

**DIABLO CANYON NUCLEAR POWER PLANT
INDEPENDENT DESIGN VERIFICATION PROGRAM
SEMIMONTHLY REPORT
IDVP - SM - NOVEMBER
NOVEMBER 26, 1982**

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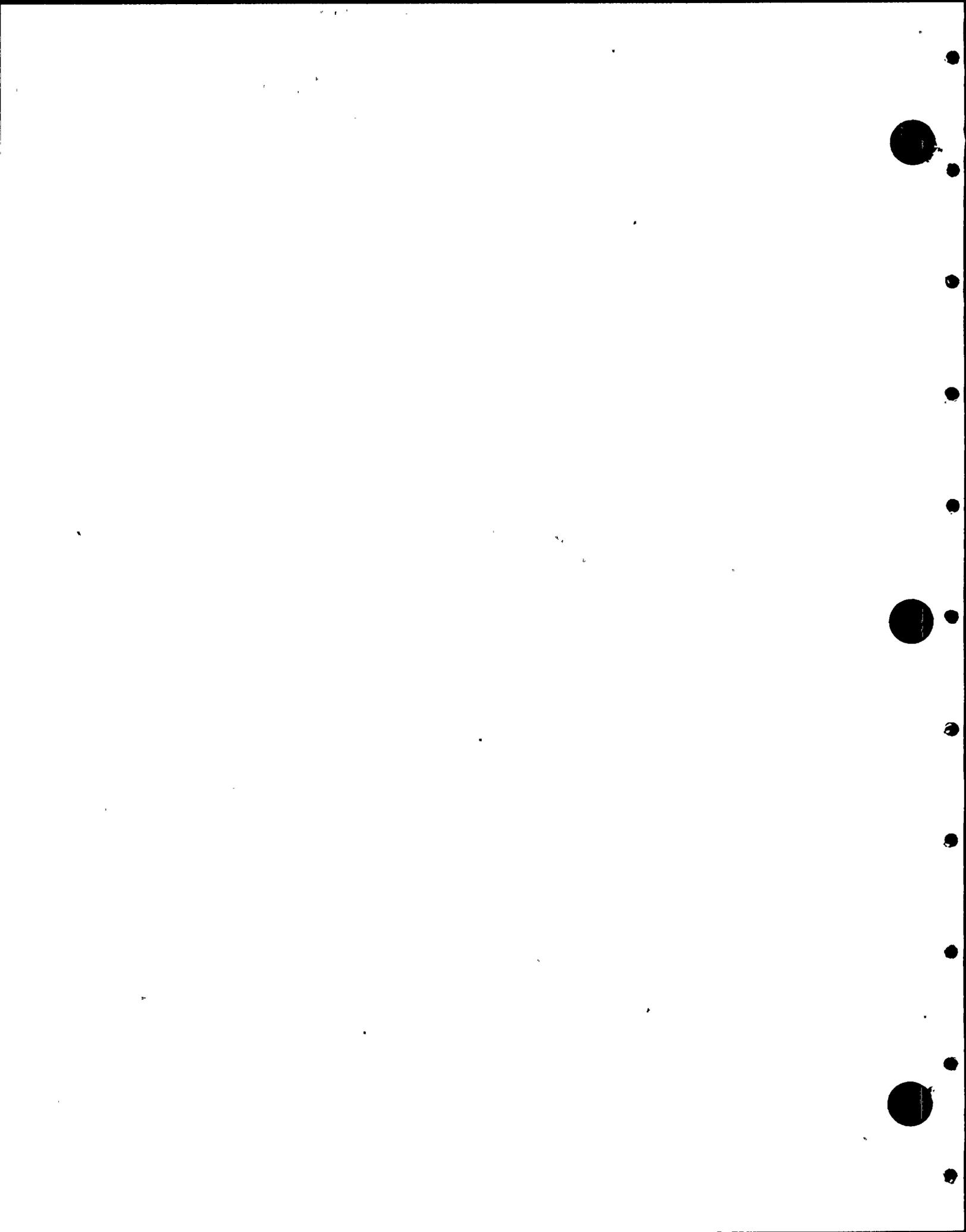
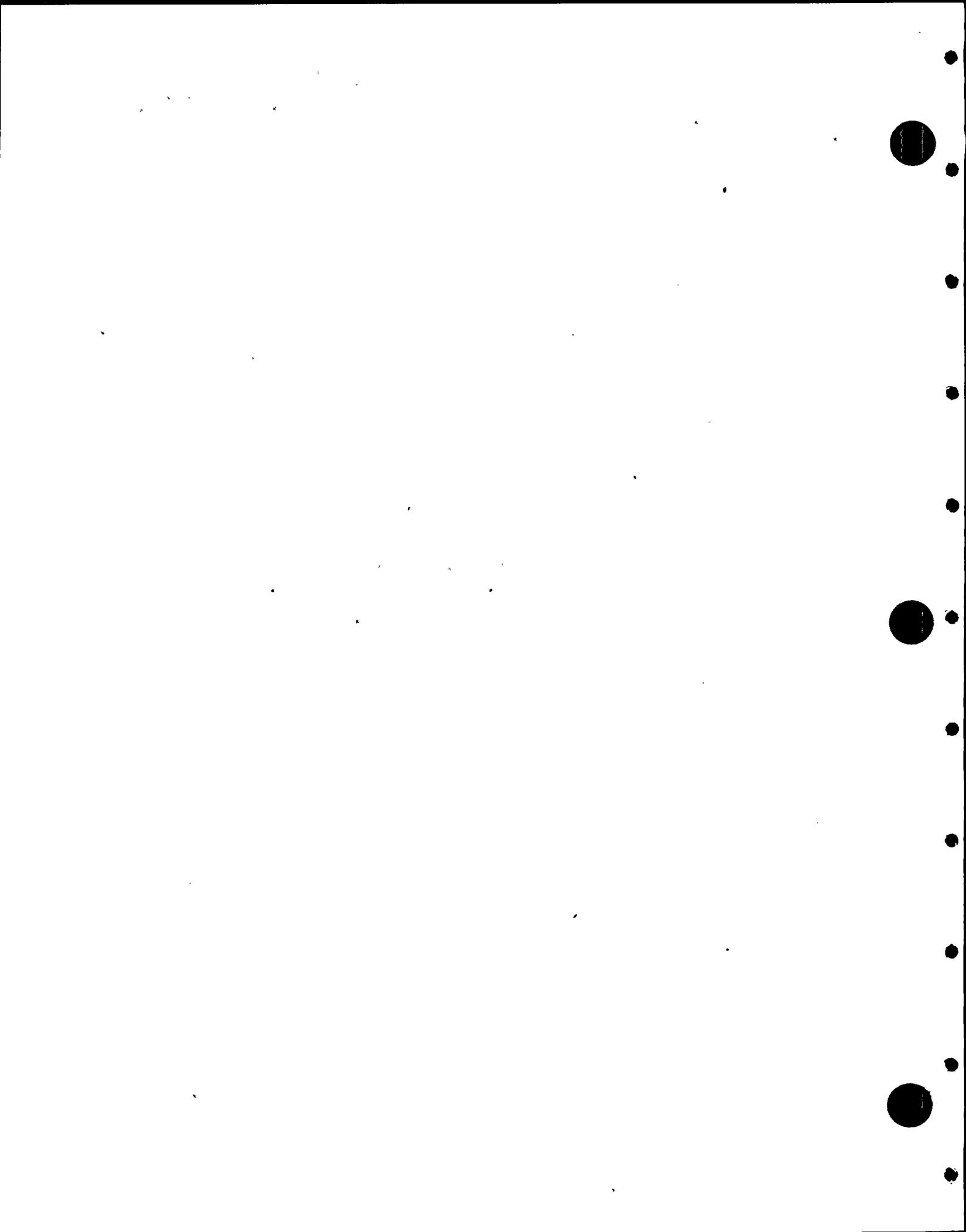


