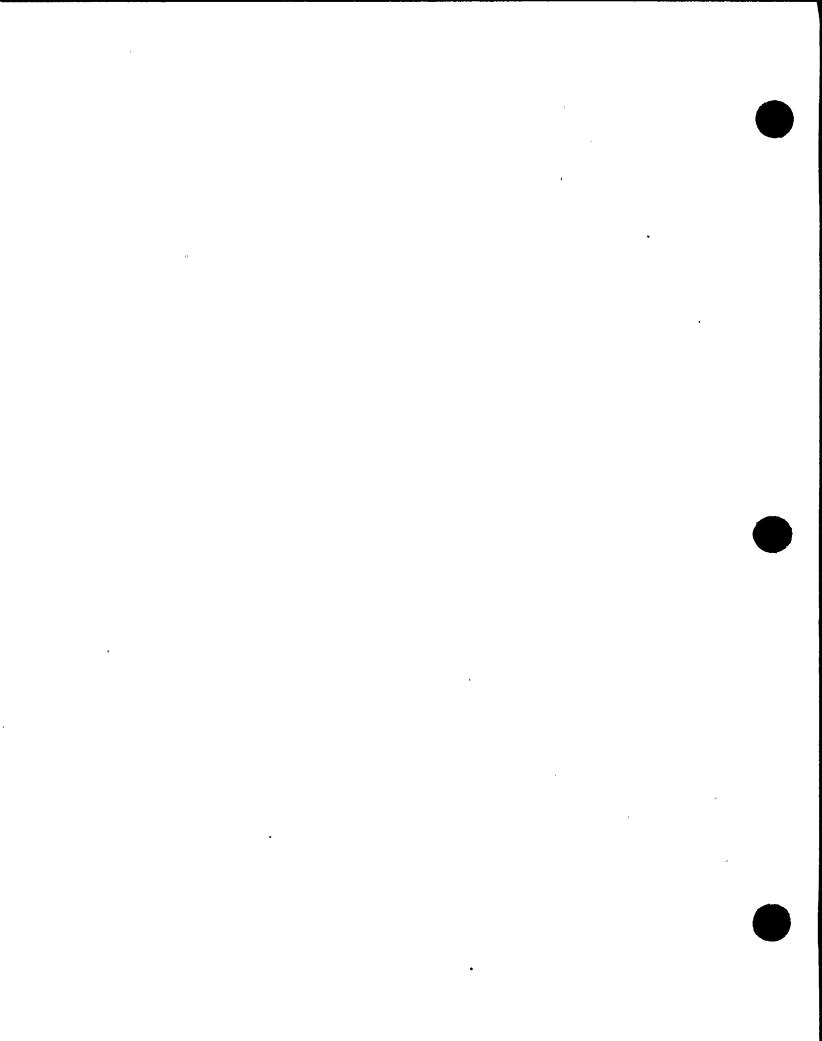
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 S1	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION	REQUIRED
1118	POLE STATES POTENTIAL WELD ROMT MISINTERPRET WERE ACCOUNTED FOR IN DES PROC WHICH ALLEGER FEELS IS LUDICROUS	UNRESOLVED					0	TBD	
1119	HANGER 5BN-4R HAS TUBE STEEL WELDED TOGETHER W/QUARTER INCH FILLET CAPS ON BOTH SIDES	UNRESOLVED					0	TBD	
1120	BOLTS EMBEDDED A MINIMUM OF 10.5 INCHES INTO CONCRETE THAT WAS ONLY 12 INCHES THICK	UNRESOLVED					0	TBD	•
1121	MANAGEMENT RESPONSE TO PROBLEMS ON THE USE OF "THRU-BOLTS" WAS NEVER ADDRESSED	UNRESOLVED					0	TBD	
	CONC COMES *POPPED OUT* BENEATH ANCHOR BOLTS & ENG MISTAKENLY STATED THIS MOULDN'T AFFECT STRUCT INTEGRITY	UNRESOLVED				k	D	TBD	
	"DRY PACKING" REPAIR TECHNIQUE FOR VOIDS LEFT WHEN CONC CONES "POPPED OUT" WAS AN INEFFECTIVE TECHNIQUE	UNRESOLVED					0	TBD	
	NO DES CONSID TO STRUCT EFF WHEN HILTI ARE EMBEDDED TOD CLOSE TO EACH OTHER FROM OPPOSITE SIDES OF CONCRETE	UNRESOLVED			•		0	TBD	





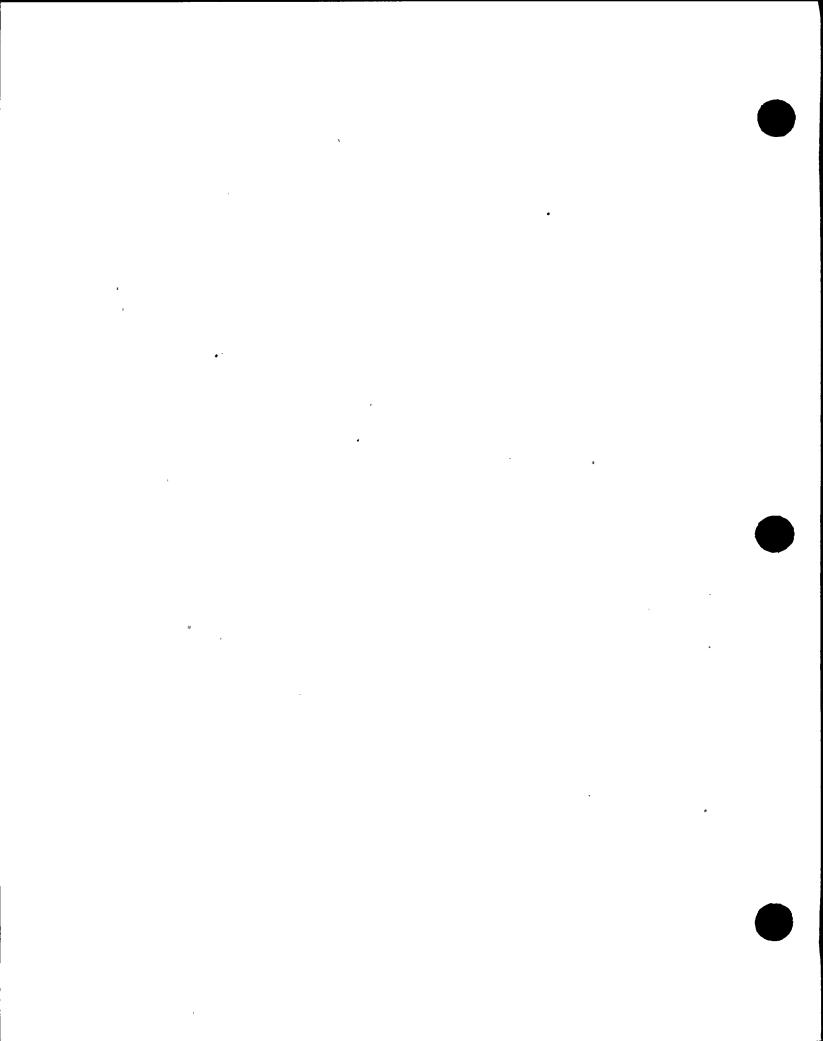
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION UN	IT 2 STATU	JS/REMARKS	RESP. 6ROUP	RES. STATUS	UN17 2	ACTION :	REQUIRE	D
1125	SPECIFIC INFO ON MIN EMBEDMENT ON QUICK FIX SHIS WAS FACTORED OUT OF AS-BUILT REVIEWS	UNRESOLVED		6		0	TBD			
1126	RHR RECIRC VALVE 5/8° STUDS WEREN'T REPLACED AFTER DCN WAS WRITTEN ON PROBLEM	UNRESOLVED					TBD			
1127	EQ SAF-REL VLV MAINT WAS PERFORMED W/D USE OF CHTRLD PROCED & RESULTED IN VLV DAMAGE & PERSONNEL DISCHARGE	UNRESOLVED				0	TBD			
1128	MVR 1845 DIDN'T INCLUDE A LISTING OF "WHAT DAMAGED PARTS WERE REPAIRED OR HOW THEY WERE REPAIRED"	UNRESOLVED				0	TBD			
1129	FCV-641A INSTALLATION AND OTHERS WERE INSTALLED IN VIOLATION OF EQ REQUIREMENTS	UNRESOLVED				D	TBD			
1130	3 INDIV HAVE BEEN LAID OFF OR SUFFERED HARASSMENT ON-SITE SINCE OCCURRENCE OF UNAUTHORIZED DISCL BY NRC STAFF	UNRESOLVED	-			0	TBD			
1131	NRC SHOULD EVAL PG&E'S IMPLEMENTATION OF CORRECTIVE ACTION REGARDING TRNG & NOTIFICATION OF PROC REVS	UNRESOLVED				D	TBD	F		





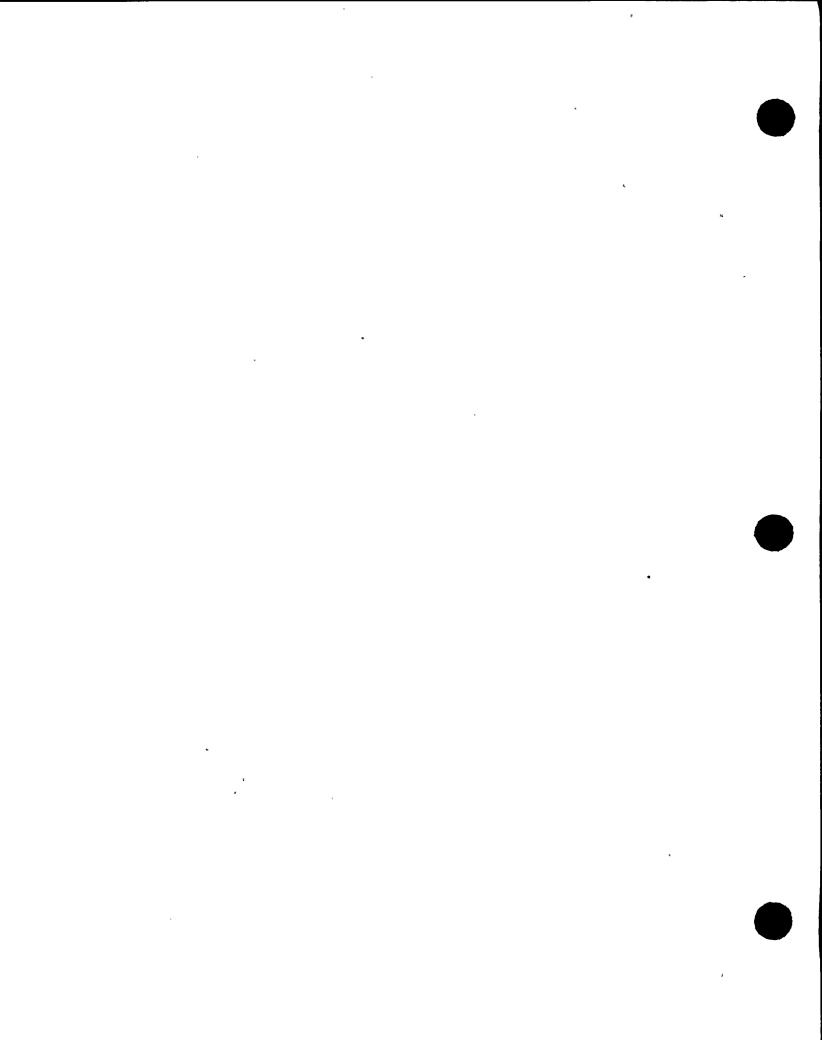
	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION U	TINI	2 5		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	2 ACTION	REQ	JIRED
	1132	PB&E RESPONSE CONTINUES TO IGNORE CAUSE OF THE PROBLEM INCITS RESPONSE	UNRESOLVED .			,			0	TBD			
	1133	FALSE STATEMENT IN POWE RESP THAT EVAL & RESOLUTION OF AUDIT FINDINGS HAVE NO SIGNIFICANCE FOR COMM OPERATION	UNRESOLVED						0	TBD	•		
		MISLEADING STATEMENT BY PG&E REGARDING USE OF UNCONTROLLED COPIES OF MANUALS IN VIOLATION OF 10CFR50 APP B	UNRESOLVED	x			3		0	TBD			
		PG&E ASSERTION NUMBER OF CHTRLD PROC FOR USE BY OPEG ENG VIOLATES ACCEPTED INDUSTRY PRACTICE	UNRESOLVED						0	TBD		,	
		PG&E CONTENTION THAT ENG PRACTICE DOESN'T SPECIFY IN DES PROC THE LIMIT COND FOR USE OF THERMAL GAPS IS FALSE	UNRESOLVED						0	TBD	,	ia	
		FALSE SIMNT: REANALYSIS OF PIPE STR W/O USE OF THRML GAPS RESULTS IN PIPING SUPTS, & EQUIP REMAINING QUALIFIED	UNRESOLVED						0	TBD	p.		
:		PGLE FALSE STATEMENT IMPLIES JT RELEASES HAVE BEEN COMMONLY APPLIED IN INDUSTRY AS USED AT DC	UNRESOLVED			-			0	TBD	d		





IT!		SSER POSITION UNIT	2 STATUS/REMARKS	RESP. REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
11	9 WALKDOWNS FOR 79-14 ROMT SHOULD BE REPERFORMED SINCE EXTENSIVE MODS HAVE BEEN MADE	UNRESOLVED			0	TBD
11	O PG&E FALSE STMT: LACK OF TRNG & DES REF PREVENTS PSIDC ENG FROM PROPER RESOL OF PROB REQ ENG JUDGEMENT	UNRESOLVED		•	0	TBD
11-	PSIDCS WEREN'T PART OF AS-BUILT REVIEW AS CLAIMED BY PG&E	UNRESOLVED			0	TBD
11	2 ENGINERS WHO QUESTIONED MGMT ABOUT CHANGES WERE REASSIGNED OI CASE (5-84-022)	UNRESOLVED			0	TBD
	3 FALSE STMT BY PG&E REGARDING APPLICABILITY OF MEMO DIRECTING PSTDC MONITORING OF PROPER DCN PREPARATION	UNRESOLVED			0	TBD .
114	4 DCN/DR'S DISPOSITIONED W/BUICK FIXES SHOULD BE REOPENED TO RECEIVE CORRECT ENGINEERING REVIEW	UNRESOLVED			0	TBD
114	5 PERE FALSE STATEMENT REGARDING COMPLIANCE W/AUDITING ROMTS OF APPLICABLE REG. GUIDES	UNRESOLVED			0	TBD .

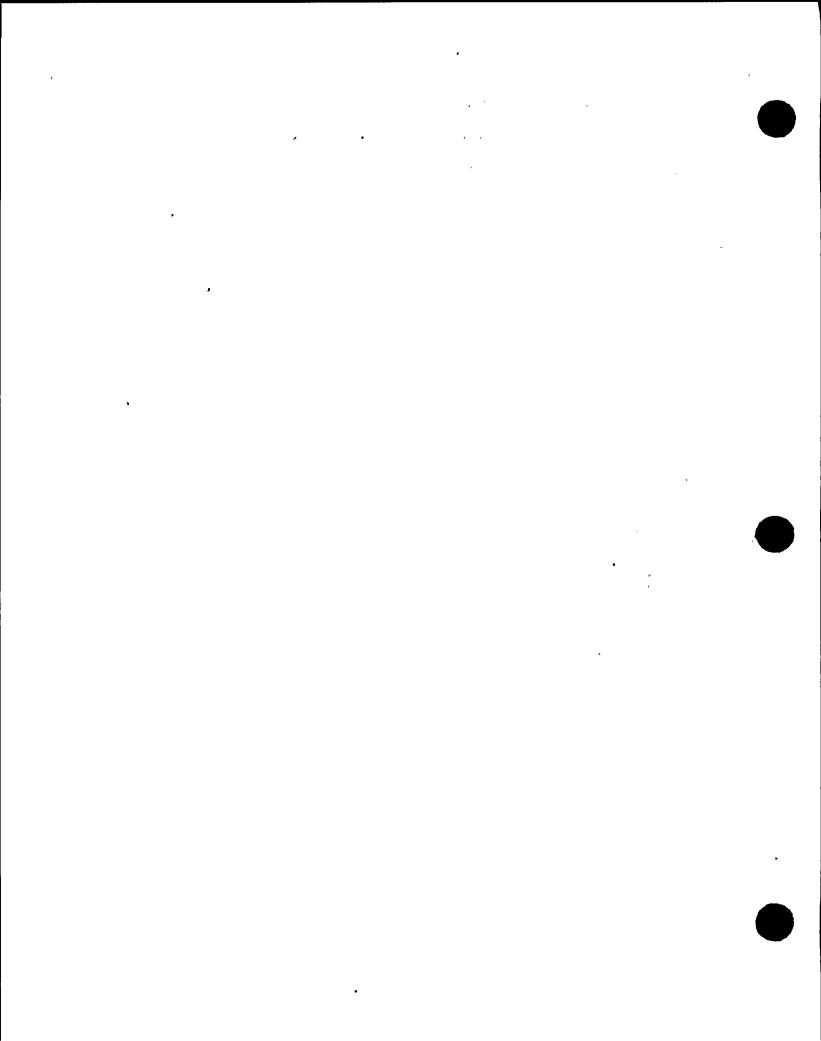




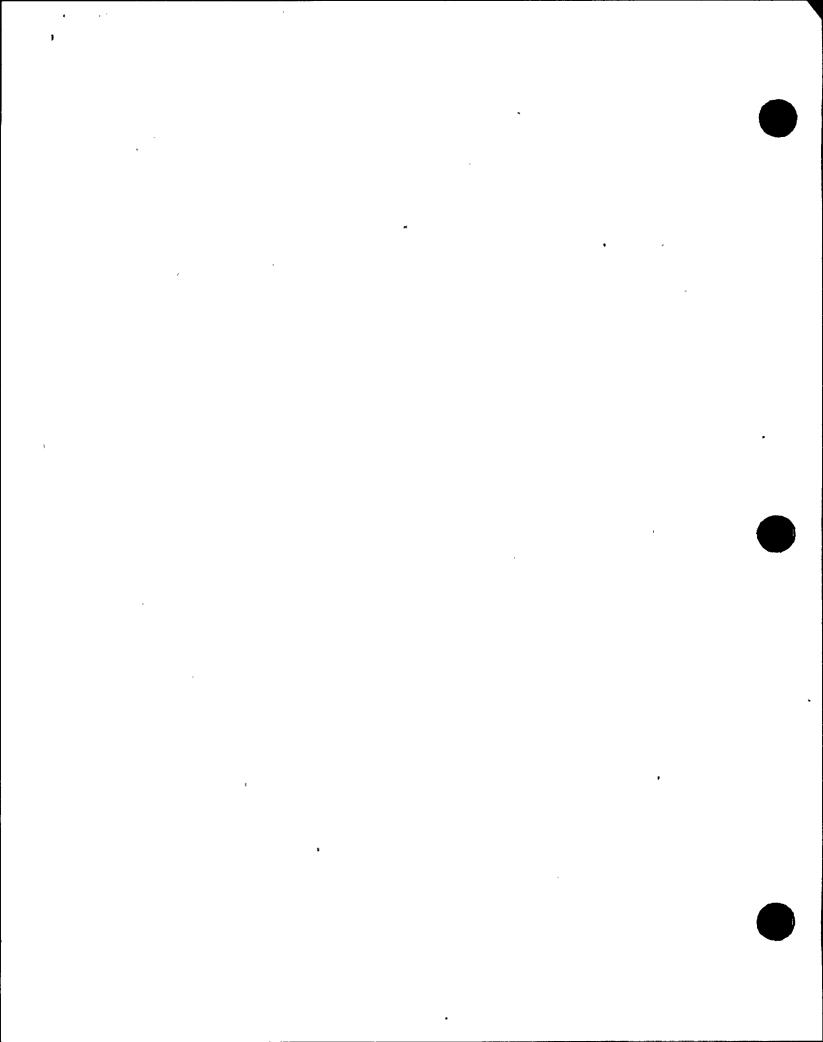


ITEN NO.		SSER POSITION	UNIT :	2	STATUS/REMARKS	RESP. Group		RES. STATUS	TINU	2 ACTION	REQUIR	EĐ
1146	10CFR50 APP B ROMT FOR TECHNICAL DA AUDITS	UNRESOLVED						0	TBD			
1147	DEFECTIVE TUBING USED IN CLASS 1 PIPE SUPTS SAMPLE INDICATES CORNER RADII LESS THAN 21 & LAMINAR CRACKING	UNRESOLVED						0	TBD	•		
1148	DEFECTIVE MTRL USED IN SPHERICAL BRNGS FOR SOME STRUTS & SNUB IN CLASS I SYSTEMS CRACKED DUE TO SWAGEING	UHRESOLVED						0	TBD			
1149	DEFECTIVE SPRING CAN ATTACHMENTS IN MAIN STEAM PIPE SYSTEM	RESOLVED SSER26	NOTE 1	Ε			SSER26	C	NONE			
1150	PGS 6-10 ADDRESS VARIOUS EXAMP OF INCOMP AS-BUILT DWGS USED FOR ENG CALC	UNRESOLVED						D	TBD			
1151	P6S 10-13 ADDRESS INCOMP P6&E RESP REGARDING LOAD DETERMINATION USED IN PIPE ANALYSES	UNRESOLVED						0	TBD			
1152	DETAILS OF STRUDL MODEL REQUIRED TO INSURE CONSISTENT ANALYSES HAVEN'T BEEN ADDRESSED P65 13-15	UNRESOLVED						0	TBD			
1153	STRUDL STRESS SUMMARIES NOT ADEQUATELY COVERED IN CURRENT CORRECTIVE ACTION PLAN. PGS 15-17	UNRESOLVED						0	TBD			





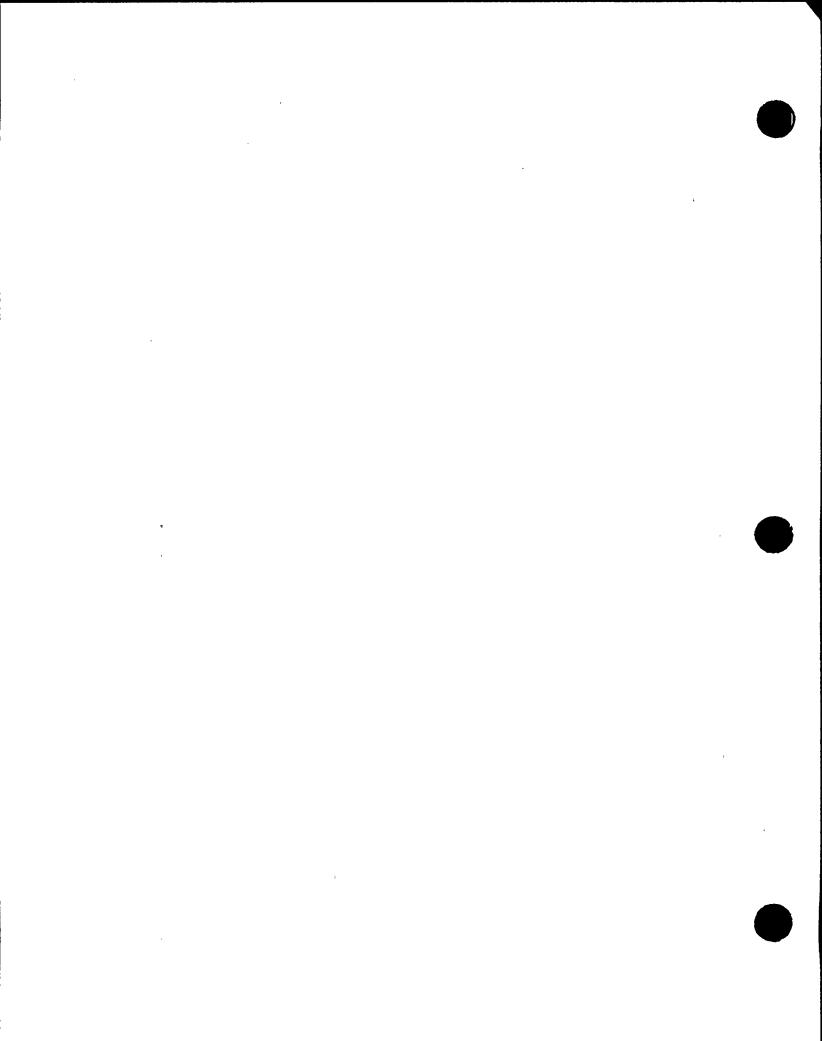
		AI 1 PALTYALIA-LIA-LI		*		 0500	APPRATUATA	655			05001055	
	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	זואט	2 STATUS/	RESP. GROUP	REFERENCES	RES. STATUS	UNIT	2 AETIUN	REQUIRED	,
	1154	RIDICULOUS INCOMPETENT PG&E RESPONSES REGARDING WARPING STRESS IN PIPE SUPT DESIGN PAGES 17-18	UNRESOLVED			n		0	TBD		,	
	1155	AUSTRALIAN DATA ISN'T APPLICABLE FOR TYPE OF LOADING USED IN POLE ANALYSIS OF ANGLE MEMBERS PGS 18-20	UNRESOLVED					0	TBD			
	1156	FALSE STATEMENT REGARDING NUMBER OF PIPE SUPPORTS ADDRESSED IN DR	UNRESOLVED					0	TBD	N		
	1157	SEVERAL ADDITIONAL CONCERNS REGARDING BASE PLATE CALC WEREN'T ADDRESSED IN PG&E RESPONSE	UNRESOLVED					0	TBD			
ŧ		PULLMAN QC MANAGER COVERED UP DEFECTIVE INSTALLATION OF A-307 BOLTS		NOTE	E		SSER26	С	ЭКОИ			٠
		FALSE STATEMENT BY PG&E REGARDING ADEQUACY OF WELD PROCEDURES	UNRESOLVED					0	TBD			
-		PG&E HAS TAKEN AUTHORITY RESERVED TO AMS BY AWS FOR DETERMINING PRE-QUAL STATUS AND GIVEN IT TO THEMSELVES	UNRESOLVED		•			0	TBD			



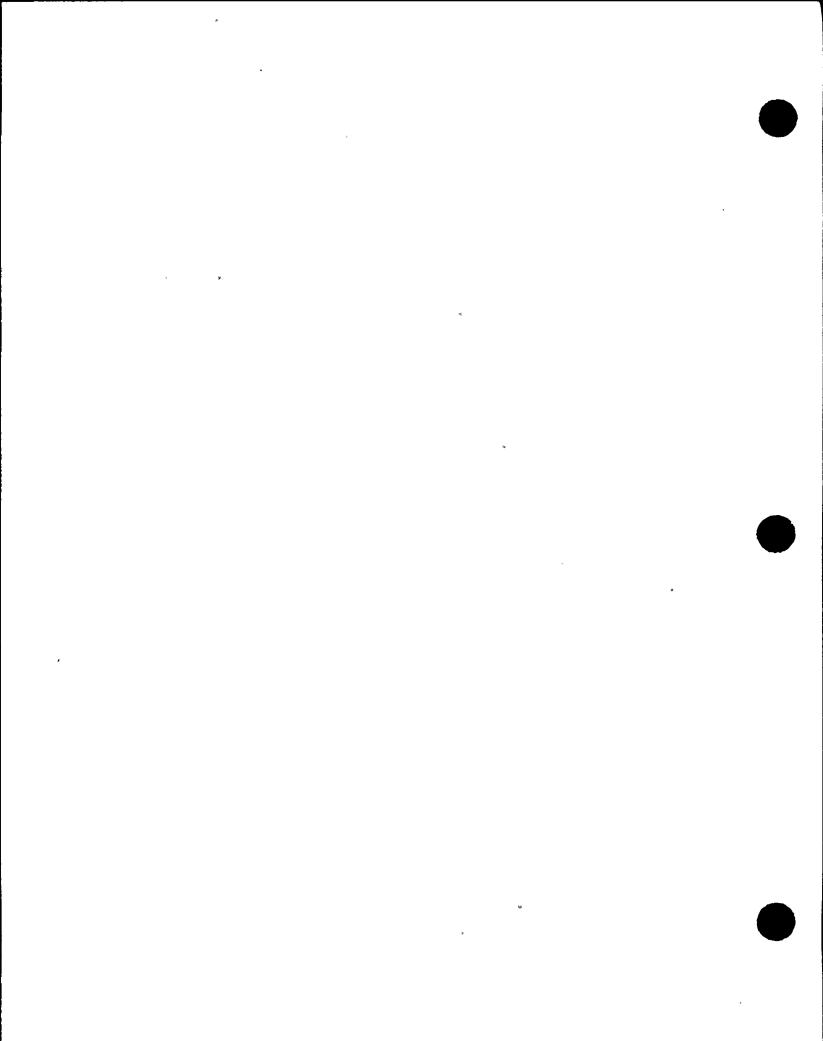


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION UNI	7 2	2 !		RESP. GROUP	RES. STATUS	TINU	2 AC	TION	REQU	IRED
1161	FALSE STATEMENTS REGARDING WELD PROCEDURES EXCEEDING ANS CODE RONTS	UNRESOLVED					0	TBD				
1162	FALSE STMT: BECHTEL METALLURGIST CONTRADICTS HIMSELF REGARDING SCOPE OF REINSP OF RUPT RESTR	UNRESOLVED					0	TBD				
1163	PULLMAN DIDN'T PERFORM A DOCUMENTED INSP OF ALL BOLTED & WELDED CONN CONTRARY TO RESOLUTION OF NCR	UNRESOLVED					0	TBD		-		
1164	PGRE ENGINEER INSTRUCTS PULLMAN TO DEVIATE FROM AWS ROMTS	UNRESOLVED					0	TBD				
	QC INSP WAS TOLD NOT TO INSP OTHER CNIRCTS WORK WHEN HE INFORMED MGMI OF DEF WELDS NOR THAT HE WRITE A DR	UKRESDLVED			•		0	TBD				€ •
	FALSE STMT BY POLE VP REGARDING ADEQUACY OF RESOL OF OVERSIZED BOLT HOLE CONCERNS IN RUPT RESTR	UNRESOLVED					0	TBD				
	FALSE STMTS REGARDING RUPT RESTR MELD CONTRACT ROMTS FOR ARGON GAS FLOW RATE DURING GTAW WELDING	UNRESOLVED					0	TBD				
	FALSE STMT REGARDING  QA MGMT RESP UPON  NOTIF OF CONTRACT  VIOLATION REGARDING  WELD EQUIP SPEC	UNRESOLVED					0	TBD				

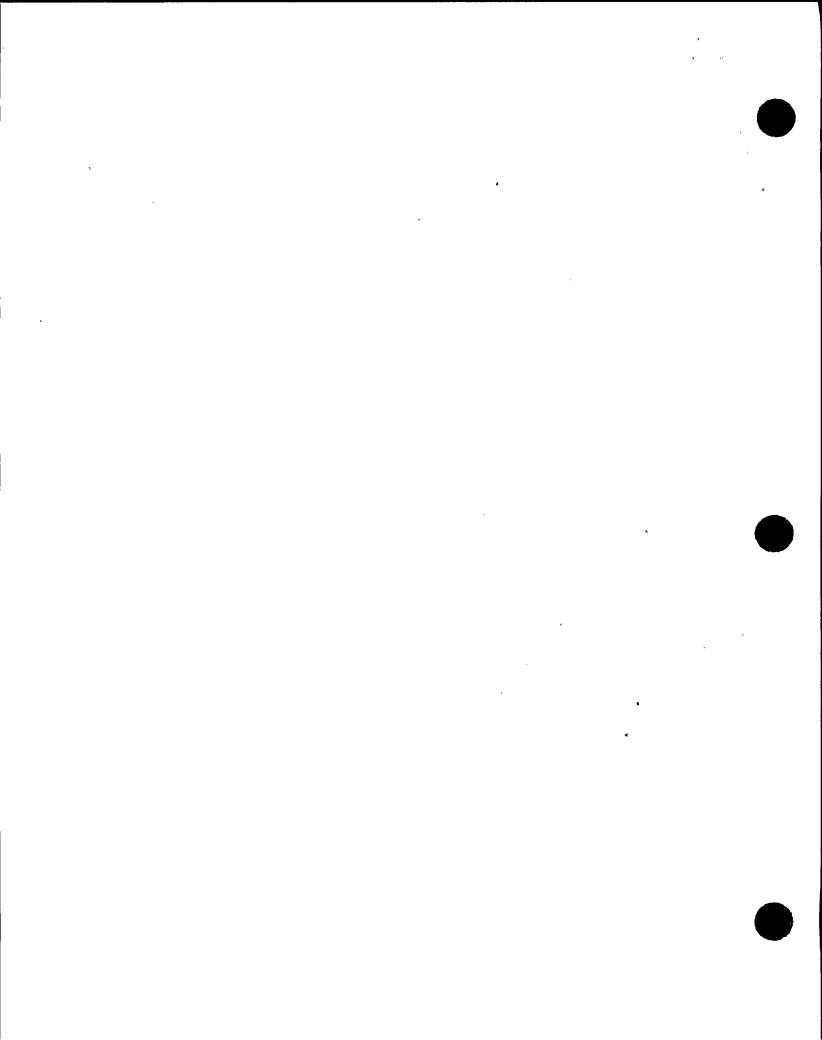




ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
1169	NO INITIAL QA PROG FOR RUPT RESTR & PIPE SUPT CONTRACTS BETMEEN 1971-1973 QA AUDIT 10/73		NOTE	E			SSER26	E	NONE
	QA AUDIT 10/73 DIDN'T AUDIT RUPT RESTR AGAINST CORRECT SPEC 8833XR BUT AGAINST SPEC 8711 W/C COV PIPE SUPTS	UNRESDLVED			,			0	TBD
ı	ESD223 DIDN'T MEET ALL ROMTS OF PULLMAN PA MNL SECT 4, DOC REV/CNTRL QUAL SPECIAL PROC & PERSONNEL WORK	UNRESOLVED	1.					0	TBD
)		RESOLVED SSER26	NOTE	Ε			SSER26	C	NDKE ,
	RESIDENT MECH ENG SURVEILLANCE SYS OF FABRICATING, FURNISHING, & INSTALLING OF PIPE HNGRS & RUPT RESTR	UNRESOLVED	5					0	TBD
	QA/QC MGR MAY HAVE FALSIFIED QA PERSONNEL CERTIFICATION RECORDS	UNRESOLVED						0	TBD
	LICENSEE DIDN'T REVISE CS#8711 OR CS#0833XR TO COMPLY W/REG. GUIDE 1.29 PLUS DISCOVERY OF HOSSRI	UNRESOLVED					1	D	TBD

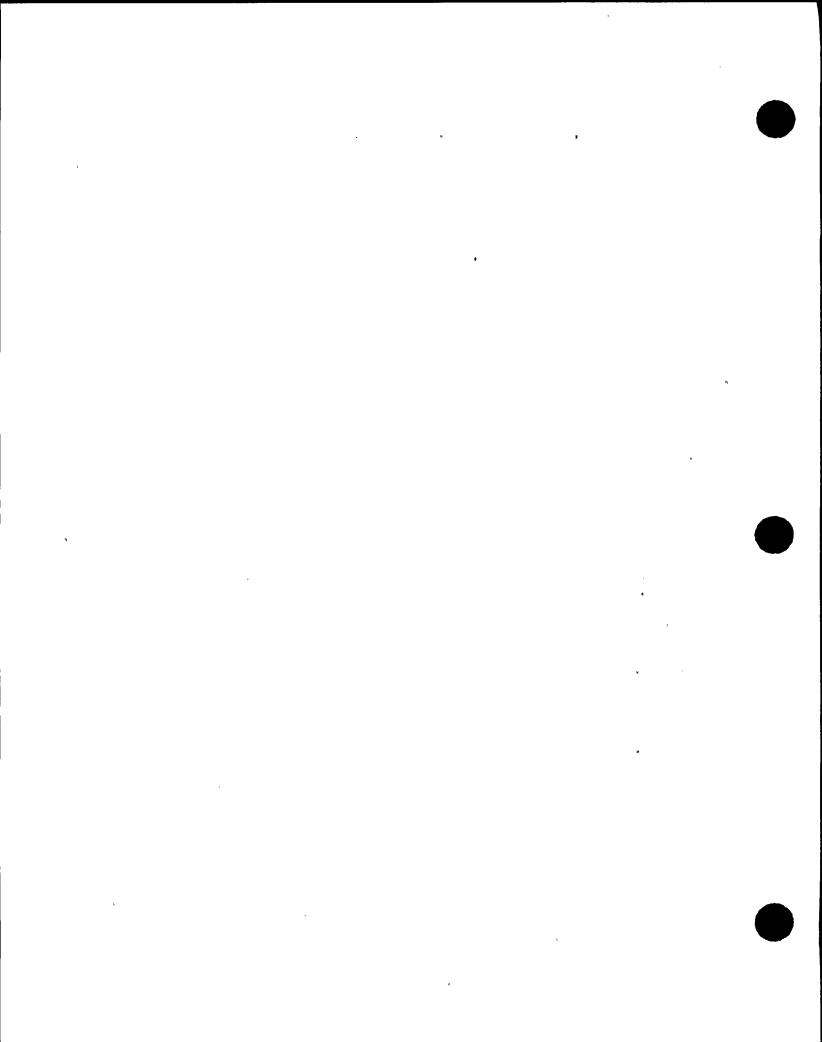


ITE ON		SSER POSITION	TIKU	2 STATUS/REMA	RKS RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED	
117	NO PREHEAT CHECK BY QA OF RUPTURE RESTRAINT WELDING	UNRESOLVED					0	TBD	
117	7 DEFICIENCIES FOUND DURING AUDITS 3/27/74 & 5/13/74 USE OF N/A ON INSP HOLD POINTS & DAILY INSP LOG LACK DATES	UNRESOLVED					0	TBD	
117	INSPECTOR'S GIVEN PRIMARY RESPONSIBILITY TO CONTROL DWGS FOR RUPTURE RESTRAINTS	UNRESOLVED					0	TBD	
117'	REVISIONS TO ESD 243 NOT FULLY IMPLEMENTED ON WELDING PROCESS SHEETS	UNRESOLVED					0	TBD	
1180	QC INSPECTORS REQUIRED TO PERFORM ENGINEERING FUNCTIONS		HOTE	E		SSER26	C	NONE	
118	WELD IDENTIFICATION ON RUPTURE RESTRAINTS INCONSISTENT		NOTE	E	<b></b>	SSER26	<b>C</b> ,	MONE	
1182	PREHEAT & INTERPASS TEMP OF ALL CLASS I WELDS WASN'T MONITORED FOR COMPL TO WELD PROC, ETC.	UNRESDLVED		•			0	TBD	
1183	UT EXAMINATION PROCEDURES NOT IN COMPLIANCE WITH CONTRACT SPECIFICATION	UNRESOLVED					D	TBD	

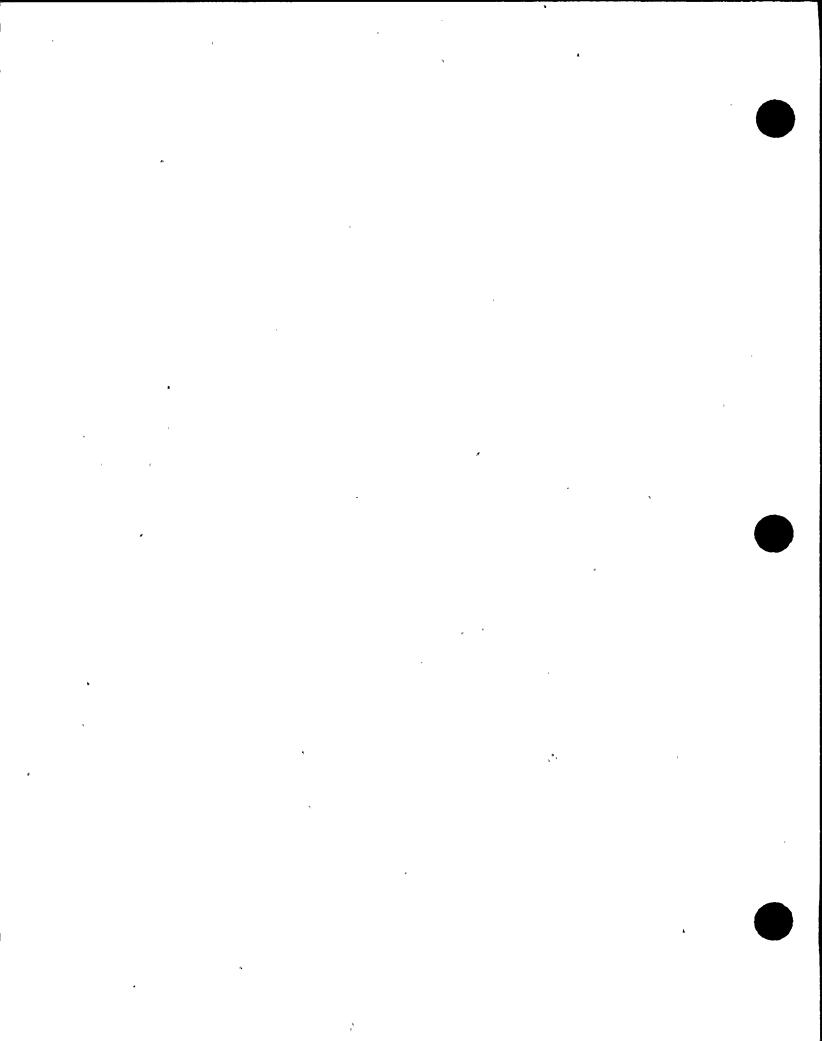


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ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 S	RESP. GROUP	REFERENCES	RES. STATUS	UNIT	2 ACTION	REQUIRE	ō
	PULLMAN PIPE SUPT & PIPE RUPTURE RESTRAINT QA PROGRAMS NOT BASED ON NATIONAL CODE OR STANDARDS		NOTE	Ε		SSER26	£	NONE			
	PULLMAN AUDITS PERFORMED IN 1978 TO VERIFY U2 HOWR DIDN'T EFFECTIVELY EVALUATE QUALITY OF WORK		NOTE	E		SSER 26	C	NONE			
•	UNIT I FINAL WALKDOWN INSPECTIONS NOT PERFORMED IN COMPLIANCE WITH PROCEDURES	UNRESOLVED					0	TBD			
	TORQUE WRENCHES USED IN RUPTURE RESTRAINT BOLTING NOT CALIBRATED	UNRESOLVED					0	TBD			
	WELD CODE 7/B NDT PROP APPLIED TO RUPT RESTR WELD UNAUTHORIZED WELD JOINT CONFIGURATION USED		NOTE	E		SSER26	E	HONE			
1189	SUBSTANDARD MATERIAL USED IN PIPE SUPPORTS	UNRESOLVED					0	TBD			
	FAILURE TO REVIEW AS BUILT DRAWINGS	UNRESOLVED					0	TBD			
	HARASSMENT OF FIELD INSPECTORS FROM PITTSBURGH TESTING	UNRESOLVED					0	TBD			
	MANAGEMENT VETO OF ENFORCEMENT EFFORTS	UNRESOLVED					0	TBD			