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SECTION 1.0

INTRODUCTION

The Independent Design Verification Program (IDVP) for the Diablo Canyon Nuclear Power Plant (DCNPP) consists of two phases:

1. Phase I is responsive to NRC Order CLI-81-30 dated November 19, 1981, is related to restoration of the low power license, and considers the Hosgri seismic-related efforts of the Pacific Gas and Electric Company (PG&E) and their service-related contracts prior to June 1, 1978.
2. Phase II is responsive to an NRC letter to PG&E dated November 19, 1981, is related to operation above 5 percent power, and considers non-Hosgri seismic and non-seismic service-related contracts performed prior to June 1978, PG&E internal design activities and all service-related contracts post-January 1978.

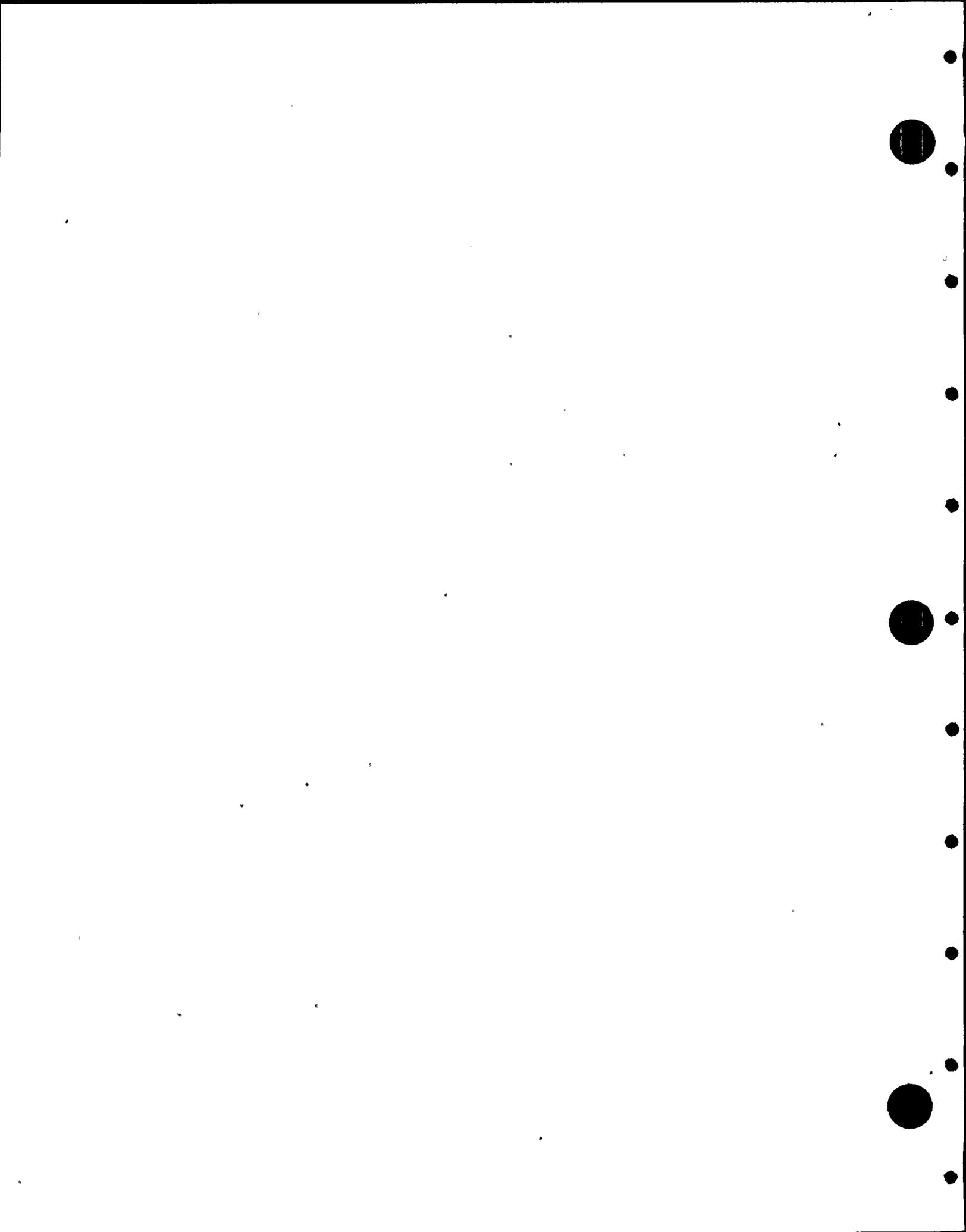
Both Phases:

1. Consider only safety-related structures, systems, and components.
2. Are conducted in accordance with documented Program Management Plans which include associated Engineering Program Plans and other Program Procedures, all of which have been approved by or are subject to the approval of the Nuclear Regulatory Commission (NRC).
3. Are reported on simultaneously to PG&E and the NRC by means of Semimonthly Reports, Error or Open Item File Reports, Interim Technical Reports, and a Final Phase Report.

In addition, an Adjunct Construction Quality Assurance Program is being conducted in accordance with a specific request to the IDVP from PG&E.