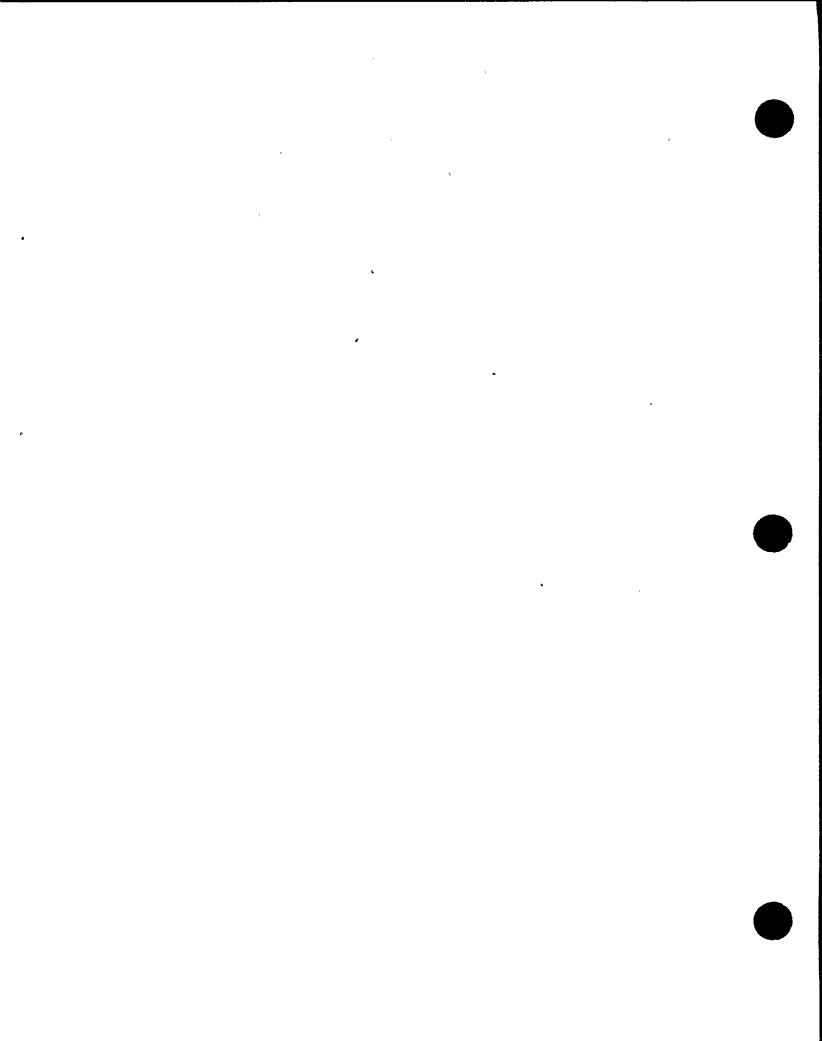


ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	TINU	2 AC	HOLT	REQUIRED
1193	PAYOLA ON THE JOB	UNRESOLVED						0	TBD			
1194	ADVANCE WARNING AND BAG DRDERS FOR AEC INSPECTIONS	UNRESOLVED					ď	0 ′	TBD			P
1195	DUE TO HIGH CARBON CONTENT IN SS LINES 16SCC COULD OCCUR		NOTE	E			SEE ALLE6 1233-1238	C	NONE			
1196	1973 REG GUIDE 1.44 CALL FOR INTERGRANULAR CORROSION TEST OF SS W/CARBON GREATER THAN .032	SSER26	NOTE	E			SEE ALLEG 1233-1238	С	NONE		•	
1197	BEC PULLMAN PROC FAILED TO ADER CHTRL HEAT INPUT & INTERPASS TEMP, 16SCC COULD OCCUR IN WELDS		NOTE	E	<b>x</b>		SEE ALLE6 1233-1238	C	NONE			
	PULLMAN QC INSP HARASSED BY PROD SUPV L DIDN'T RECEIVE SUPT FROM QA/QC HGMT	UNRESOLVED	-					0	TBD			
	PG&E MADE FALSE STMT WHEN STATED THAT 304H HASN'T BEEN USED AT DC, A LTR INFERS THAT 304H WAS USED FOR PIPING	UNRESOLVED			•			0	TBD			
	PG&E MADE A FALSE STMT WHEN STATED THAT ASME IS RONT FOR WELD STUDS ON CONT LINER, ESD272 REF AWS	UNRESOLVED						0	TBD			
	MELD OF A307 STUDS TO CONT LINER REQ REQUAL OF PROC BEC A307 BOLTING HTRL IS NOT A "P1" MTRL	UNRESOLVED						0	TBD			

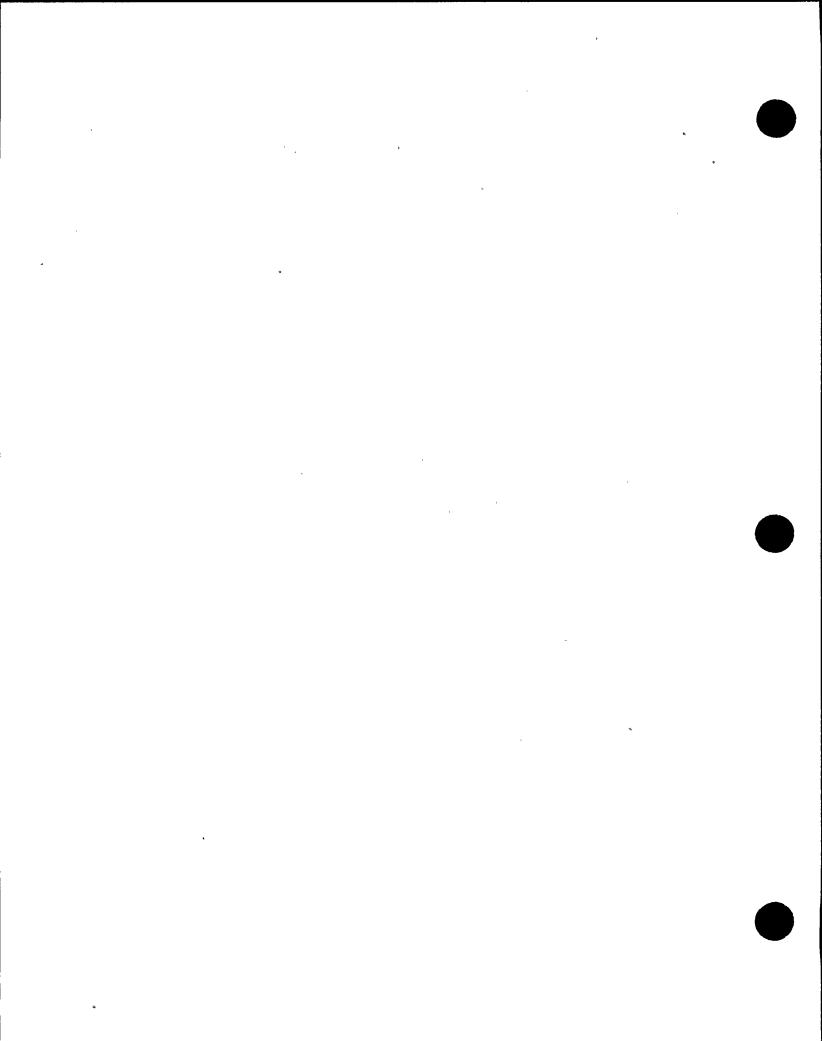


ITEK NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT 2	STATUS/REMARKS	RESP. GROUP		RES. STATUS		REQUIRED
1202	PGLE MADE FALSE STMT WHEN STATED THAT QA PROG REMAINS IN EFFECT *FOR ALL WELDS*	UNRESDLVED		·			0	TBD	
1203	PG&E MADE FALSE SIMI WHEN THEY STATE THAT RESIDUAL STRESS ARE SELF-RELIEVING BEC THIS IS THE PURP FOR PWHT	UNRESOLVED	,				0	TBD	
1204	PG&E MADE A MISLEADING STMT WHEN STATED THAT "SUPTS ARE GENERALLY NOT HIGHLY RESTRAINED"	UNRESDLVED				b	0	TBD	
	PULLMAN QA MGMT PARTIALLY VOIDED DISCR RPTS BY REWRITING IT-SHOULD BE ANSWERED ON REC, NOT CENSORED	UNRESOLVED					0	TBD	
	PULLMAN MEMO DATED 5/31/84 CONFIRMS THAT WELD OF A307 IS UNACCEPTABLE, WELDED INST IN LAST 14 YRS MUST BE REPL	UNRESOLVED .					0	TBD	
1207	PULLMAN MANAGEMENT TRIED TO PREVENT DISTRIBUTION OF THE 5/31/84 MEMO	UNRESOLVED					0	TBD	
	5/31/84 MEMO DISCREDITS THE NRC STAFF CONCL THAT A307 AT DC IS ACCEPTABLE	UNRESOLVED			C		0	TBD	



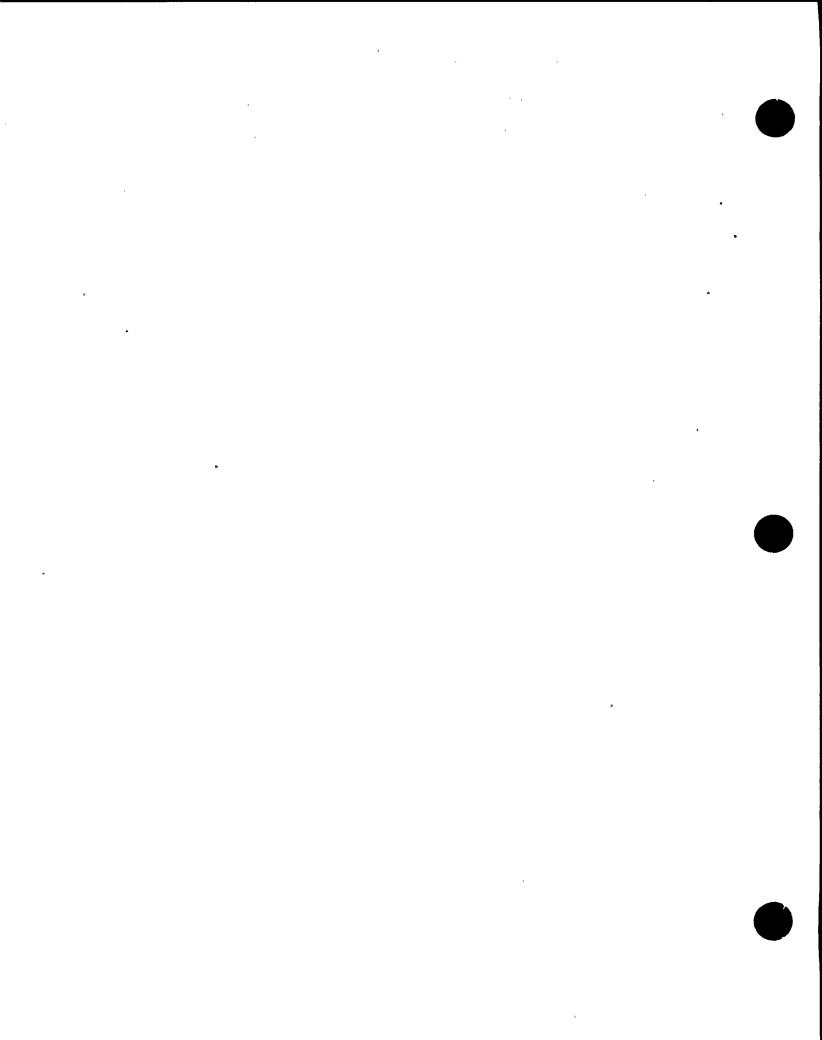


ITEM ALLEGATION/CONCERN SSER POSITION UNIT 2 STATUS/REHARKS RESP. REFERENCES RES. UNIT 2 ACTION REDUIRED NO. STATUS  1209 PRIE HABE A FALSE STATE BCC THEIR 3/19/294 STIMT CONFELECTS W/THEIR 5/1/294 STIMTS REGARD CARBON LVIS IN "56" LINES  1210 PRIE HABE FALSE STATE UNRESOLVED O TBD  1211 PRIE STATES STATES REGARD CARBON LVIS IN "56" LINES  1210 PRIE HABE FALSE STATE UNRESOLVED O TBD  1211 CHALLENGE OF NAC POS UNRESOLVED O TBD  1211 CHALLENGE OF NAC POS UNRESOLVED O TBD  1211 CHALLENGE OF NAC POS UNRESOLVED O TBD  1212 JIT'S A DA VIOLATION UNRESOLVED O TBD  1213 CONT TO NAC'S POS UNRESOLVED SC AP-564 D TBD  1214 EXAM DE REPUTE'S THIS STATE UNRESOLVED O TBD  1215 CONT TO NAC'S POS UNRESOLVED O TBD  1216 CHARLENGE FOR SAF-REL MORK THAT TREAMS WORK MASN'T CHARLE BY PARCE THAT WER MASN'T CHARLE BY PARCE THAT WER MASN'T PLONING DURING CCM MELD A 2/10/8A PULLMAN MERO REPUTE'S THIS STATE  1214 EXAM DE CARB CUIVALENCY FOR RELEVANT MIRES DETERMINED THAT IT'S SUSCEPTIBLE TO HYDROBEN ASSISTED CRACKING														
STHT BEC THEIR 3/19/84 STHT CORFLICTS WITHEIR 5/17/84 STHTS REGARD CARBON LVLS IN "58" LINES  1210 PG&L MADE FALSE STHT UNRESOLVED IN 5/17/84 LTR BY FALSELY DESCRIBING A MIG BETWEEN THE ALLEGER & PULLHAM'S MGHT  1211 CHALLENGE OF NRC POS UNRESOLVED ON CRACKS IN CCW LNS-AT 51 DEG F BET CUNDENSATION & DRIF W/C WILL AFFECT WELD QUALITY  1212 IT'S A BA VIOLATION UNRESOLVED TO BASE DEC ON VALUE JUDGEMENTS FOR SAF-REL MORK THAT MEANS MORK WASN'T CNITIC BY PROC  1213 CONT TO NRC'S PDS UNRESOLVED THAT WIT WASN'T FLOWING DURING COM WELD A 2/10/84 PULLMAN MENO REFUTE'S THIS STHT  1214 EXAM OF CARB UNRESOLVED ETERMINED THAT IT'S SUSCEPTIBLE TO HYDROGEN ASSISTED	y	_ALLEGATION/CONCERN	SSER POSITION	UNIT 2	2 51					TIKU	2	ACTION	REQUI	RED
IN 5/17/84 LTR BY FALSELY DESCRIPING A MTG BETWEEN THE ALLEGER & PULLMAN'S HGMT  1211 CHALLENGE OF NRC POS UNRESOLVED ON CRACKS IN CCW LNS-AT 51 DEG F GET CONDENSATION & DRIP W/C NILL AFFECT WELD QUALITY  1212 IT'S A BA VIOLATION TO BASE DEC ON VALUE JUDGEMENTS FOR SAF-REL WORK THAT MEANS MORK WASN'T CNTRLD BY PROC  1213 CONT TO NRC'S POS UNRESOLVED THAT WIR WASN'T FLOWING DURING CCW WELD A 2/10/84 PULLMAN MEMO REFUTE'S THIS STMT  1214 EXAM OF CARB UNRESOLVED EQUIVALENCY FOR RELEVANT MTRLS DETERMINED THAT IT'S SUSCEPTIBLE TO HYDROGEM ASSISTED		STMT BEC THEIR 3/19/84 STMT CONFLICTS W/THEIR 5/17/84 STMTS REGARD CARBON LVLS 1N *56*	UNRESOLVED						0	TBD				
OH CRACKS IN CCW LNS-AT 51 DEG F GET CONDENSATION & DRIF W/C WILL AFFECT WELD QUALITY  1212 IT'S A BA VIOLATION UNRESOLVED TO BASE DEC ON VALUE JUDGEMENTS FOR SAF-REL WORK THAT MEANS WORK WASN'T CNTRLD BY PROC  1213 CONT TO NRC'S PDS UNRESOLVED THAT NTR WASN'T FLOWING DURING CCW WELD A 2/10/84 PULLMAN KENO REFUTE'S THIS STMT  1214 EXAM OF CARB UNRESOLVED EQUIVALENCY FOR RELEVANT MTRLS DETERMINED THAT IT'S SUSCEPTIBLE TO HYDROGEN ASSISTED		IN 5/17/84 LTR BY FALSELY DESCRIBING A MTG BETWEEN THE ALLEGER & PULLMAN'S	UNRESOLVED						0	TBD				
TO BASE DEC ON VALUE JUDGEMENTS FOR SAF-REL WORK THAT MEANS WORK WASN'T CNIRLD BY PROC  1213 CONT TO NRC'S POS UNRESOLVED 6C AP-564 D TBD THAT WIR WASN'T FLOWING DURING CCW WELD A 2/10/84 PULLMAN MEMD REFUTE'S THIS SINT  1214 EXAM OF CARB UNRESOLVED 0 TBD EQUIVALENCY FOR RELEVANT MIRLS DETERMINED THAT IT'S SUSCEPTIBLE TO HYDROGEN ASSISTED		ON CRACKS IN CCW LNS-AT 51 DEG F BET CONDENSATION & DRIP W/C WILL AFFECT WELD	UNRESOLVED						0	TBD				
THAT WIR WASN'T FLOWING DURING CCW WELD A 2/10/84 PULLMAN MEND REFUTE'S THIS STMT  1214 EXAM OF CARB UNRESOLVED O TBD EQUIVALENCY FOR RELEVANT MIRLS DETERMINED THAT IT'S SUSCEPTIBLE TO HYDROGEN ASSISTED	7	TO BASE DEC ON VALUE JUDGEMENTS FOR SAF-REL WORK THAT MEANS WORK WASN'T	UNRESOLVED							TBD				
EQUIVALENCY FOR RELEVANT MTRLS DETERMINED THAT IT'S SUSCEPTIBLE TO HYDROGEN ASSISTED		THAT WIR WASN'T FLOWING DURING CCW WELD A 2/10/84 PULLMAN MEMO REFUTE'S	UNRESOLVED	a.	i		6C	AP-564	D	TBD				
		EQUIVALENCY FOR RELEVANT MTRLS DETERMINED THAT IT'S SUSCEPTIBLE TO HYDROGEN ASSISTED	UNRESOLVED			-		s.	0	TBD				



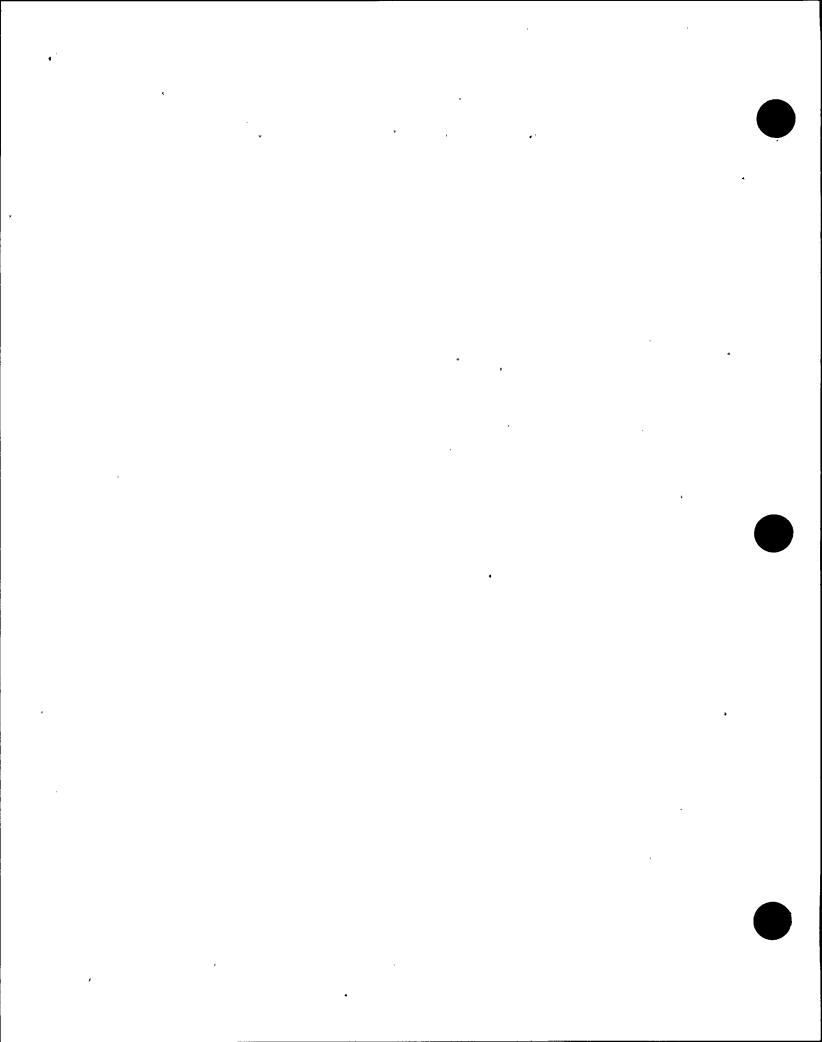
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION UNIT	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTIO	N REQUIRED
1215	RECENTLY AN INSP FOUND THROUGH MT THAT 3 OUT OF 4 WELDS HAD CRACKS ON CCW PIPE ATTACH, RESULT IN UNDOC REPAIR	UNRESOLVED				0	TBD	
1216	SUPT PK6 921-49 CONTAINS ILLEGAL QUICK FIXES, COPIED SIGNATURES, & DIFFERENT REVISION OF THE SUPT	UNRESOLVED				0	TBD	
1217	DA REVIEWERS FIRED FOR REFUSING TO STAMP *ACCEPT* ON DEFICIENT PACKAGES	UNRESOLVED			1	0 .	TBD	
1218	PROC FOR DRILLING HILTI QUICK BOLT HOLES ARE NOT FOLLOWED. THERE IS NO CONSISTENT INSP PROG TO LEARN	UNRESOLVED				D	TBD	
1219	QUICK FIX WAS USED TO ACCEPT WORKHANSHIP DEFICIENCIES	UNRESOLVED	1			0	TBD	
1220	PULLMAN HAS VERBALLY INSTRUCTED INSP NOT TO WRITE DISC RPTS. THESE INSTR ARE CONFIRMED BY MEMO	UNRESOLVED				0	TBD	
	PULLMAN REPEATEDLY HAS REQUESTED INSP TO WRITE-UP SUSPECTED DEFICIENT COND NOT EXPL DEFINED BY PROC, ON MEMO	UNRESOLVED	•			0	1BD	



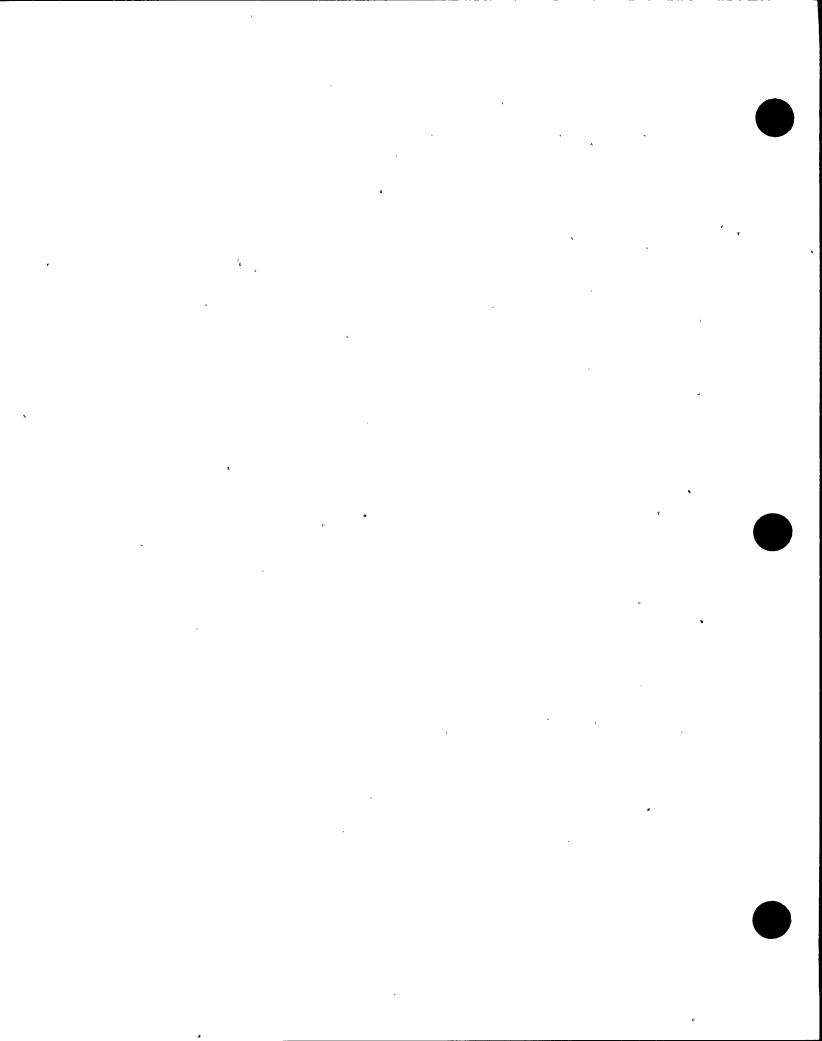


Ũ	ITEK NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP	RES. STATUS	UNIT	2 ACTION	REQUIRE	Đ
	1222	PULLMAN REFUSED TO PROCESS DCN INTO A DR. ISSUE CONCERN 10 1/2° EMBEDMENT IN 12° CONCRETE	UNRESDLYED					0	TBD			W
		WHEN SPEC VIOLATION ARE IDENTIFIED PULLMAN'S SOLUTION IS TO CHANGE THE SPEC RATHER THAN CORRECT THE VIOLATION	UNRESOLVED					0	TBD			
	1224	PULLMAN MEMO DATED 5/11/84 DIRECTS ALL QA SUPVS NOT TO ENGAGE IN REPRISALS	UNRESOLVED					D	TBD	d.		
		QC INSPECTOR WAS REQUESTED TO RE-CONSTRUCT RECORDS FOR STANCHIONS ON SAFETY-RELATED LINES	UNRESOLVED			•		0	TBD			
	1226	REWRITING PAPERWORK CASUED PIPING PROCESS SHEET DEFICIENCIES	UNRESOLVED		4			0	TBD			
		PG&E IS SUBJ TO PREFERENTIAL TREATMENT BY THE NRC W/C HAS GRANTED TO OR IGNORED RONTS & RECOMM CONT IN NUREGS	UNRESOLVED					0	TBD			
		PG&E LACK OF COMPLIANCE WITH TMI RELATED NUREGS NOS. 737 & 588	UNRESOLVED					0	TBD			
	1	LACK OF COMPLIANCE W/NURES 0737 BRINGS INIO QUESTION WHETHER PLANT CAN WITHSTAND A TMI-TYPE ACCIDENT	UNRESOLVED					0	TBD			

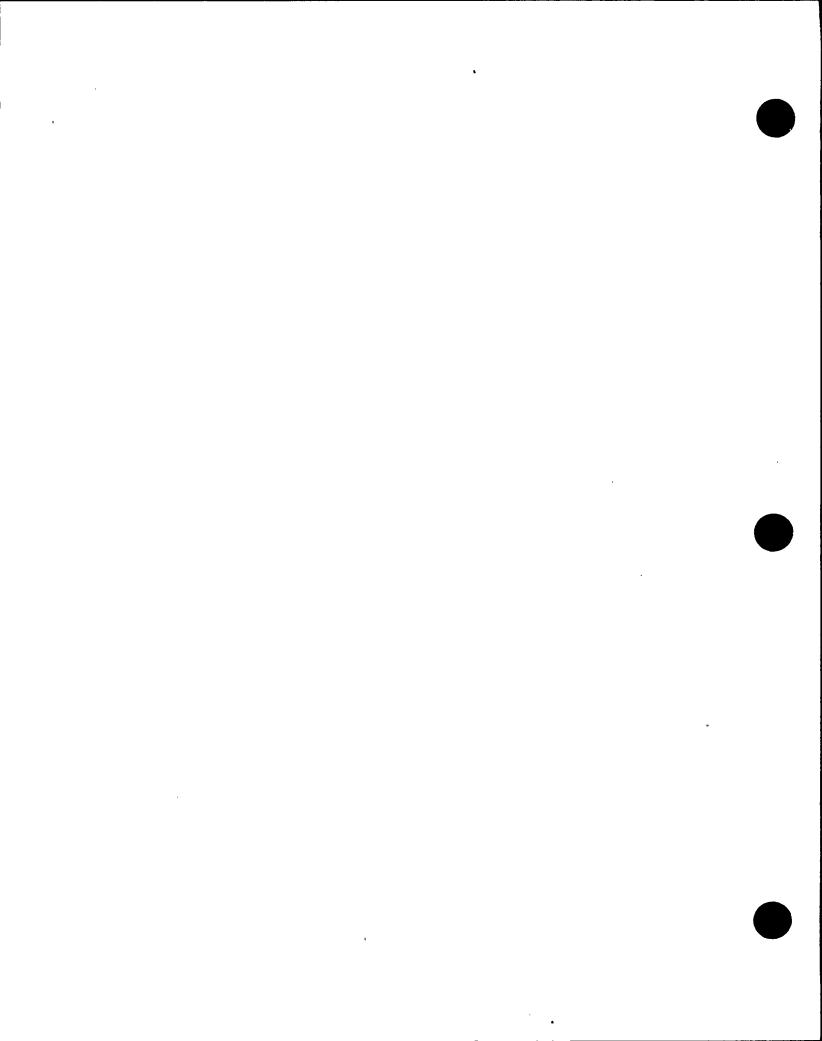




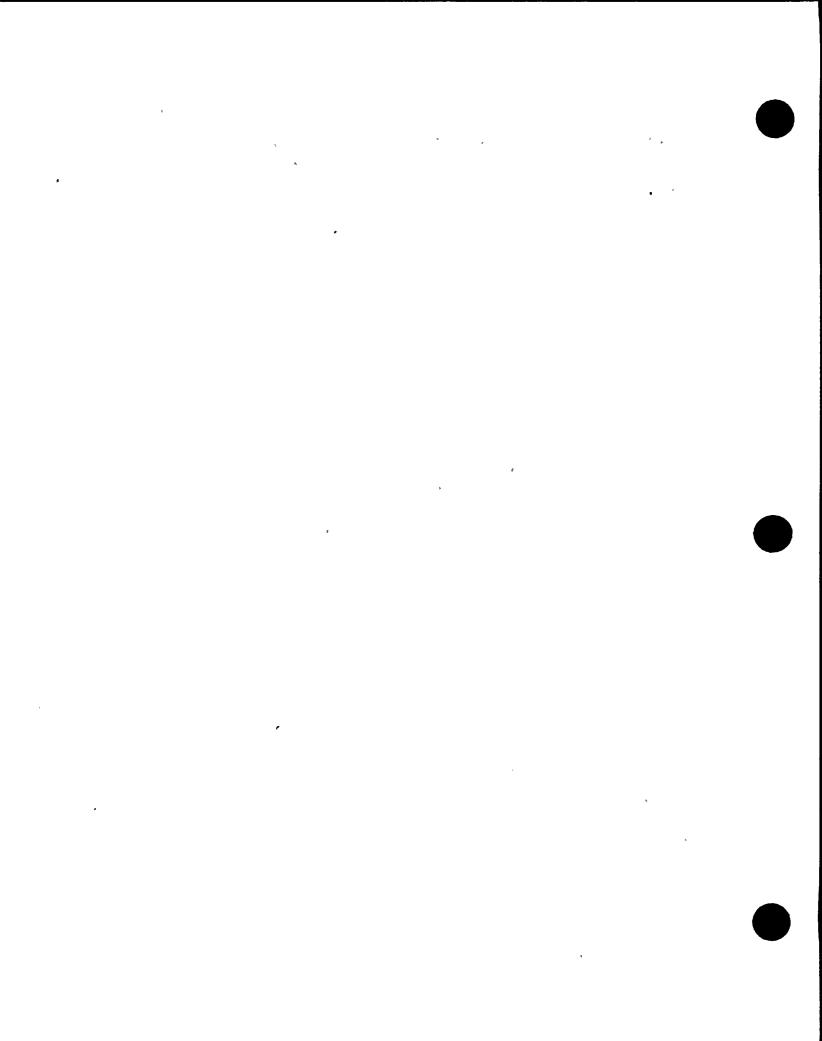
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	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	ב דנאט	2 STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED	
		LACK OF COMPLIANCE W/NUREG 0737 BRINGS INTO QUESTION WHETHER CERTAIN ESSENTIAL SAFEREL EQUIP CAN FUNC FOLL ACC	UNRESOLVED					0	TBD	
	1231	SAFETY-RELATED VALVES WERE DISASSEMBLED AND REPAIRED WITHOUT ADEQUATE DOCUMENTATION	UNRESOLVED					D	TBD "	
	1232	THERE'S NO DEMONSTRATED ASSURANCE THAT WHEN UI BEGINS FULL POWER OPERATION IT WILL BE ISOLATED FROM U2	UNRESOLVED		ч			0	TBD	
	1233	PG&E LACK OF IMPLEMENTATION OR RECOMMENDATIONS STEMMING FROM MUREG-0531 AND NUREG-0691	RESOLVED SSER26	NOTE I	E		SEE ALLE6 1195-1197	C	NONE	
		TYPE OF MIRL USED IN RCS (316 SS) IS SUSCEPTIBLE TO IGSCC & THEREFORE REQUIRES SPECIAL DETECTION CAPABILITY	RESOLVED SSER26	NOTE I	E		SEE ALLE6 1195-1197	C	NONE	
			RESOLVED SSER26	NOTE E	E ,		SEE ALLEG 1195-1197	C	NONE	
			SSER26	NOTE E	E		SEE ALLEG 1195-1197	C	NONE	



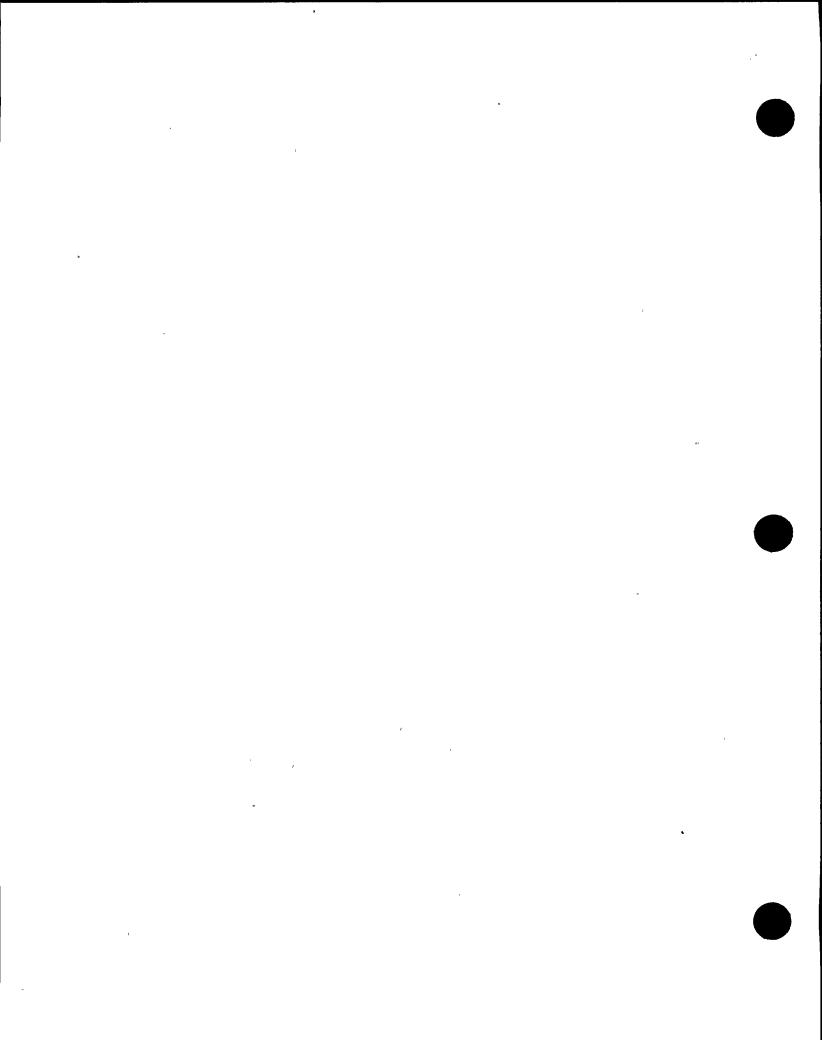
O	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2 STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
	1237	BEC SS CARBON CONTENT AT DC VARIES BET .06 & .07 IT'S VERY SUSCEPTIBLE TO 16SCC		NOTE	E		SEE ALLEG 1195-1197	С	NONE
	1238	METHODS FOR WELD & GRINDING PERFORMED ON RCS DON'T DEMONSTRATE THAT RELEVANT STRESS WAS AVOIDED		NOTE	E		SEE ALLE6 1195-1197	C	PHONE
		P6&E HASN'T COMPLIED W/REG GUIDE 1.143 & ANSI B31.1 FOR DESIGN & INSPECTION OF WELDING OF RADWASTE SYSTEMS	UNRESOLVED					0	TBD .
		PG&E MADE A FALSE STMT WHEN THEY STATED THAT PRE-INSPECTION PROGRAM WASN'I A SUBSTITUTE FOR QUALITY CONTROL	UNRESOLVED					0	TBD
		PG&E'S ANSWER CONCERNING PREIMSPECT PROC IS MISLEADING BEC PROG WAS CNTRLD THROUGH NUMEROUS UNCNTRLD MEMOS	UNRESDLVED					0	TBD
		POLE STATED THAT OC WAS ASSIGNED TO INSPECT EXISTING WELDS, THIS STATEMENT IS FALSE BY OMMISSION	UNRESOLVED					0	TBD
		PG&E MADE FALSE STMT WHEN STATED THAT IT WASN'T FIELD ENG RESPONSIBILITY TO TRACK PREV DOC FOR EXISTING WORK	UNRESOLVED					D	TBD .



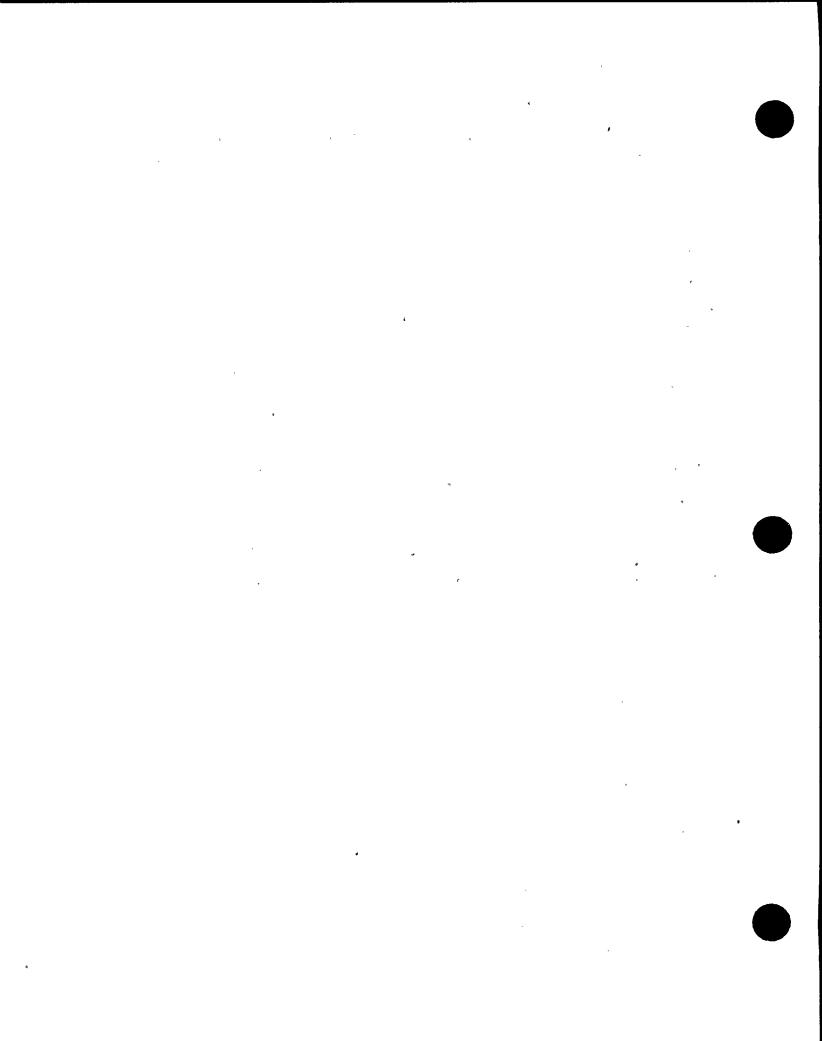
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	ITEH NO.	ALLEGATION/CONCERN	SSER POSITION UNI	T :	2	STATUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUI	RED
	1244	POLE'S RESPONSE TO GAP ALLEGATION IS FALSE. POLE SITES THAT THERE'S NO TECHNICAL SIGNIFICANCE TO THE ISSUE	UNRESOLVED						0	TBD	
	1245	PGLE'S RESP TO GAP ALLEG #235 ON LACK OF UNIFORM SYSTEM OF WELD SYMB IS FALSE STATEMENT BY OMISSION	UNRESOLVED						0	TBD .	>
		PG&E STATES THAT 350 PERSONS WERE TRAINED ON WELD SYMBOLS. THIS STATEMENT IS FALSE BY OMISSION	UNRESDLVED .						0		
		PG&E MADE FALSE STMT CONCERNING WELD SYMBOLS	UNRESOLVED					,	0	TBD	
		DUE TO INTENSE PRESSURE AT SITE THERE WASN'T TIME TO LOOK UP WELD SYMBOLS IN REFERENCE DOCUMENTS	UNRESOLVED						0	TBD	
		PG&E MADE FALSE STMT THAT REF DOCUMENTS WERE COMMONLY AVAILABLE AS READY REFERENCES	UNRESOLVED						0	TBD	
		PGRE STMT IS MISLEADING THAT VAST MAJORITY OF PIPE SUPT/RUPT RESTR WORK IS COVERED BY SIX SYMBOLS	UNRESOLVED						D	TBD	



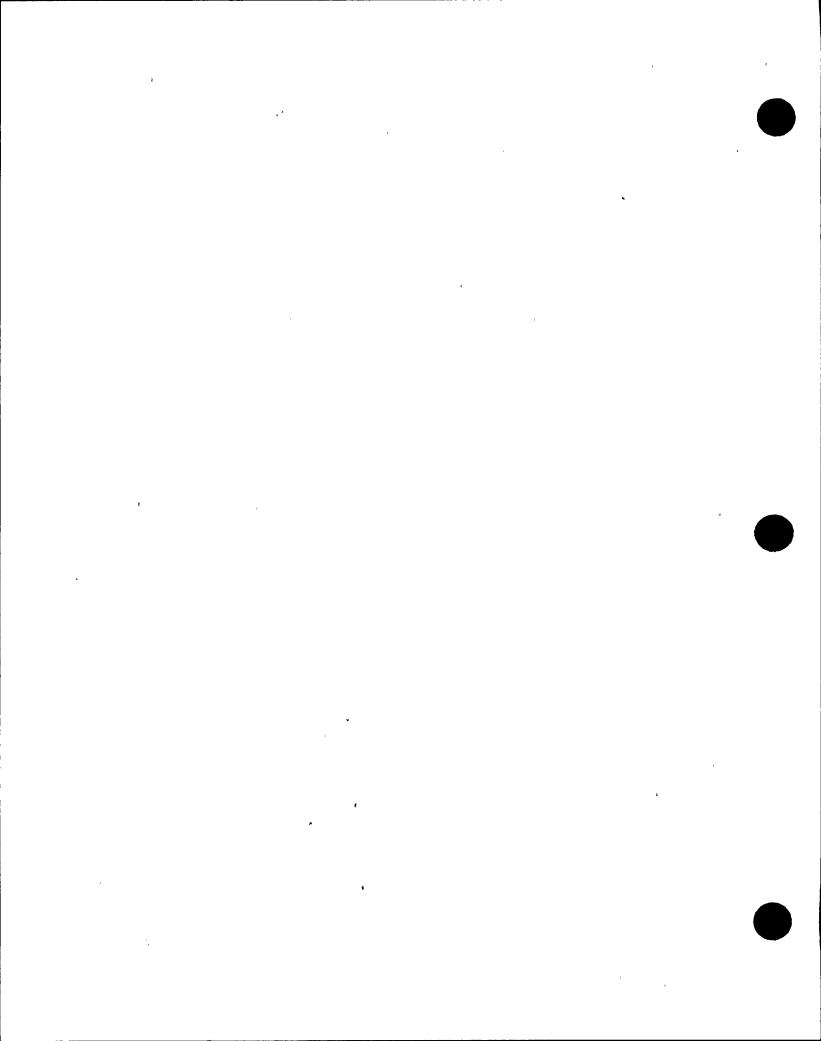
ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	2 זואט	! STATUS/REMARK	S RESP. GROUP	RES. STATUS		TION	REQUIR	ED
1251	PERE RESP TO GAP ALLEG #238 OF USE OF ORAL TRADITION TO INTERPRET WELD SYMBOLS IS FALSE	UNRESOLVED				0	TBD			
1252	PG&E RESP TO GAL ALLEG \$239 THAT WELDS DONE W/O PROPER INSTR WER REVIEWED GIVES A FALSE ASSURANCE	UNRESOLVED				0	TBD			
	PG&E RESP TO GAP ALLEG #240 THAT TERM "TYPICAL" WAS UNDERSTOOD & ONLY USED TO DESCRIBE WELD IS FALSE	UNRESOLVED	ı			0	TBD			
1254	PG&E RESP TO GAL ALLEG #241 ON IRRELEVANCE OF SYMB TO OVER WELDING IS FALSE	UNRESOLVED				0	TBD			
	PG&E RESP TO GAP ALLEG #241 ASSERTS EXCESSIVE WARP & SHRINKAGE ARE NOT VALID CONCERNS IF RQMIS ARE MET	UNRESOLVED				0	TBD	le		
	PG&E RESP TO GAL ALLEG #241 STATES THERE'S NO BASIS THAT OVERWELD WOULD CONTRIB TO EARLY FATIGUE OR PREM AGING	UNRESOLVED				0	TBD			
	PORE RESP LTR TO GAP ALLEG \$143 THAT RELEVANT SUPVS ARE NOT AWARE OF DRDERS TO STOP WORK ON WELD SYMB IS FALSE	RESOLVED				0	TBD			