The organizations participating in the IDVP are:

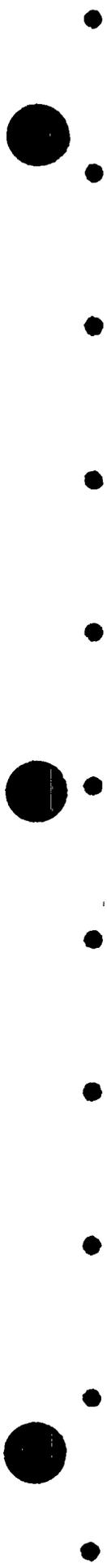
1. Teledyne Engineering Services (TES) - Program Manager
2. Robert L. Cloud Associates, Inc. (RLCA) - Seismic, Mechanical, and Structural
3. R. F. Reedy, Inc. (RFR) - QA and Design Control
4. Stone & Webster Engineering Corporation (SWEC) - Safety Systems and Analyses and Adjunct Construction Quality Assurance (Phase II Only)



As required by DCNPP-IDVP-PP-005, individuals assigned by TES to the IDVP have completed an acceptable Statement Regarding Potential or Apparent Conflicts of Interest. Similar statements are included in the semimonthly reports of the other organizations participating in the IDVP. To the best of TES's belief and knowledge, all organizations and individuals assigned to the IDVP are in compliance with that procedure.

As of July 1982, the IDVP Semimonthly Reports are issued as follows:

1. On the second Friday of the month, each IDVP participant (TES, RLCA, RFR, and SWEC) compiles and issues all Open Item Reports, Program Resolution Reports, Error Reports, and IDVP Completion Reports prepared since the last such compilation.
2. On the fourth Friday of each month, TES prepares and issues a report, without EOI reports, on the status of the IDVP work.



SECTION 2.0
PHASE I PROGRAM

2.1 PROGRAM PLANS

2.1.1 Management Plan

No change in status.

2.1.2 Engineering Program Plan (DCNPP-IDVP-PP-001)

No change in status.

2.1.3 Other Program Procedures

DCNPP-IDVP-PP-007, Revision 1 "Interface Between IDVP Participants, DCP and Designated Other Parties" was issued November 6, 1982. This procedure replaces a similarly numbered document entitled "Interface Between IDVP Participants and PG&E."

The revised procedure conforms to the communications guidelines provided in the NRC (Denton) letter to TES (Cooper) of September 29, 1982.

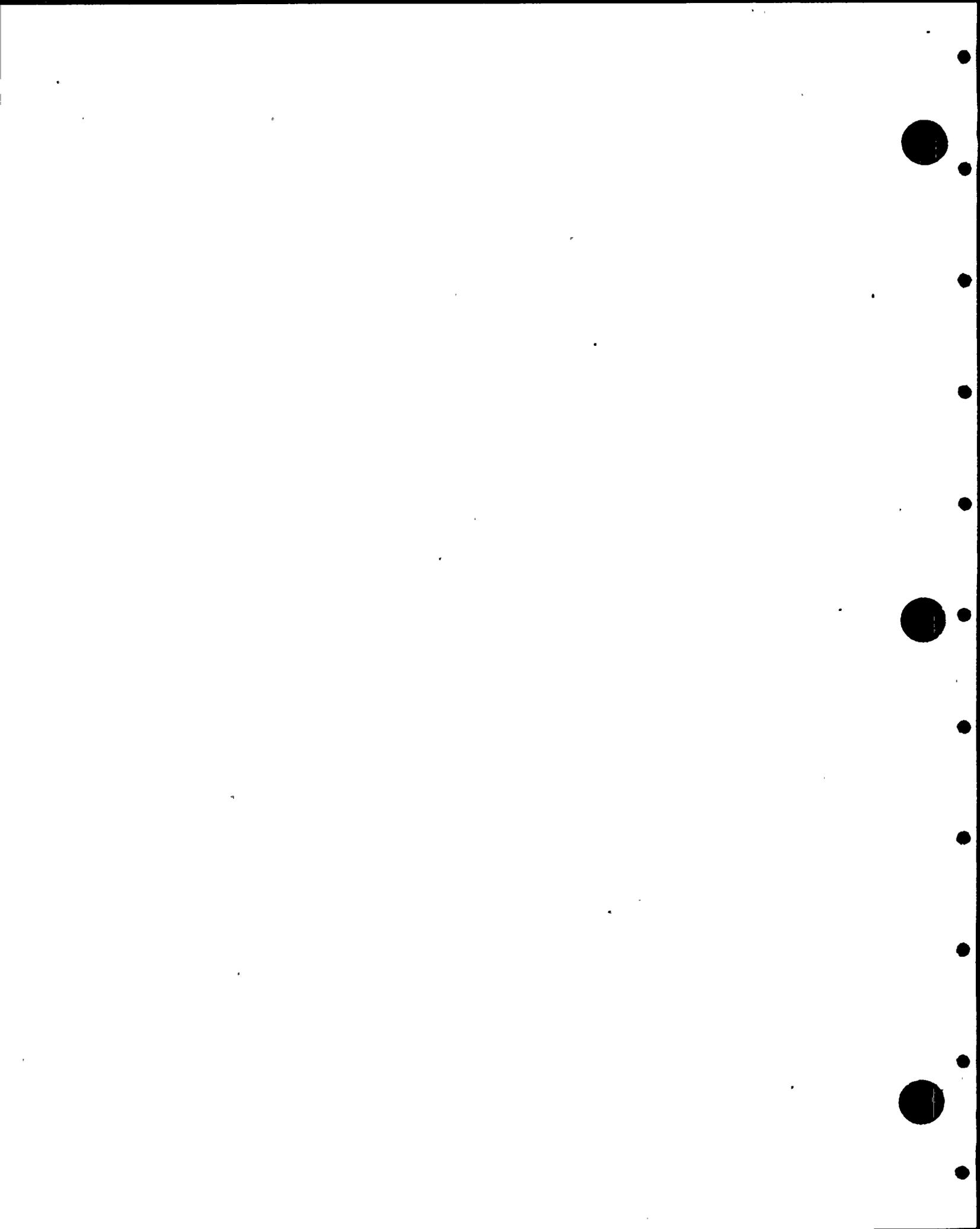
Comments on DCNPP-IDVP-PP-007 will be reviewed as received with the document subsequently revised once again at a later date. In the meantime, letters to all parties will be used to relate operational changes or clarifications.