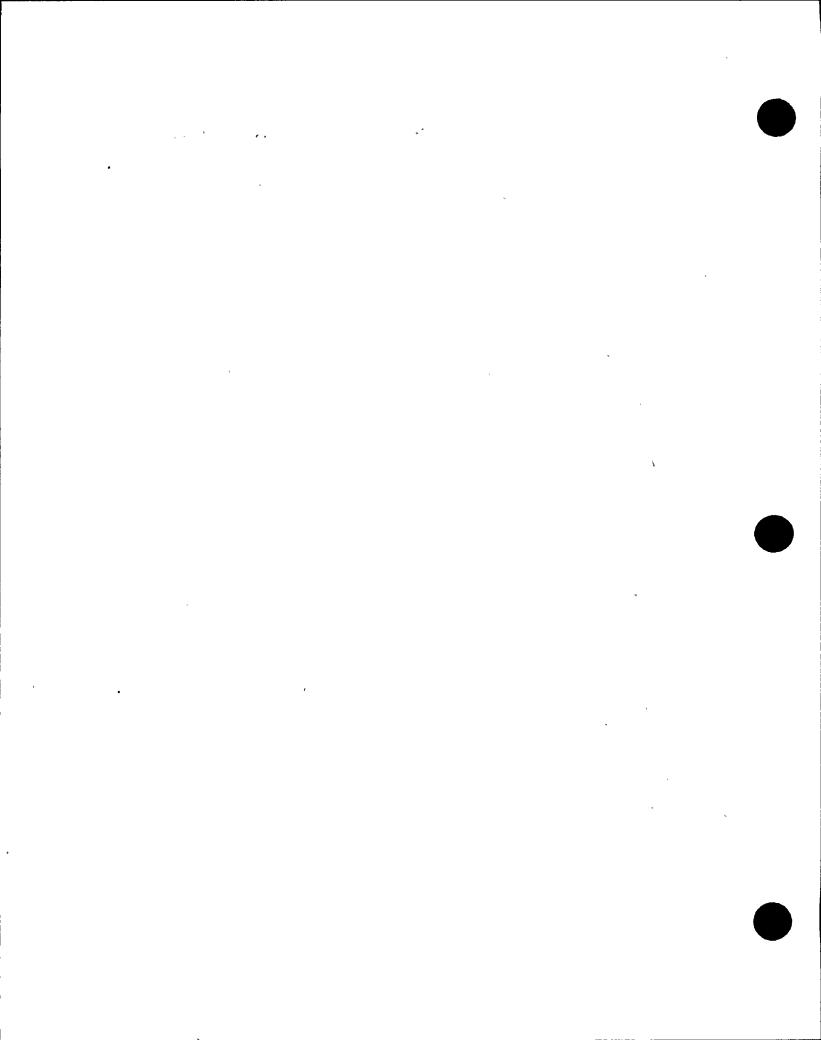
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	TEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2		RESP. 6ROUP	REFERENCES	RES. STATUS	UNIT	2 A	CTION	REQU	IRED
1		PG&E RESP TO GAP ALLEG #244 ON FAILURE TO PROC MYR'S ON WELD SYMB IS FALSE		NOTE	Ε			SSER26	C	NONE				
1		IN RESP TO GAP ALLEG #294 PG&E STATES NO INDIV WAS DISC FOR FAILURE TO MEET 4.5 HR/HANGER PACE. THIS IS FALSE	UNRESOLVED			,			D	TBD				
1		PG&E RESP TO GAP ALLEG #246 ON PROMISES TO FIELD FOR REFORM IS MISLEADING	UNRESOLVED						0	TBD				
1		PG&E RESP TO GAP ALLEG #247 ON FAILURE TO ADEQUATELY CHTRL PREHEATING IGNORES MY POINT	UNRESDLVED						0	TBD				
71		CONTRARY TO PG&E RESP TO GAP ALLEG #253 PG&E KNEW THAT WELD SYMB COULD ADVERSELY AFFECT QUALITY	UNRESOLVED			•			0	TBD				
1		PGLE RESP TO GAP ALLEG #254 STATES WORKERS ARE ASSUMED TO HAVE ADEQ KNOWLEDGE OF WELD SYMB FROM PREVIOUS TRNG	UNRESDLVED						0	TBD				
1		PG&E RESP TO GAP ALLEG #259 ON WLKDN BY PERSONNEL WHD MARKED UP DWGS USED BY QC IS MISLEADING	UNRESOLVED						0	TBD				



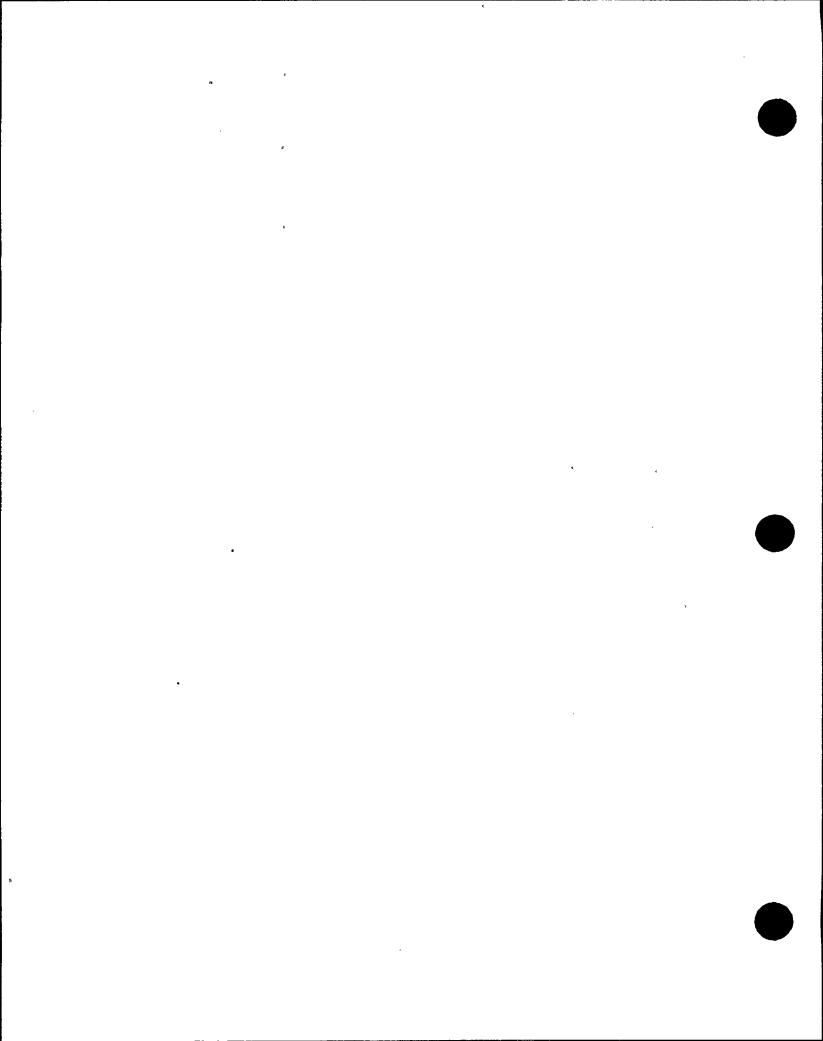
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ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STA	TUS/REMARKS	RESP. GROUP		RES. STATUS	UNIT 2 ACTION REQUIRED
	PORE CLAIM THAT REINSP ARE PERFORMED WHEN INCOMP WELD DESCRIPTIONS ARE IDENTIFIED IS FALSE	UNRESOLVED						0	TBD
1266	PE&E RESP TO GAP ALLEG #298-300 ON DESIGN & OPERATOR DWG INADEQUACY IS INADEQUATE	RESOLVED SSER26	NOTE	E			SSER26	C	NONE
1267	ON 12/10-11/83 UNIT 1 OVIDS & P&IDS ARE IN CONFLICT IN SAFETY-RELATED SYSTEMS		NOTE	E			SSER26	C	NONE
1268	PG&E RESP TO GAP ALLEG #243 THAT IT ONLY APPLIED TO ME IS FALSE	UNRESOLVED						0	TBD
1269	PENE RESP TO ALLEG #143 THAT I WAS LAID OFF DUE TO NORMAL JOB REDUCTION IS FALSE	UNRESOLVED						0	TBD
1270	POLE RESP THAT AN INDIV WS UNAWARE OF DRDERS TO STOP WORK ON HORS IS MISLEADING	UNRESOLVED						0	TBD
1271	PG&E RESP THAT MY TRANSFER WAS NOT A DEMOTION IS FALSE	UNRESOLVED					•	0	TBD
	PG&E RESP TO GAP ALLEG \$284 SAYING I WAS CONFUSING FIELD & DES ENG FUNCTIONS IS MISLEADING & UNRESPONSIVE	UNRESOLVED	-				•	0	TBD



i.									
ITEN NO.	ALLEGATION/CONCERN	SSER POSITIO	Y UNIT 2	STATUS/REM	IARKS RESI GRO		RES. STATUS		REQUIRED
1273	PG&E RESP THE INFORMATIONAL DELAYS WERE ADDRESSED BY QUICK FIX PROG IS MI\$LEADING	UNRESOLVED	,				0	TBD ·	
1274	IN GAP ALLEG #296 PG&E SAID AN INDIV IS TRNG SUPV. THE INDIV SAID TO ME HE WAS DEPARTMENT MANAGER	UNRESOLVED					0	TBD	
1275	BOTH NRC & PG&E'S THEORIES MAY BE INACCURATE ABOUT HOW P&ID'S & OVID'S ARE USED	UNRESOLVED			<b>3</b> 8	AP-564	0	TBD ·	
1276	IN U2 HYDROSTATIC TEST PKGS I REVIEWED OVER 60% CONTAIN UNACCEPTABLE ERRORS	UNRESOLVED			6C	AP-564	0	TBD	
1277	NRC ALLOWED MY IDENTITY TO BE KNOWN	UNRESOLVED					0	TĐD	
1278	QUICK FIX DESIGN CONTROL QUALITY SUFFERED DUE TO STAFF SHORTAGES & PRODUCTION PRESSURE	UNRESOLVED					0	TBD	
1279	QUICK FIX PROG OUTSTRIPPED CPSS COMPUTER PROG, TO W/C SIGNIFICANT AMOUNTS OF WORK WERE PERFORMED	UNRESOLVED					0	TBD	
1280	QUICK FIXES WERE LISTED UNDER THE WRONG SUPPORT NUMBER IN THE CPSS	UNRESOLVED					0	TBD	

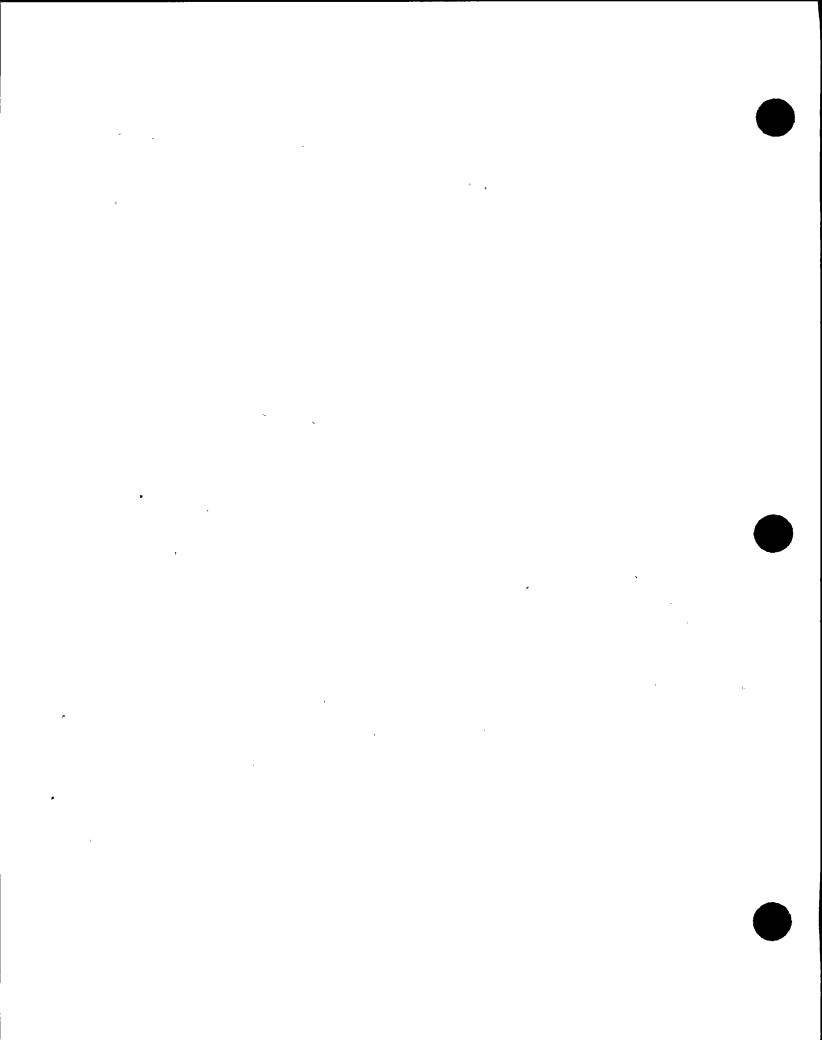


O	ITEK ND.	ALLEGATION/CONCERN	SSER POSITIO	INU NC	F 2	S1	IATUS/REMARKS	RESP. GROUP		RES. STATUS	TIKU	2 ACTI	ON	REQUI	IRED
	1281	MANY QA REPTS NEVER MADE IT INTO FORMAL QA REPORTING SYSTEM	UNRESOLVED							<b>O</b>	TBD				
	1282	DCM'S OR OTHER REPTS WERE OFTEN DISPOSITIONED W/O ENSURING THAT CAUSE OF VIOLATION WAS IDENTIFIED & CORRECTED	UNRESOLVED						,	0	TBD		ı		
	1283	QUAL REPORT SYS DIDN'T PROV FOR IDENT FULL EXTENT OF DEF NOR WAS THERE ANY USEFUL EFFORT TO TREAT PROBLEMS	UNRESOLVED						,	0	TBD		•		
0	1284	UNEXPLAINED DOC ALTERATIONS & WELDS MADE OUT OF PROC WERE SIGNS OF DETERIORATING QA PERFORMANCE	UNRESOLVED			ıl				0	TBD			ı	
	1285	MANAGEMENT DILUTED THE QC PROGRAM TO KEEP PACE WITHE THE DETERIORATING QUALITY OF CONSTRUCTION	UNRESOLVED							0	TBD				
	1286	MGMT SPLIT UP QC INSP TEAMS TO SHORTEN REVIEW TIME RESULTING IN DECREASE IN QUALITY OF REVIEWS	UNRESOLVED							0	TBD				
		MGMT ORDERED US NOT TO REJECT WORK OR DOC ON PROC SHT FOR VIOLATIONS.	UNRESOLVED							0	TBD				



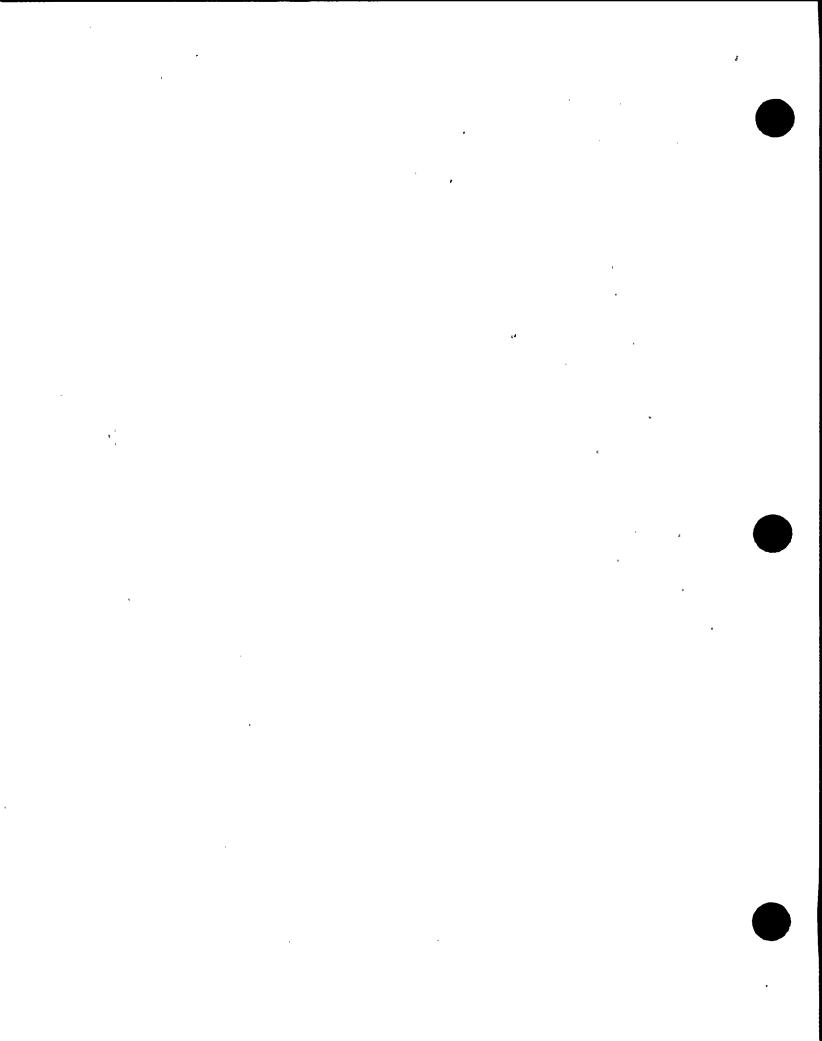


•	ITEH NO.	ALLEGATION/CONCERN	SSER POSITION (	TEN	2 51	ATUS/REMA	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIR	ED
•		MGMT'S ORDER TO NOT DOC OR REJ WORK FOR VIOLATIONS SHOULD HAVE BEEN PROPOSED & REVIEWED TO ENS NO DAN TO QUAL	UNRESOLVED						0	TBD			
		OC - I WAS REDUCED BY BOX TO SOLVE THE BACKLOS	UNRESOLVED						0	TBD			
		PROCEDURE CHANGES WERE ACCOMPLISHED IN UNCONTROLLED FASHION THROUGH MEMORANDA	UNRESOLVED						0	TBD			
		CONTRARY TO P6&E STATEMENTS TO NRC, PREINSPECT ENGINEERS PERFORMED QA/QC WORK	UNRESOLVED					•	0	TBD			
	li	ONE TYPE OF U-BOLT SUB FOR ANOTHER W/ND REF FOR SIZE OF HOLE OR ANY INSTR TO CONTROL INSTALLATION	UNRESOLVED						D .	TBD			•
:		PULLMAN MAS DRILLING HOLES W/O APPROVE-FOR-CONSTR DWGS	UNRESOLVED					*	0	TBD			
!		INFORMAL INSTR OMITTED QC DOC CONTROLS CONTAINED IN PROC, WHICH THEN MERE SKIPPED IN PRACTICE	UNRESOLVED						0	TBD			
1		LOST PROC SHTS RESULTED WHEN PROC WERE VIOLATED & QC REPORTING SYSTEM WAS SUPPRESSED	UNRESOLVED						0	TBD			

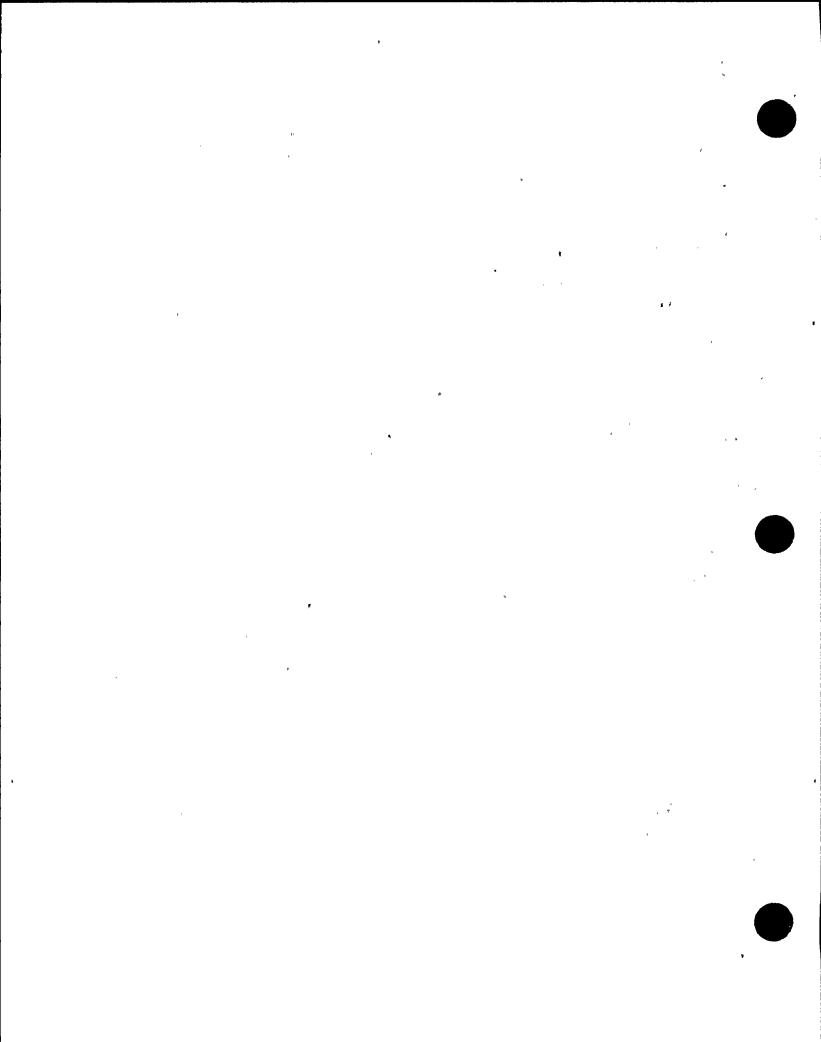


ITEI No.		SSER POSITION	UNIT 2 STA		RESP. GROUP		RES. STATUS	UNIT 2 ACTION	REQUIRED
129	I WAS TOLD BY MENT TO APPR A PULLMAN REQ FOR AUTHOR TO ADD HERS TO EXEPTION LIST EVEN THOUGH PRC SHT WAS LOST	UNRESOLVED		ı			0	TBD	
1297	INCOMPLETE PROC SHEETS RESULTED IN UNUSED ANCHOR BOLTS NOT BEING DRY PACKED WHEN REQUIRED TO BE	UNRESOLVED	Å1		ч	ı	0	TBD	
1298	AN ESD 264 PROCEDURE TO VERIFY TORQUING OF ANCHOR BOLTS WAS VIOLATED	UNRESOLVED					0	TBD	•
1295	ESD'S WEREN'T ENFORCED BECAUSE EVEN SUPERVISORY PERSONNEL DIDN'T KNOW WHAT WAS IN THEM	UNRESOLVED					0	TBD	
1306	PESD 264 REQ VERIF OF PROPER BEVEL & GAP ON SUPT MEMBERS TO EFFECT FULL PENET & GROOVE WELDS W/C IS BROADER COV		NOTE E			SSER26	C	NONE	
1301	ESD 223 CONFLICTED W/ESD 264 M/C REQUIRED THAT WELD SIZE COMPLY WITH DRAWINGS	UNRESOLVED					D	TBD	
1302	ESD MERGED OC & PRODUCTION RECORDS WHICH COMPROMISED OC'S INDEPENDENCE	UNRESOLVED					0	TBD	





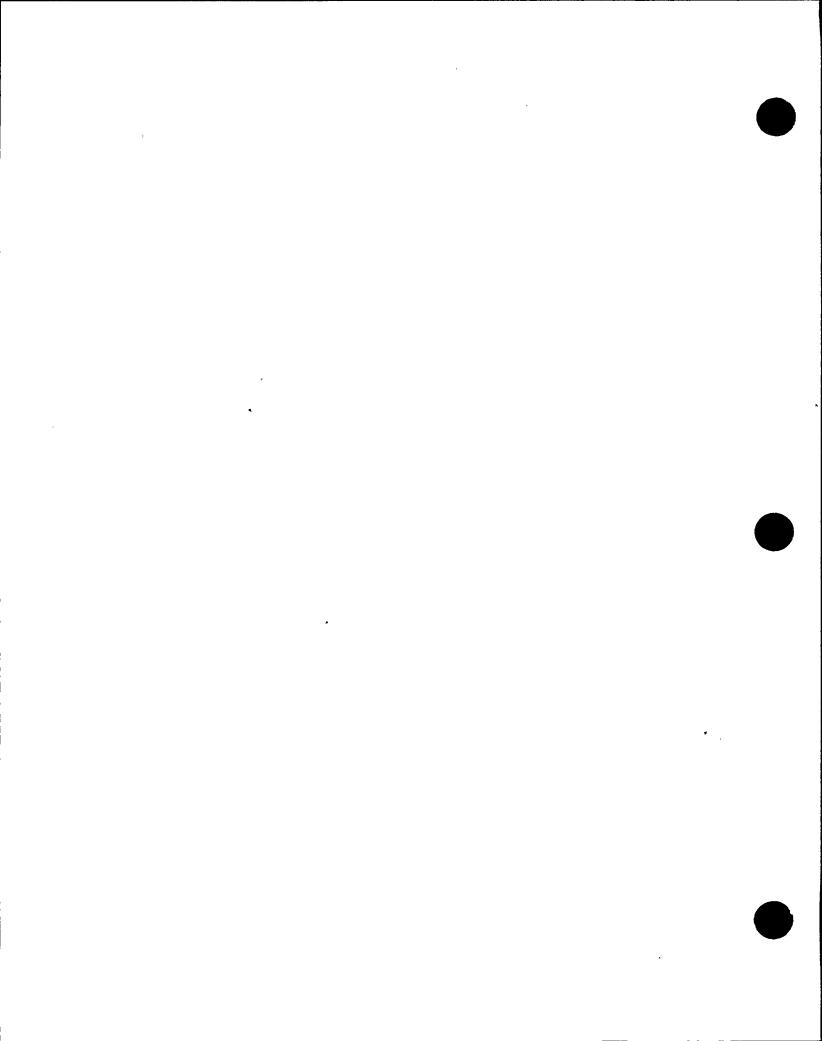
ITEH NO.		SSER POSITION	UNIT 2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION	REQUIRED
1303	QA/QC MANAGEMENT REPRIMANDED A QC INSPECTOR FOR FINDING AN ERROR THAT HAD BEEN. MISSED	UNRESOLVED					0	TBD	
1304	AN ESD CHANGE RESTR INSP FROM WRITING REPTS ON POOR WELD IN EXIST WORK	UNRESOLVED					0	TBD	
1305	PROCEDURE WAS BEING CHANGED BY MEMO ONLY DISTRIBUTED TO MEMT	UNRESOLVED		•	ч		0	TBD	
	1/24/84 MEMO CHANGES ESD 223 WHICH IS A QA VIDLATION	UNRESOLVED	,		•		0	TBD	
1307	4/11/83 MEMO CHANGES ESD 223 WHICH IS A QA VIOLATION	UNRESOLVED					0	TBD	
1308	1/24/84 MEMO TERM THE DISPOSITION OF PROCEDURE THRU DR 4678 WHICH HAD SUPERSEDED THE ESD PROCEDURES	UNRESOLVED	,			,	0	TBD	
1309	1/24/84 MEND TERM DISPOSITION OF PROCEDURES THRU DR 4870 M/C HAD SUPERSEDED THE ESD PROCEDURES	UNRESOLVED					0	TBD .	
1310	GUIDELINES OF 1/24/84 & 2/15/84 PREVENTED OC REPTS ON EXISTING WORK WHICH WAS DEFINED AS ANYTHING BEFORE 10/82	UNRESOLVED	a.		,		0	TBD	





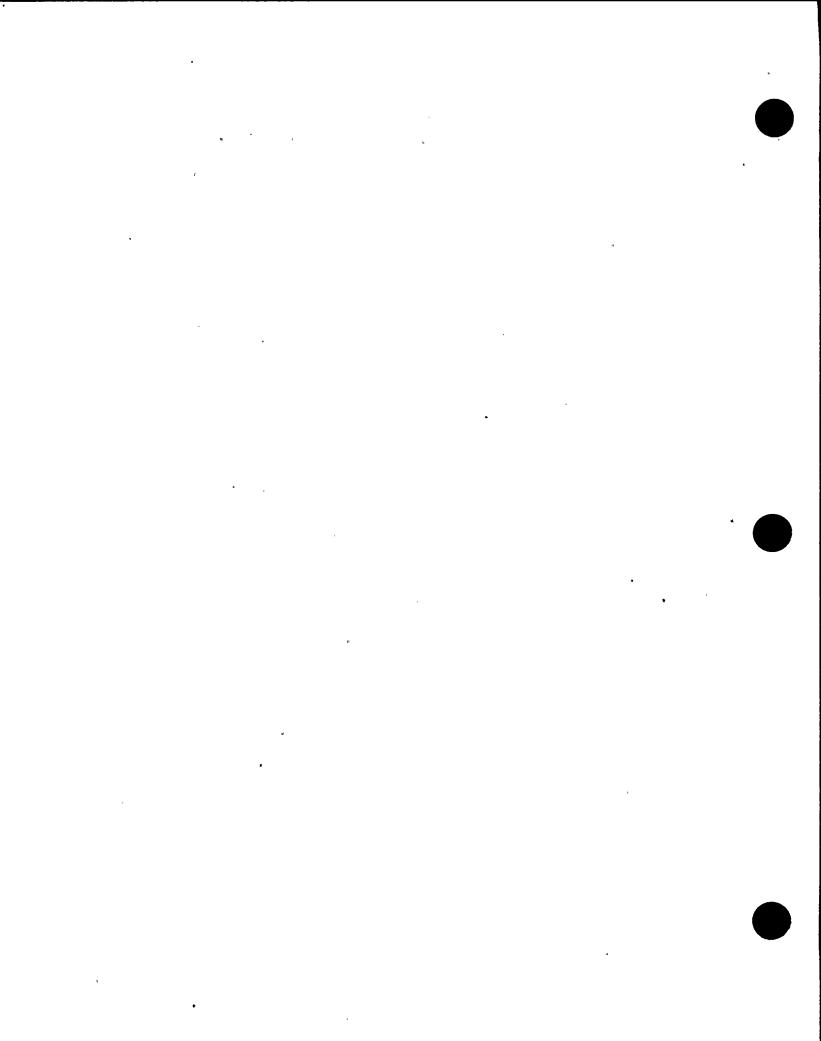
ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	RESP. GROUP	REFERENCES	RES. STATUS	UNIT	2 ACTIO	in f	EQUI	RED
	SHIMS & HGRS THAT HAD SEAM WELDS OF NO STRUCTURAL VALUE WERE BOUGHT OFF BEC THEY WERE ON "OLD WORK"	UNRESOLVED					D	TĐD				
1312	WE COULD NOT RELIABLY DETERMINE WHETHER WORK WAS "OLD" OR "NEW" BEC PULLMAN'S RECORDS CONFLICTED	UNRESOLVED					0	TBD				
	1/24/84 & 2/15/84 POLICY WAS USED TO BLOCK HRDWR PROB FROM BEING REDLINED ONTO THE AS-BUILT DRAWINGS	UNRESOLVED	d				0	TBD				
	FREQUENT DEFICIENCIES ON DWGS FROM INCONSISTENT & INACCURATE WELD SYMBOLS	UNRESOLVED					0	TBD				
	NEW REVISIONS OF DWGS WERE SENT DIRECTLY TO FIELD BEFORE PROCESSED AT DOCUMENT CONTROL	UNRESOLVED					0	TBD				
	OLD REVS OF INSTRUCTIONS & MANUALS WEREN'T ALWAYS RETRIEVED WHEN NEN VERSIONS WERE ISSUED	UNRESOLVED					0	TBD				
	MEMT WASN'T INTERESTED IN RESOLVING PROBLEMS WE IDENTIFIED & WHEN WE RAISED PROB TO SUPVS THEY STOPPED THERE	UNRESOLVED					D	TBD				



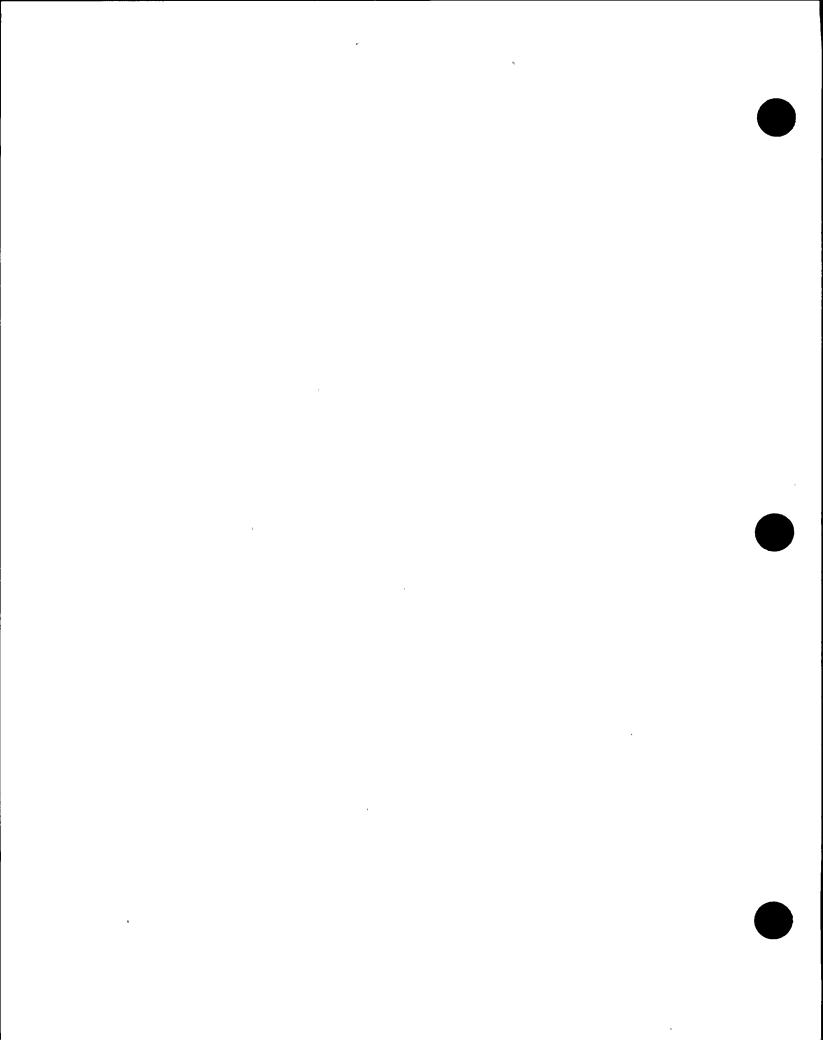


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ITEN NO.	ALLEGATION/CONCERN	SSER POSITION L	INIT 2	2 STATI	JS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIR	EĐ
	MANAGEMENT WAS 16NORANT OF THE CODES, E.G. APPENDIX B	UNRESOLVED						0	TBD			
	MEMORANDA GUIDING WORK CONFLICTED WITH DNE ANOTHER	UNRESOLVED			•			0	TBD			
	CONFLICTING ORGANIZATIONAL CHARTS CREATED AN UNCLEAR CHAIN OF COMMAND	UNRESOLVED						0	TBD			
	INFORMAL COMMUNICATIONS ALLOWED SIGNIFICANT MEMORANDA TO BYPASS THE DOCUMENT CONTROL CENTER	UNRESOLVED -		•				0	TBD			
	MANAGEMENT REFUSED TO HELP RESOLVE THE PROBLEM OF CONFLICTING MEMORANDA	UNRESOLVED						0	TBD			
	MANAGEMENT. INTIMIDATION OF EMPLOYEES NOT TO PUSH FOR RESOLUTION OF IDENTIFIED PROBLEMS	UNRESOLVED						0	TBD			
	UNDERSIZE WELDS FOUND ON PRE-INSPECTED, ACCEPTED WORK. MGMT INSTRUCTED ME NOT TO REINSPECT	UNRESOLVED						0	TBD			
	MANAGEMENT INTIMIDATED WORKERS FROM GIVING INFORMATION TO THE NRC	UNRESDLVED						0	TBD			

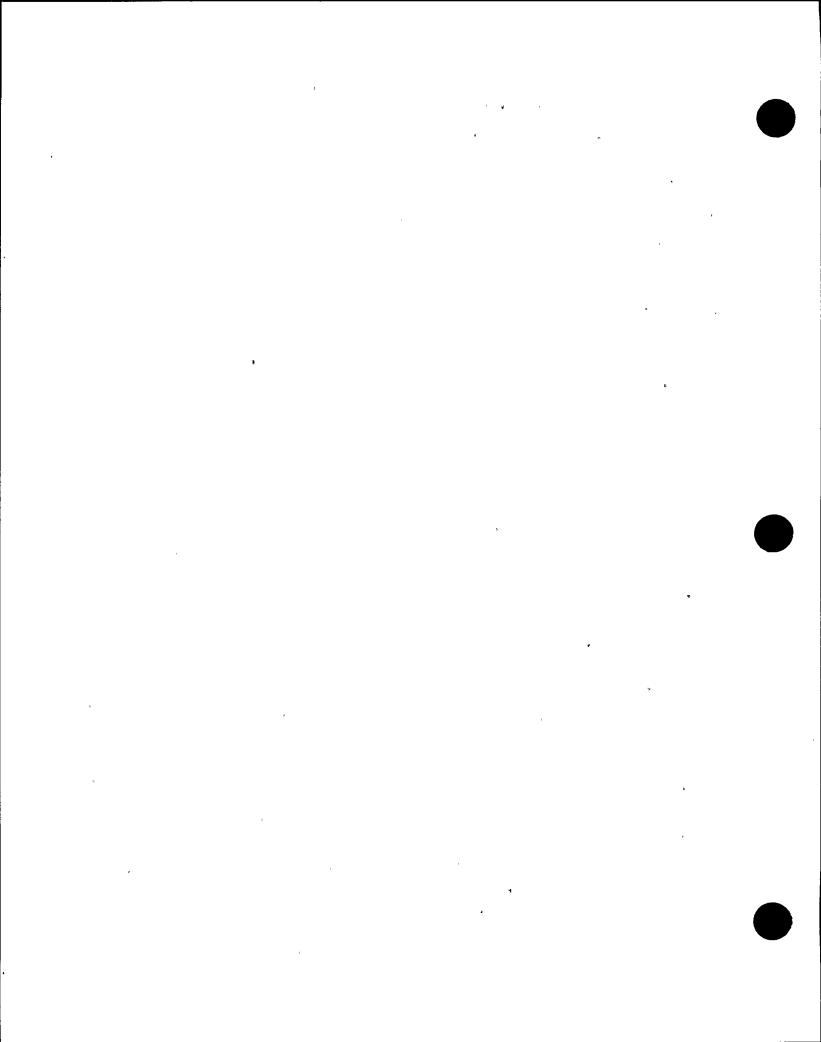




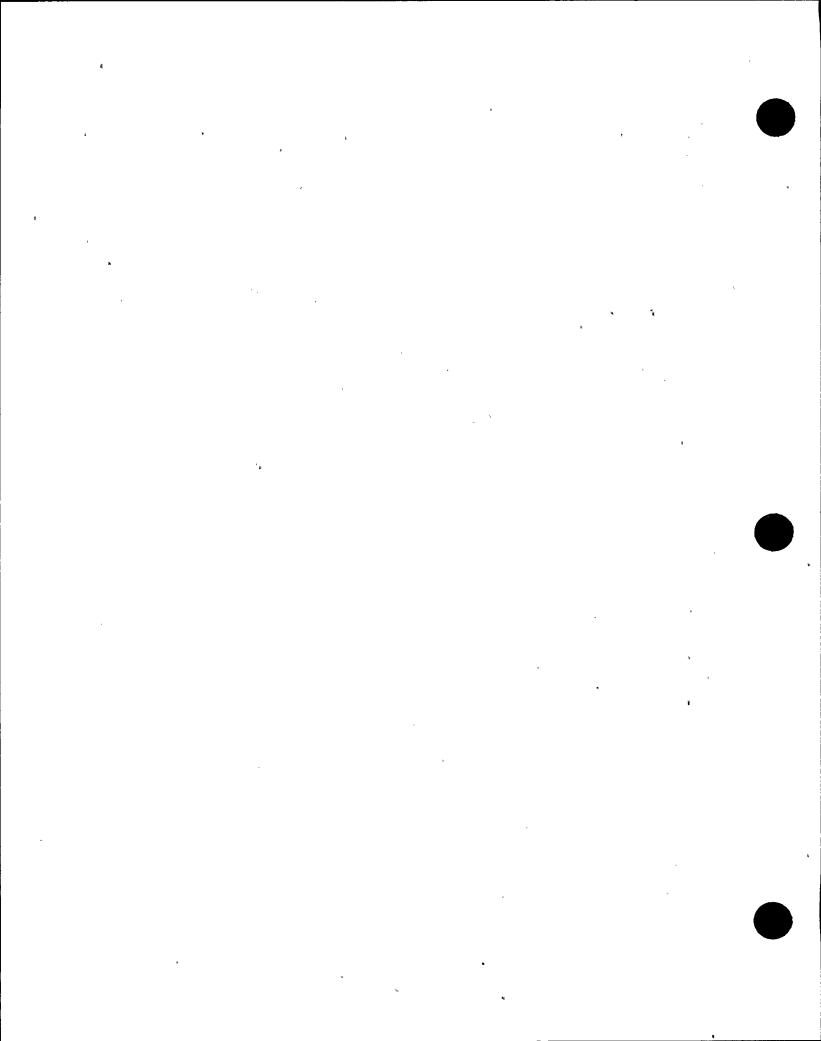
Ū	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2 STA		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2	ACTION	REQUIR	ED
		RUICK FIX DES MODS RECEIVED SPORADIC ENG REVIEW SOMETIMES BEING SIGNED OFF WITHOUT BEING READ	UNRESOLVED						0	TBD			
		MENT FINALLY CHANGED ESD 263 ALLOWING PARTIAL VOIDING OF QUICK FIXES	UNRESOLVED			•			0	TBD			
		CONTRARY TO PROC ESD 263 QUICK FIX REPTS WERE PARTIALLY VOIDED & SUPERSEDED	UNRESOLVED						0	TBD			
		PROCEDURES ARE DEFICIENT FOR FISHPLATES. THERE ARE NO CHECKS ON HOLE SIZE BY QC	UNRESOLVED						0	TBD			
		ON 12/28/83 ESD CHANGED THE ROMTS SAYING MASHERS ARE TO BE USED ON SAF-REL HILTI BOLTS	UNRESOLVED .						D	TBD			
		UNTIL 12/83 HILTI BOLTS WERE INSTALLED WITHOUT WASHERS IN UNIT 2	UNRESOLVED						0	TBD			
		I PULLED A 2ND SHIM OUT FROM UNDER A BASEPLATE AND TOLD MR. JOHNSTON ABOUT IT. HE SAID NOTHING COULD BE DONE	UNRESOLVED						0	TBD			
		NO ONE CHECKED FOR ADDITIONAL BAD BASEPLATES THAT I KNOW OF. MANY MORE MAY HAVE THE SAME TORDUING DEFICIENCY	UNRESOLVED				60	AP-564	0	TBD			
-													