The first of these (5511-197) of November 12, 1982 included the following text:

7.3 covers the transfer of substantive information or conclusions from the IDVP to the DCP and refers the reader to 7.6 for distribution of written material, but does not specifically identify applicable list.

Clarification can be provided by revising the Notes of 7.6 to read as follows:

- 1(a). When distribution to the DCP of substantive information and conclusions is being made in accordance with 7.3 the distribution will be the same as for a letter addressed to the NRC.
- 1(b). When distribution to the DCP is not of substantive or conclusive importance and NRC is included, then distribution shall also include the DCP.
2. All correspondence shall be signed by TES Liaison.



The second of these clarification/addition letters (5511-204) of November 18, 1982 included the following text:

Make the following four additions to the subject document (DCNPP-IDVP-PP-007, Rev. 1) in the specified sections.

4.3 - Designated Other Parties - Add J. Roesset.

7.5 - Requests for Clarification - Add Dr. Jose Roesset.

7.6 - Distribution Lists - Under Minimum Distribution column, add A. C. Gehr Between R. Fray and B. Norton in lists for Joint and DOP as addressee.

Attachment 3 - Addresses for Reference - After R. F. Reedy add Dr. Jose Roesset, 3506 Du Val Road, Austin, TX 78759.

2.2 PROGRAM REPORTS

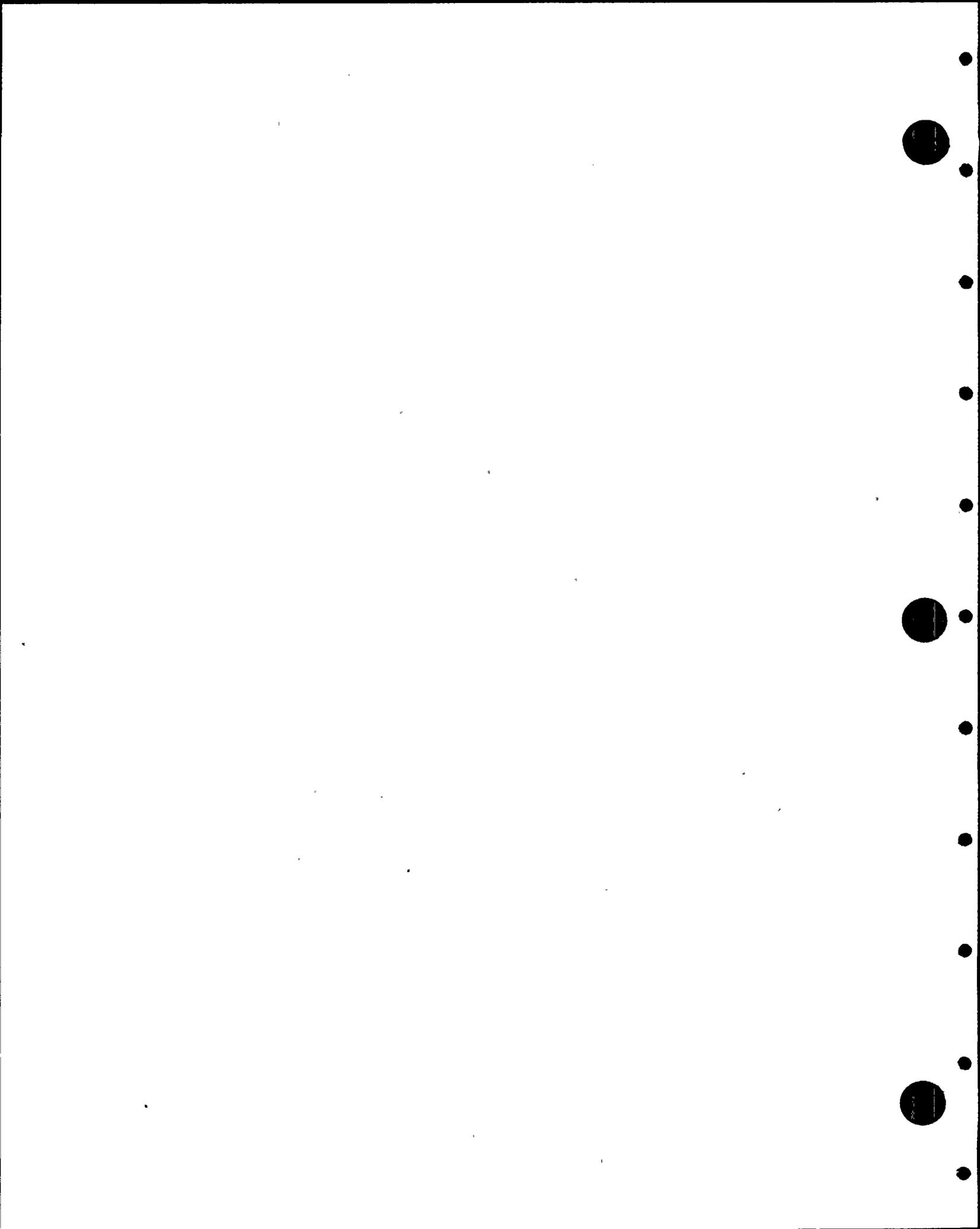
2.2.1 Error or Open Item Files

The Error or Open Item File System has been developed as a tracking system for possible technical concerns. The sequence of forms originates with an Open Item Report, which is assigned a sequential file number from the set of file numbers assigned to each IDVP participant. That file number is used to identify the subject under consideration through several revision numbers until the file is closed by issuance of an IDVP Completion Report.