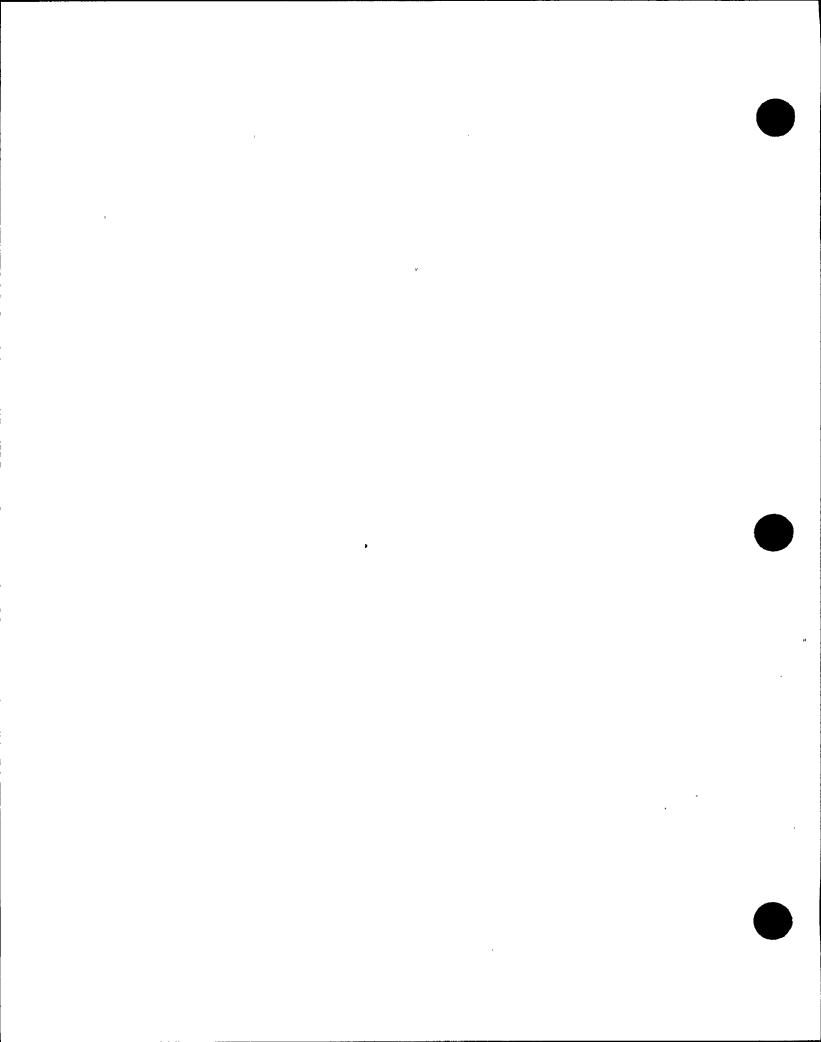
7	ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	TINU	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 A	CTION	REQUIF	ED
		I PULLED A SHIM OUT FROM UNDER A BASEPLATE AND REPORTED IT TO PULLMAN	UNRESOLVED				39	AP-564	0	TBD			,
		I INQUIRED TO MANT ABOUT THE LACK OF TORQUING CONTROLS BUT GOT NO REPLY	UNRESOLVED					1	Đ	TBD			
	1336	TORQUING HILTI ANCHOR BOLTS THAT CONNECT SAF-REL PIPE SUPT BASEPLATES TO CONC IS NOT ADEQ CONTROLLED	UNRESOLVED						0	TBD			
		AN INSP QUESTIONED MGMT ABOUT USING WELDING CODE 7/8 WHEN NOT APPLICABLE	UNRESOLVED						0	TBD			
		CODE 7/8, WELDING PROC REQUIRING BACKING BARS, WAS BEING USED ON WELDS W/O BACKING BARS	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE			
		9/6/83 MEMD CONCERNING VERIFICATION OF LINE NUMBERS WASN'T IMPLEMENTED IN PRACTICE	UNRESOLVED				29	AP-564	0	TBD			
		P6&E ISSUES CONFL MEMD. 8/10/83 MEMO INSTR PULLMAN NOT TO REMOVE PIPE HGR INSUL WHEN 9/6/83 MEMO TOLD TO VER	UNRESDLVED				29	AP-564	0	TBD			



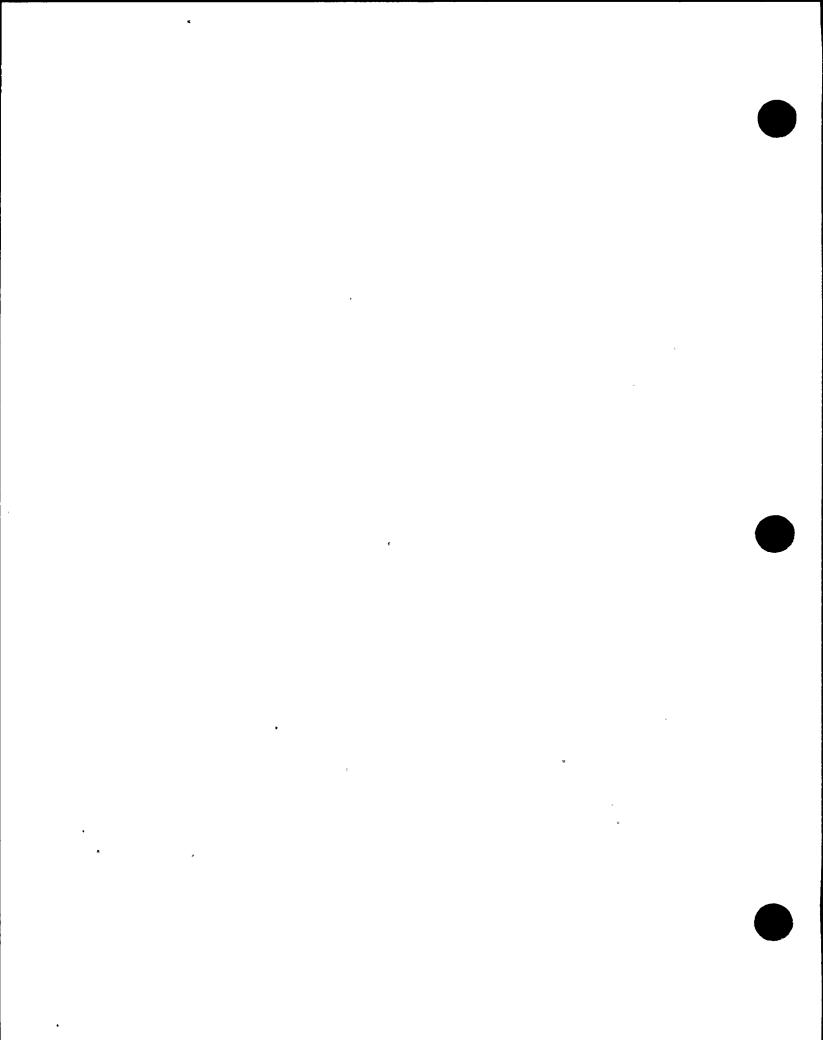
"	)									
	ITEM No.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2		RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
		PG&E CHANGED DESIGN BY MEMO. LARGE PIPE SUPTS IN BOTH UNITS WERE DELETED W/THE ONLY-REF ON HGR PKG	UNRESOLVED					ı	0	TBD
		FINAL VISUAL INSPECTION OF WELDS COULD NOT BE PERFORMED DUE TO WELDS BEING COVERED OVER WITH PAINT	UNRESOLVED						0	TBD
	1343	PULLMAN QA PROGRAM FOR WELDING WASN'T APPLIED TO PIPE SUPIS OR PIPE RUPT RESTR	RESOLVED SSER26	NOTE	_	,		SSER26	С	NONE
	1344	PIPE RUPTURE RESTRAINTS PROGRAM WAS AUDITED AGAINST WRONG CONTRACT SPECIFICATION	UNRESOLVED						0	TBD .
		NO QA MANUAL FOR CONTROL OF INSTALLATION OF RUPTURE RESTRAINT	RESOLVED SSER26	NOTE	Ε			SSER26	С	NONE
		ESD 223 ESTABLISHED QA POLICY THAT WASN'T REVIEWED & APPROVED BY PG&E QA DEPT PRIOR TO USE	UNRESOLVED						0	TBD
		SUBCONTRACTOR SUPPLIED HANGER ASSEMBLIES WEREN'T INSPECTED	UNRESOLVED						0	TBD
		PIPE HGR ASSEMBLIES FABRICATED ON SITE DIDN'T RECEIVE ANY IN PROCESS OR FINAL INSPECTION	UNRESOLVED						0	TBD



ITEH NO.	ALLEGATION/CONCERN	SSER POSITION	TIKU	2 STATUS/R		RESP. GROUP		RES. STATUS	UNIT 2 ACT	KOL	REQUI	RED
1349	NO IN PROCESS INSPECTION OF PIPE SUPPORT INSTALLATION	UNRESOLVED					,	0	TBD			
1350	INSPECTORS USED UNAPPROVED INSPECTION FORMS	UNRESOLVED			•			0	TBD			
1351	WELD DISCREPANCIES ON PIPE SUPPORTS NOT DOCUMENTED	UNRESOLVED						0	TBD			
1352	NO EXPLICIT ACCEPTANCE CRITERIA FOR PIPE SUPPORTS	UNRESOLVED						0	TBD			
1353	NO INSTRUCTIONS FOR RECORDING INSPECTIONS OR WHAT ACCEPTANCE CRITERIA TO USE FOR RUPTURE RESTRAINTS	UNRESOLVED						D	TBD			
1354	NO IN PROCESS INSPECTION OF RUPTURE RESTRAINTS WAS PERFORMED	UNRESOLVED				•	•	0	TBD			
1355	WELDERS NOT QUALIFIED TO WELD MATERIAL THICKNESS ON RUPTURE RESTRAINTS	UNRESOLVED						0	TBD			
1356	RUPTURE RESTRAINT WELDING NOT PERFORMED IN ACCORDANCE WITH PROCEDURE		HOTE	E			SSER26	C	NONE			
1357	PULLMAN AUDITS NOT CONDUCTED IN ACCORDANCE WITH ASME CODE OR 10CFR50 APPENDIX B	RESOLVED SSER26	NOTE	E			SSER26	C	NONE			

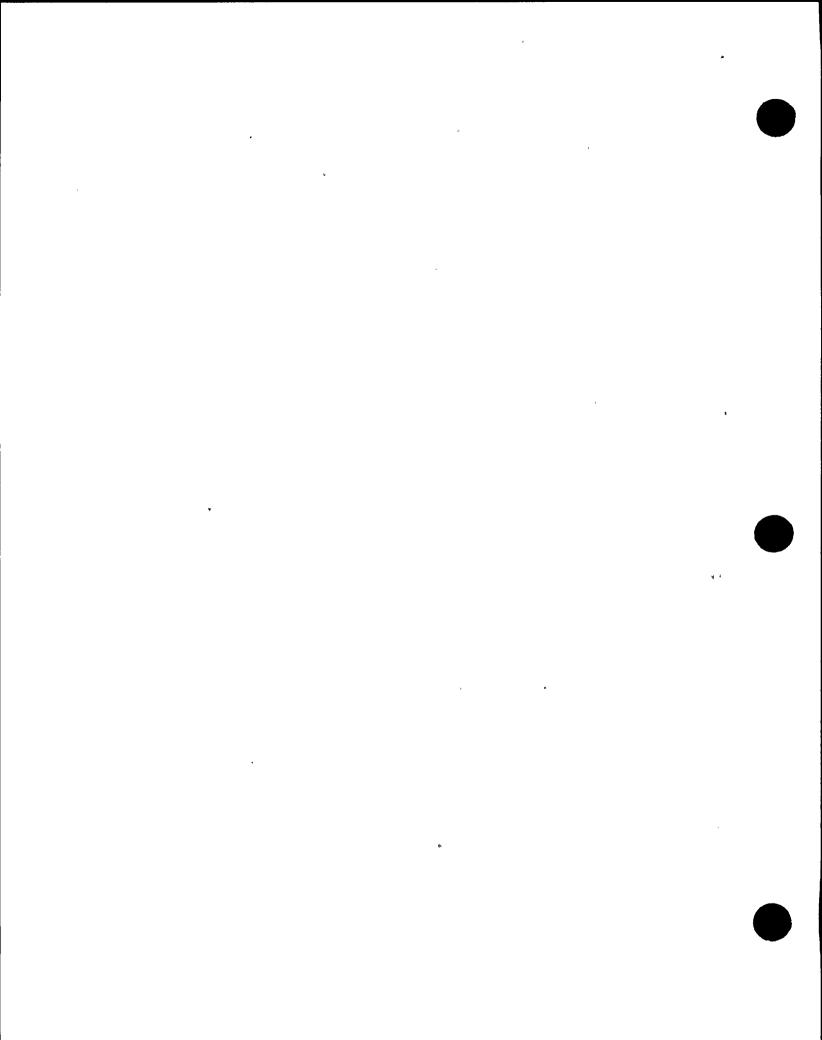


ITEM ND.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2	STATUS/REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	UNIT 2 ACTION REQUIRED
1358	QA PROG FOR PIPE SUPTS & RUPT RESTR DOESN'T CONTAIN ANY COMMITMENT TO 10CFR50 APP B, ANSI STOS, OR ASME CODE	SSER26	NOTE	E			SSER26	C	NONE
1359	INADEQUATE CORRECTIVE ACTION TAKEN W/REGARD TO PREHEATING OF WELDS ON RUPTURE RESTRAINTS		ЖОТЕ	E			SSER26	C	NONE
	INADEQUATE CORRECTIVE ACTION TAKEN M/REGARD TO NEED FOR EXPANDED PULLMAN AUDIT PROGRAM	UNRESOLVED						0	TBD
	INADEQUATE COR ACTION TAKEN W/REGARD TO DEFICIENT QA DOC FOR PIPE SUPIS & RUPT RESIR	UNRESOLVED				•		0	TBD
1362	BOSTON-BERGEN QA REQUIREMENTS BASED ON WRONG CONTRACT SPEC	UNRESOLVED	•				-	0	TBD
	IN RESP TO ALLEG POLE MADE FALSE STMT REGARDING ALLEGERS FAILURE TODDC HIS CONCERNS PRIOR TO MAKING ALLEGATION	UNRESOLVED			•			D	TBD ,
1364	QC INSPECTORS INSTRUCTED BY MSMT NOT TO DOCUMENT DECREPANT CONDITIONS IN FORMAL REPORT	UNRESOLVED						D	TBD
1365	ALLEGED PENETRATION OF PA AT DC	RESOLVED SSER26	NOTE	Ε			SSER26	C	NONE

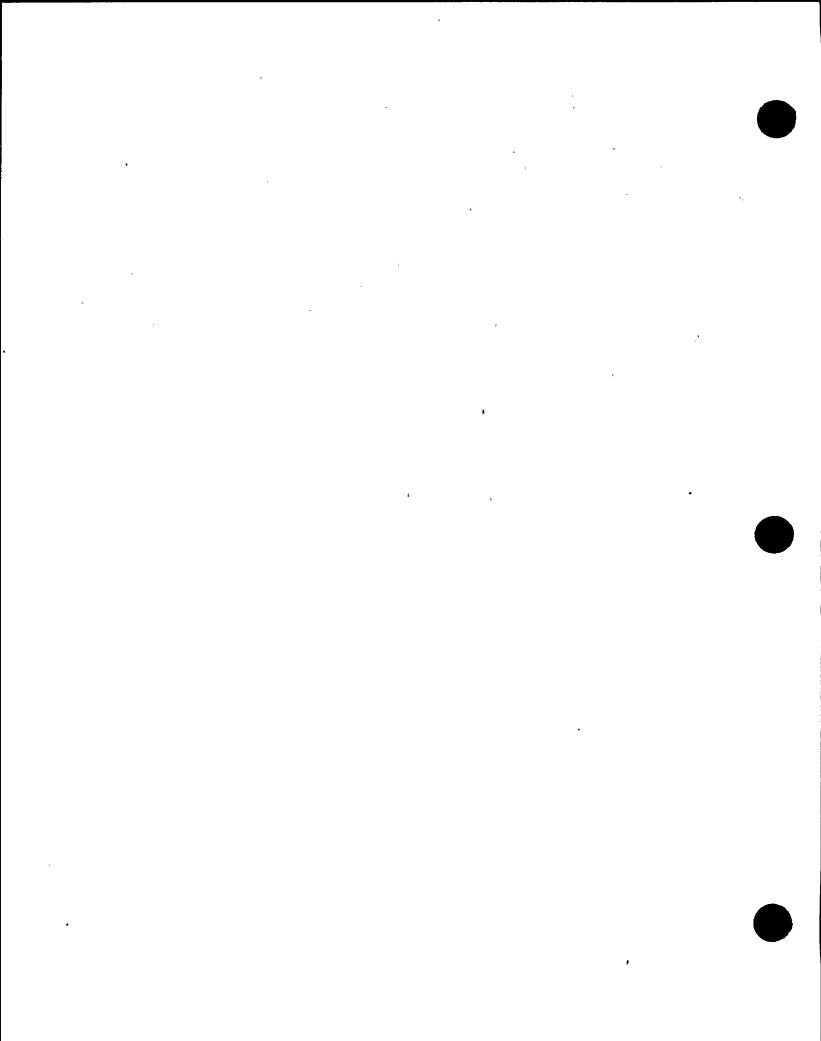


1366 GAS DRAINED FROM RESOLVED NOTE E SSER26  IN CULVERT TO STREAM & SAN LUIS BAY. LITEMSEE INVESTIGATING  1367 ALLEGER QUESTIONED RADIATION CHIRLS & WAS COUNCELLED. HE FELD HARRASSED & BUIT.  1368 OFFSITE BEHAVIOR OF CONTRACT EMPLOYEE MAY REFLECT ON RELIABILITY WHILE ON SITE  1369 FIELD QUICK FIX DIRESOLVED O TBD  1370 EXPERIENCE DICTATES UNIRESOLVED O TBD  1370 EXPERIENCE DICTATES UNIRESOLVED O TBD  1371 PERSONNEL MORKING IN UNRESOLVED O TBD  1372 FIELD CHARGES MEREN'T UNIRESOLVED O TBD  1373 FIELD CHARGES MEREN'T UNIRESOLVED O TBD  1374 GUICK FIX PROCEDURE UNIRESOLVED O TBD  1375 FIELD CHARGES MEREN'T UNIRESOLVED O TBD  1376 STEELD CHARGES MEREN'T UNIRESOLVED O TBD  1377 FIELD CHARGES MEREN'T UNIRESOLVED O TBD  1378 FIELD PERSONNEL UNIRESOLVED O TBD  1379 FIELD PERSONNEL UNIRESOLVED O TBD  1370 FIELD PERSONNEL UNIRESOLVED O TBD  1371 FIELD PERSONNEL UNIRESOLVED O TBD  1373 FIELD PERSONNEL UNIRESOLVED O TBD  1374 QUICK FIX PROCEDURE  UNIRESOLVED ON TBD	7	ITEM NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT	2		RESP. GROUP		RES. STATUS	TINU	2 A	CTION	REQUIR	RED
RADIATION CNIRLS & WAS COUNCELLED. HE FELD HARASSED & BUIT.  1368 DFFSITE BEHAVIOR OF UNRESOLVED O TBD CONTRACT EMPLOYEE MAY REFLECT ON RELIABILITY WHILE ON SITE  1369 FIELD BUICK FIX UNRESOLVED O TBD PROCEDURE SUPERSEDES DESIGN DRAWINGS  1370 EXPERIENCE DICTATES UNRESOLVED O TBD POST WELD HEAT TREATMENT BUT WELDING CODE DOESN'T REQUIRE CODE DOESN'T REQUIRE UNRESOLVED O TBD FIELD HAVEN'T BEEN PROPERLY TRAINED  1371 PERSONNEL WORKING IN UNRESOLVED O TBD IN ACCORDANCE WESTABLISHED DOCUMENTATION  1372 FIELD CHANGES MEREN'T UNRESOLVED O TBD DISCOURAGED FROM IDENTIFYING PROBLEMS  1374 QUICK FIX PROCEDURE UNRESOLVED UNRESOLVED O TBD UNESTABLISHED DISCOURAGED FROM IDENTIFYING PROBLEMS	:		GENERATOR WAS DUMPED IN CULVERT TO STREAM & SAN LUIS BAY. LICENSEE		NOTE	E			SSER26	C	NONE				
CONTRACT EMPLOYEE MAY REFLECT ON RELIABILITY WHILE ON SITE  1369 FIELD QUICK FIX UNRESOLVED O TBD PROCEDURE SUPERSEDES DESIGN DRAWINGS  1370 EXPERIENCE DICTATES UNRESOLVED O TBD CODE DOESN'T REQUIRE  1371 PERSONNEL WORKING IN UNRESOLVED O TBD FIELD HAVEN'T BEEN PROPERLY TRAINED  1372 FIELD CHANGES MEREN'T UNRESOLVED O TBD IN ACCORDANCE W/ESTABLISHED DOCUMENTATION  1373 FIELD PERSONNEL UNRESOLVED O TBD DISCOURAGED FROM IDENTIFYING PROBLEMS  1374 QUICK FIX PROCEDURE USED TO JUSTIFY POOR			RADIATION CNTRLS & WAS COUNCELLED. HE	UNRESOLVED						0	TBD				
PROCEDURE SUPERSEDES DESIGN DRAWINGS  1370 EXPERIENCE DICTATES UNRESOLVED POST WELD HEAT TREATMENT BUT WELDING CODE DOESN'T REQUIRE  1371 PERSONNEL WORKING IN UNRESOLVED FIELD HAVEN'T BEEN PROPERLY TRAINED  1372 FIELD CHANGES WEREN'T UNRESOLVED IN ACCORDANCE W/ESTABLISHED DOCUMENTATION  1373 FIELD PERSONNEL UNRESOLVED UNRESOLVED  1374 QUICK FIX PROCEDURE USED TO JUSTIFY POOR			CONTRACT EMPLOYEE MAY REFLECT ON RELIABILITY WHILE ON	UNRESOLVED						0	TBD				
POST WELD HEAT TREATMENT BUT WELDING CODE DOESN'T REQUIRE  1371 PERSONNEL WORKING IN UNRESOLVED FIELD HAVEN'T BEEN PROPERLY TRAINED  1372 FIELD CHANGES WEREN'T UNRESOLVED IN ACCORDANCE W/ESTABLISHED DOCUMENTATION  1373 FIELD PERSONNEL UNRESOLVED DISCOURAGED FROM IDENTIFYING PROCEDURE UNRESOLVED USED TO JUSTIFY POOR  O TBD  TBD USED TO JUSTIFY POOR	,		PROCEDURE SUPERSEDES	UNRESOLVED			•			0	TBD				
FIELD HAVEN'T BEEN PROPERLY TRAINED  1372 FIELD CHANGES WEREN'T UNRESOLVED IN ACCORDANCE W/ESTABLISHED DOCUMENTATION  1373 FIELD PERSONNEL UNRESOLVED DISCOURAGED FROM IDENTIFYING PROBLEMS  1374 QUICK FIX PROCEDURE UNRESOLVED USED TO JUSTIFY POOR  O TBD TBD			POST WELD HEAT TREATMENT BUT WELDING	UNRESOLVED						0	TBD .				
IN ACCORDANCE W/ESTABLISHED DOCUMENTATION  1373 FIELD PERSONNEL UNRESOLVED O TBD DISCOURAGED FROM IDENTIFYING PROBLEMS  1374 QUICK FIX PROCEDURE UNRESOLVED O TBD USED TO JUSTIFY POOR			FIELD HAVEN'T BEEN	UNRESOLVED						0	TBD				
DISCOURAGED FROM IDENTIFYING PROBLEMS  1374 QUICK FIX PROCEDURE UNRESOLVED D TBD USED TO JUSTIFY POOR			IN ACCORDANCE W/ESTABLISHED	UNRESOLVED			•			0	TBD				
USED TO JUSTIFY POOR			DISCOURAGED FROM	UNRESOLVED						0	TBD		-		,
	;		USED TO JUSTIFY POOR	UNRESOLVED						0	TBD				



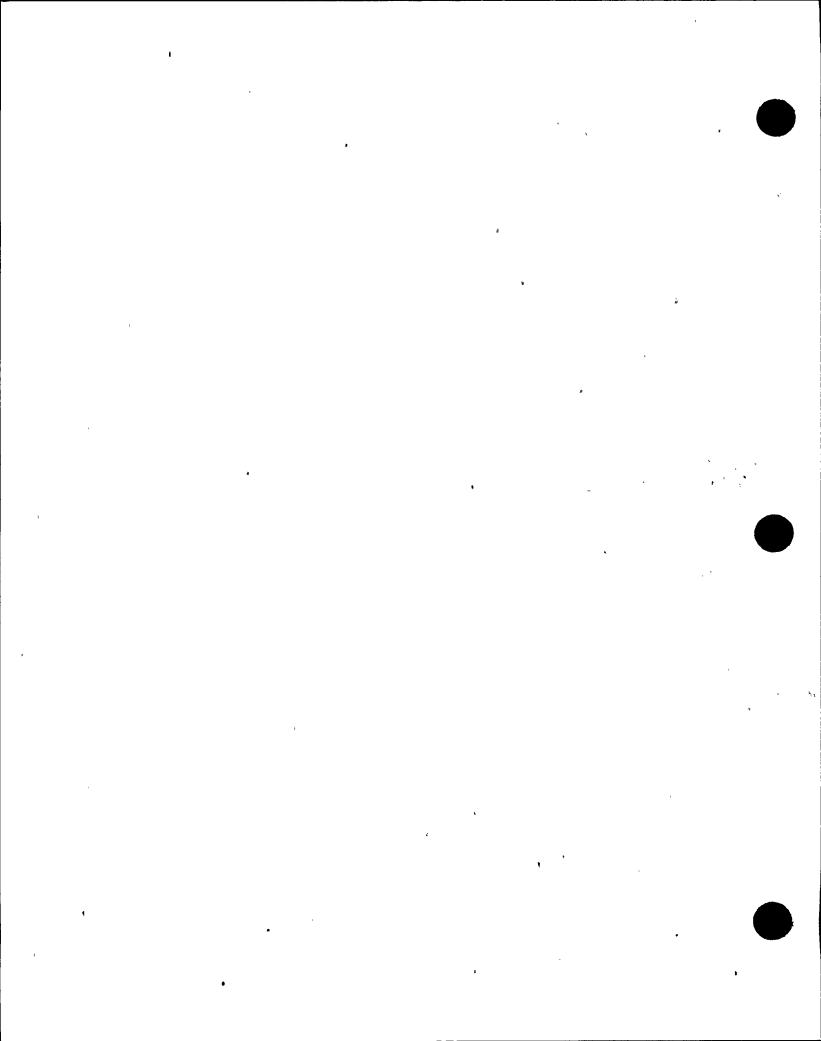


ITEM	ALLEGATION/CONCERN	SSER POSITION	TINU	2 5	STATUS/REMARKS	RESP.	REFERENCES	RES.	UNIT	2 ACTION	REQUIRED	
NO.						6ROUP		STATUS				
1375	WELD SYMBOLS NOT PROPERLY DELINEATED ON DESIGN DRAWINGS OR MISSING	UNRESOLVED						0	TBD			
1376	USE OF NON-CONFORMING A307 BOLTS AS STUDS FOR COMPLIANCE WITH ASME CODE	UNRESOLVED						0	TBD			
1377	QUICK FIX PROCEDURE USED TO DESIGN HARDWARE	UNRESOLVED		4				0	TBD			
1378	ANCHOR BOLTS NOT PROPERLY EMBEDDED IN CONCRETE	UNRESOLVED			,			0	TBD			
1379	ANCHOR BOLT EMBEDMENT DEPTHS REQUIRED MORE THAN THE FLOOR THICKNESS	UNRESOLVED						0	TBD			
	DRAWINGS CHANSED BY DRAWING ROUTING PERSONNEL WITHOUT COORDINATION WITH DESIGN	UNRESOLVED						0	TBD			
	NUT ON STUD IN AUX FDWTR SYSTEM COULDN'T BE INSTALLED PROPERLY	UNRESOLVED						0	TBD			
	AS BUILT DRAWINGS DON'T CURRENTLY REFLECT THE ACTUAL FIELD CONDITION	UNRESOLVED						0	TBD			
	QUALITY CONTROL PROCEDURE NOT PROPERLY DOCUMENTED/NOT FOLLOWED BY PERSONNEL	UNRESOLVED						0	TBD			

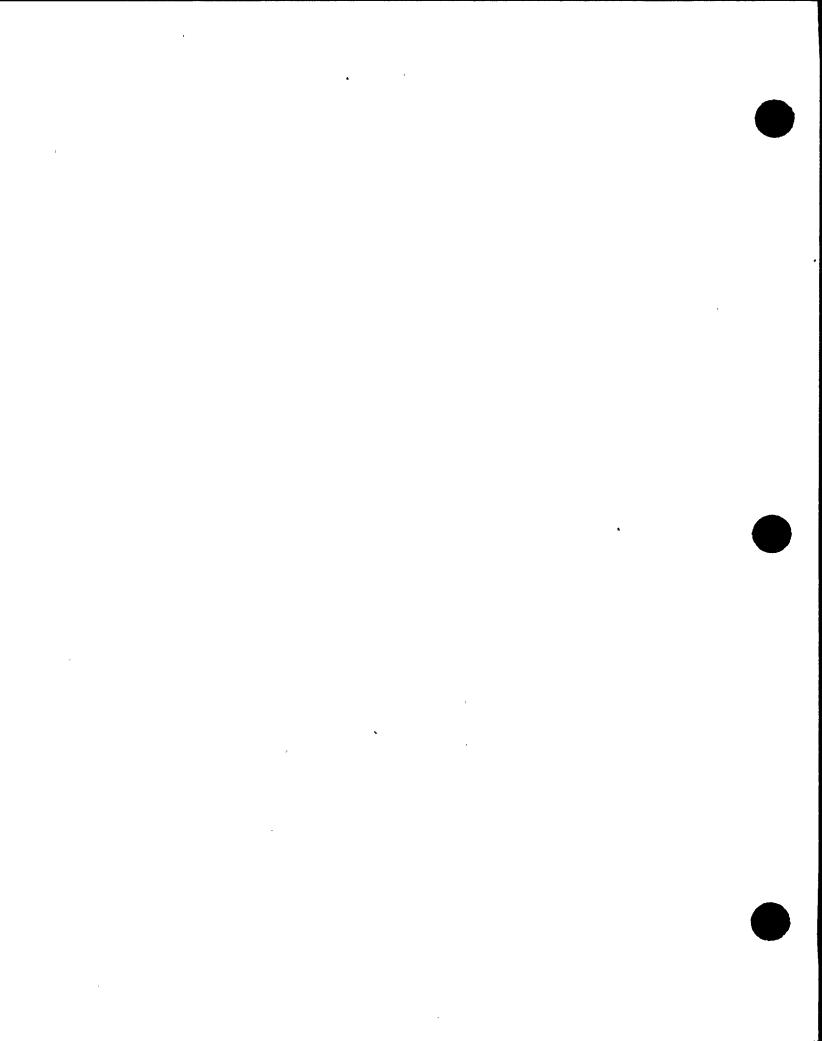


1384 FIELD PERSONNEL WARESOLVED UNRESOLVED HAVEN'T BEEN PROPERLY TRAINED. ONLY READING OF DOCUMENTS IS REQUIRED  1385 DC. PEOPLE ARE NOT FANLLAR MITH CODES AND SPECIFICATIONS  1386 UNIT 2 ANCHOR BOLTS UNRESOLVED O TBD REMOVED AND NEW BOLTS INSTALLED W/O DOCUMENTING LOCATION OF OLD BOLTS  1387 UNIT 2 SUPPORT UNRESOLVED D' TBD LAYOUTS ARE MADE W/O APPROVED CONST. DRAININGS OR PROCEDURES  1389 VACATED HOLES IN AUX UNRESOLVED O TBD CONTAINMENT WALL DURING SUPPORT INSTALLATION  1399 NOLES BRILLED IN THE UNRESOLVED O TBD CONTAINMENT WALL DURING SUPPORT INSTALLATION  1390 NO PROCEDURE EXISTS UNRESOLVED D' TBD FOR REPAIRING HOLES DRILLED INTO CONCRETE  1391 NO PROCEDURE EXISTS UNRESOLVED FOR INSTALLING THRU BOLTS OR INSPECTING HOLES INSTEAD OF A-370 OR A-325 BOLTS IN SUPPORTS	ITEM NO.	· ALLEGATION/CONCERN	SSER POSITION U	NIT 2	? ST	ATUS/REMARKS	RESP. GROUP	RES. STATUS	UNIT	2 ACTION	REQUIR	ED
FAMILIAR MITH CODES AND SPECIFICATIONS  1386 UNIT 2 ANCHOR BOLTS REMOVED AND NEW BOLTS INSTALLED W/O DOCUMENTING LOCATION OF OLD BOLTS  1397 UNIT 2 SUPPORT LAYOUTS ARE MADE M/O APPROVED CONST. DRAWINGS OR PROCEDURES  1388 VACATED HOLES IN AUX BLDG ELEVATION B5  1389 HOLES DRILLED IN THE CONTAINMENT WALL DURING SUPPORT INSTALLATION  1390 NO PROCEDURE EXISTS FOR REPAIRING HOLES DRILLED INTO CONCRETE  1391 MO PROCEDURE EXISTS FOR INSTALLIBIT THRU BOLTS OR INSPECTING HOLES  1392 USE OF A-360 MATERIAL UNRESOLVED  1392 USE OF A-370 OR A-325 BOLTS IN	1384	HAVEN'T BEEN PROPERLY TRAINED. DNLY READING OF DOCUMENTS IS	UNRESOLVED	1				0	TBD			
REMOVED AND NEW BOLTS INSTALLED W/O DOCUMENTING LOCATION OF OLD BOLTS  1387 UNIT 2 SUPPORT LAYOUTS ARE MADE W/O APPROVED CONST. DRAWINGS OR PROCEDURES  1388 VACATED HOLES IN AUX BLDG ELEVATION 85  1389 HOLES DRILLED IN THE CONTAINMENT WALL DURING SUPPORT INSTALLATION  1390 ND PROCEDURE EXISTS DRILLED INTO CONCRETE  1391 ND PROCEDURE EXISTS FOR INSTALLING THRU BOLTS OR INSPECTING HOLES  1392 USE OF A-360 MATERIAL UNRESOLVED FOR THRU BOLTS INSTEAD OF A-370 OR A-32S BOLTS IN	1385	FAMILIAR WITH CODES	UNRESOLVED					0	TBD			
LAYOUTS ARE MADE W/O APPROVED CONST. DRAWINGS OR PROCEDURES  1388 VACATED HOLES IN AUX UNRESOLVED BLDG ELEVATION 85  1389 HOLES DRILLED IN THE UNRESOLVED CONTAINMENT WALL DURING SUPPORT INSTALLATION  1390 ND PROCEDURE EXISTS FOR REPAIRING HOLES DRILLED INTO CONCRETE  1391 NO PROCEDURE EXISTS FOR INSTALLING THRU BOLTS OR INSPECTING HOLES  1392 USE OF A-340 MATERIAL UNRESOLVED FOR THRU BOLTS INSTEAD OF A-370 OR A-325 BOLTS IN	1386	REMOVED AND NEW BOLTS INSTALLED W/O DOCUMENTING LOCATION	UNRESOLVED					0	TBD			
BLDG ELEVATION 85  1389 HOLES DRILLED IN THE UNRESOLVED CONTAINMENT WALL DURING SUPPORT INSTALLATION  1390 ND PROCEDURE EXISTS FOR REPAIRING HOLES DRILLED INTO CONCRETE  1391 NO PROCEDURE EXISTS FOR INSTALLING THRU BOLTS OR INSPECTING HOLES  1392 USE OF A-360 MATERIAL UNRESOLVED FOR THRU BOLTS INSTEAD OF A-370 OR A-325 BOLTS IN		LAYOUTS ARE MADE W/O APPROVED CONST. DRAWINGS OR	UNRESOLVED		٠			0				
CONTAINMENT WALL DURING SUPPORT INSTALLATION  1390 ND PROCEDURE EXISTS UNRESOLVED FOR REPAIRING HOLES DRILLED INTO CONCRETE  1391 ND PROCEDURE EXISTS UNRESOLVED FOR INSTALLING THRU BOLTS OR INSPECTING HOLES  1392 USE OF A-360 MATERIAL UNRESOLVED FOR THRU BOLTS INSTEAD OF A-370 OR A-325 BOLTS IN	1388		UNRESOLVED					0	TBD			
FOR REPAIRING HOLES DRILLED INTO CONCRETE  1391 NO PROCEDURE EXISTS UNRESOLVED FOR INSTALLING THRU BOLTS OR INSPECTING HOLES  1392 USE OF A-360 MATERIAL UNRESOLVED FOR THRU BOLTS INSTEAD OF A-370 OR A-325 BOLTS IN	1389	CONTAINMENT WALL DURING SUPPORT	UNRESOLVED					0	TBD			
FOR INSTALLING THRU BOLTS OR INSPECTING HOLES  1392 USE OF A-360 MATERIAL UNRESOLVED FOR THRU BOLTS INSTEAD OF A-370 OR A-325 BOLTS IN	1390	FOR REPAIRING HOLES	UNRESOLVED					0	TBD	s.		
FOR THRU BOLTS 1NSTEAD OF A-370 OR A-325 BOLTS IN		FOR INSTALLING THRU BOLTS OR INSPECTING						0	TBD			
		FOR THRU BOLTS INSTEAD OF A-370 OR A-325 BOLTS IN	UNRESOLVED .		¥			0	TBD			

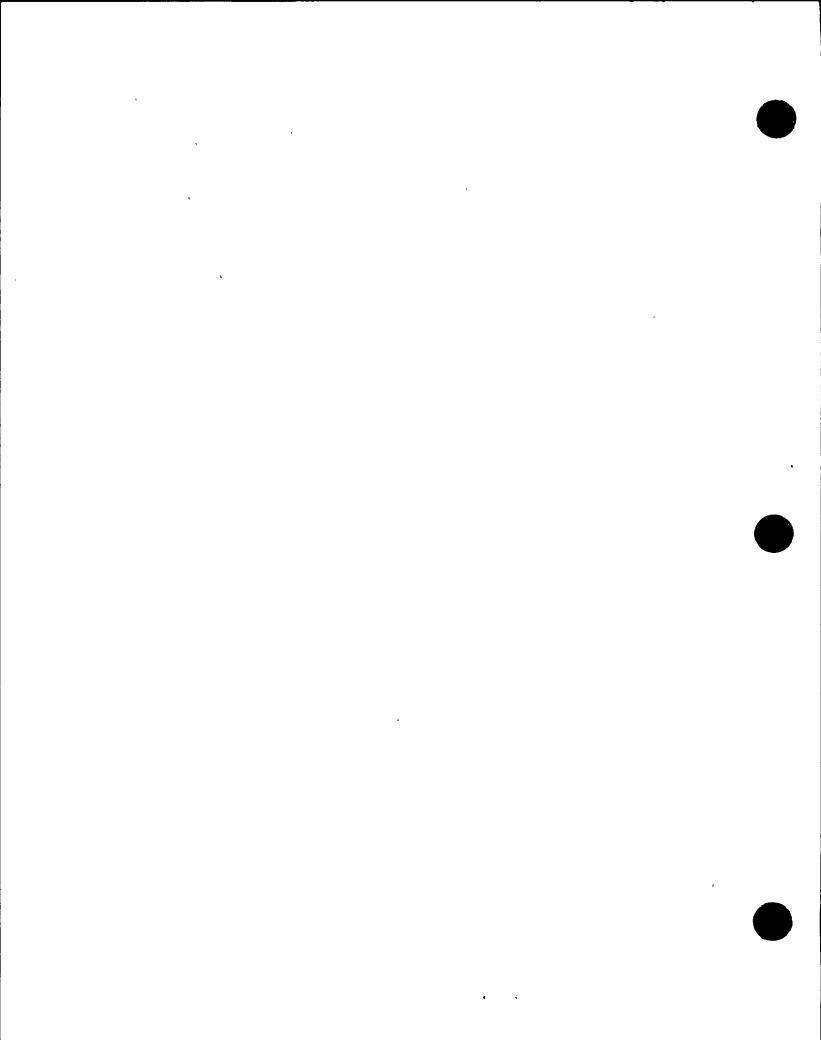




ITEI No.		SSER POSITION	UNIT :	2 STATUS/	REMARKS	RESP. GROUP	RES. STATUS	UNIT :	2 ACTION	REQUIR	ED
1393	INSPECTORS ON SITE DD NOT MEET REQUIREMENTS OF ANSI 45.2.6	UNRESOLVED					0	TBD			
1394	E HANSER-DIESEL GENERATOR EXHAUST-ANCHOR BOLT HAS IMPROPER EMBEDDHENT	UNRESOLVED					0	TBD			
139	HILTI KWIK BOLTS WERE PUT IN ON OPPOSITE SIDES OF WALLS VERY CLOSE TO EACH OTHER	UNRESOLVED					0	TBD			
139	S ABILITY OF THE SUPPORTING MAIN STRUCTURE SHOULD BE EVALUATED FOR THE SUPPORT LOADS REACTED BY THAT STRUCTURE	UNRESOLVED					0	TBD			
397	DG LUBE OIL TRANSFER SYSTEM SUPPORT HAS A NUT BEARING ON WELD AND SHIM PLATE	UNRESOLVED					0	TBD			
1398	WING PLATE ON SUPPORT USED PARTIAL PENETRATION WELD INSTEAD OF FULC PENE. WELDS	UNRESOLVED					0	TBD			-
1399	PUNIT 2 RHR CONT. SUMP RECIRC. LINE TO RHR PUMP IS SEAL WELDED W/ NO PENETRATION	UNRESOLVED					0	TBD			
1400	HILTI QUIK BOLTS WERE CUT OFF AND LEFT IN WALLS	UNRESOLVED					0	TBD			



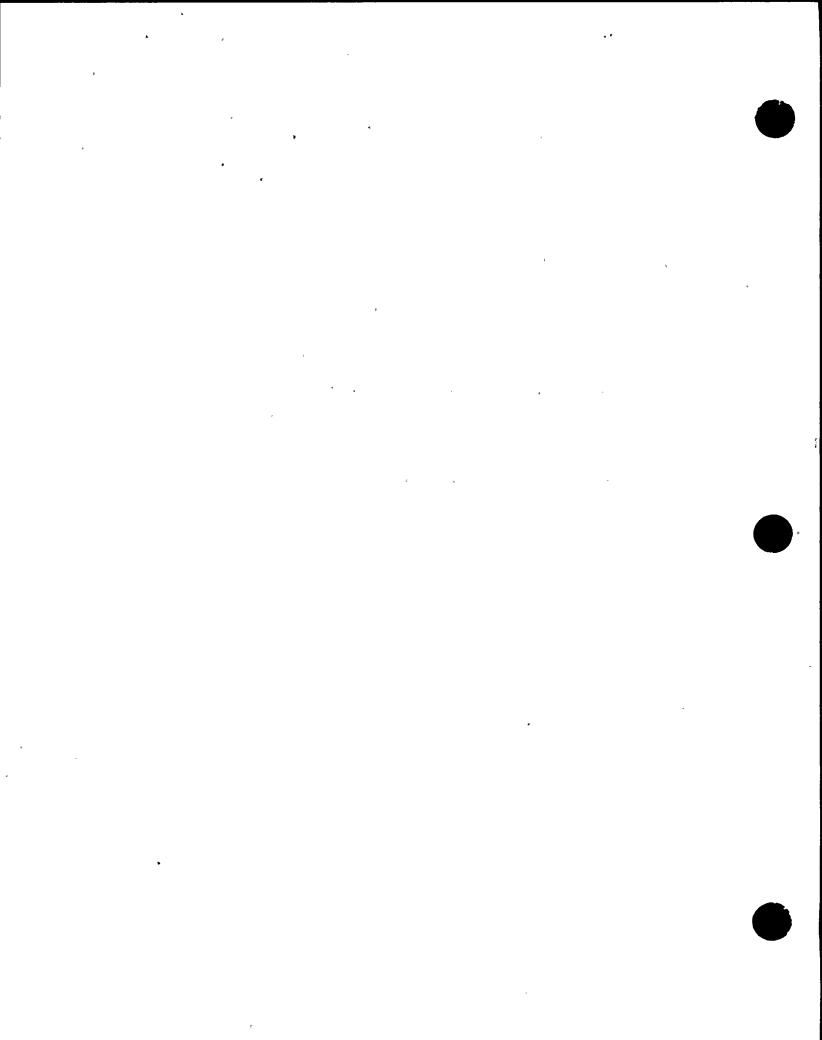
ITEN NO.	ALLEGATION/CONCERN	SSER POSITION	UNIT :	2 STATUS/	'REMARKS	RESP. GROUP	REFERENCES	RES. STATUS	דואט:	2 ACTION	REQUIRED
1401	ANCHORS CUT OFF FLUSH M/ MALLS. NEW HOLES DRILLED IN VIOLATION OF MINIMUM DISTANCE CRITERIA	UNRESOLVED			,	ı		0	TBD		
1402	BOLT GROUTING PROCEDURE DOES NOT LOAD THE GROUT	UNRESOLVED						D	TBD		



# ATTACHMENT 2

# UNIT 2 ALLEGATION PACKAGE

		N. S. Gowrish
		No
		ject:
<u>;</u>	Log	nizant Group
İ.		Further review required.
		Further review not required because of Note: * *See allegation matrix legend.
		Your concurrence or resolution is requested.
		Allegation Review Coordinator Date
II.	Ple	ase answer the following:
	1)	Is the subject matter applicable to Unit 2 (Yes/No/NA)?
	2)	Does Unit 2 satisfy the discussed subject matter (Yes/No/NA)?
	3)	Do Unit 2 documents meet the discussed subject matter (Yes/No/NA)?
	4)	Are physical modifications required (Yes/No/Unknown/NA)?
	5)	If yes, are modifications complete?
		Scheduled completion date
	6)	Describe any further required actions:
	7)	Remarks/References:
		Cognizant Engineer Date
		Group Supervisor Date



# ATTACHMENT 3

# UNIT 2 LICENSING PACKAGE

	10: N. S. GOWITSH
	LP No
	Subject:
We lare	have reviewed the subject information and our responses to your questions indicated below:
1)	Is the subject matter applicable to Unit 2 (Yes/No/NA)?
2)	Does Unit 2 design meet the discussed subject matter (Yes/No/NA)?
3)	Are design changes required (Yes/No/Unknown)?
	3a. If yes, has DCN been issued?
	// Yes DCN Number
	No Scheduled Issue Date:
4)	Are all required studies or analyses complete (Yes/No/NA)?
	4a. If no, please amplify:
5)	Are further actions/investigations required (Yes/No)?
	5a. If yes, briefly describe:
6)	General remarks/status of current efforts/references:
ATT	egation Review Coordinator Date Responsible Engineer Date
Uni	t 2 Project Engineer Date Group Supervisor Date
Uni	t 2 Project Engineer Date Group Supervisor

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