The present status of the Phase I EOI Files is described in Appendix B. During the period covered by this Semimonthly Report, since October 22, 1982, a total of 2 new Phase I files have been opened, making a total to date of 188 files. As of this report, 12 Phase I files have not been closed or identified as an error. 16 Phase I files have been identified as indicating a significant error (see Table B-2 in Appendix B). File actions are reported in the Semimonthly Report issued by each IDVP participant on the second Friday of each month.

2.2.2 Interim Technical Reports

When a program participant has completed a phase of an assigned effort, Interim Technical Reports are prepared to provide analyses and conclusions. These reports may be in support of an Error, Open Item, or Program Resolution Report; in support of the portion of the work that verifies acceptability; or in support of other IDVP action.



The present status of draft and issued ITRs is described in Appendix C. During the period covered by this Semimonthly Report, since October 22, 1982, 4 ITRs were issued. They are: ITR-10, "Hosgri Spectra (Initial Evaluation);" ITR-11, "PG&E NSSS Seismic Interface;" ITR-12, "Initial Evaluation - Piping;" and ITR-13, "Soils- Intake Structure." Approximately 46 Phase I Interim Technical Reports are anticipated.

2.2.3 Phase I Final Report

This report will either include documentation regarding each Error Report identified during Phase I, or will summarize the documentation and reference the applicable ITRs.

The IDVP presented an outline for this report at the September 1, 1982 NRC-PG&E-IDVP meeting. A revised version of that proposed outline was given in last month's IDVP Report.

2.3 RLCA EFFORTS

2.3.1 Design Chain

This task has been completed and RLCA has issued an ITR on the Design Chain, ITR-5.

2.3.2 Initial Sample

1. Buildings

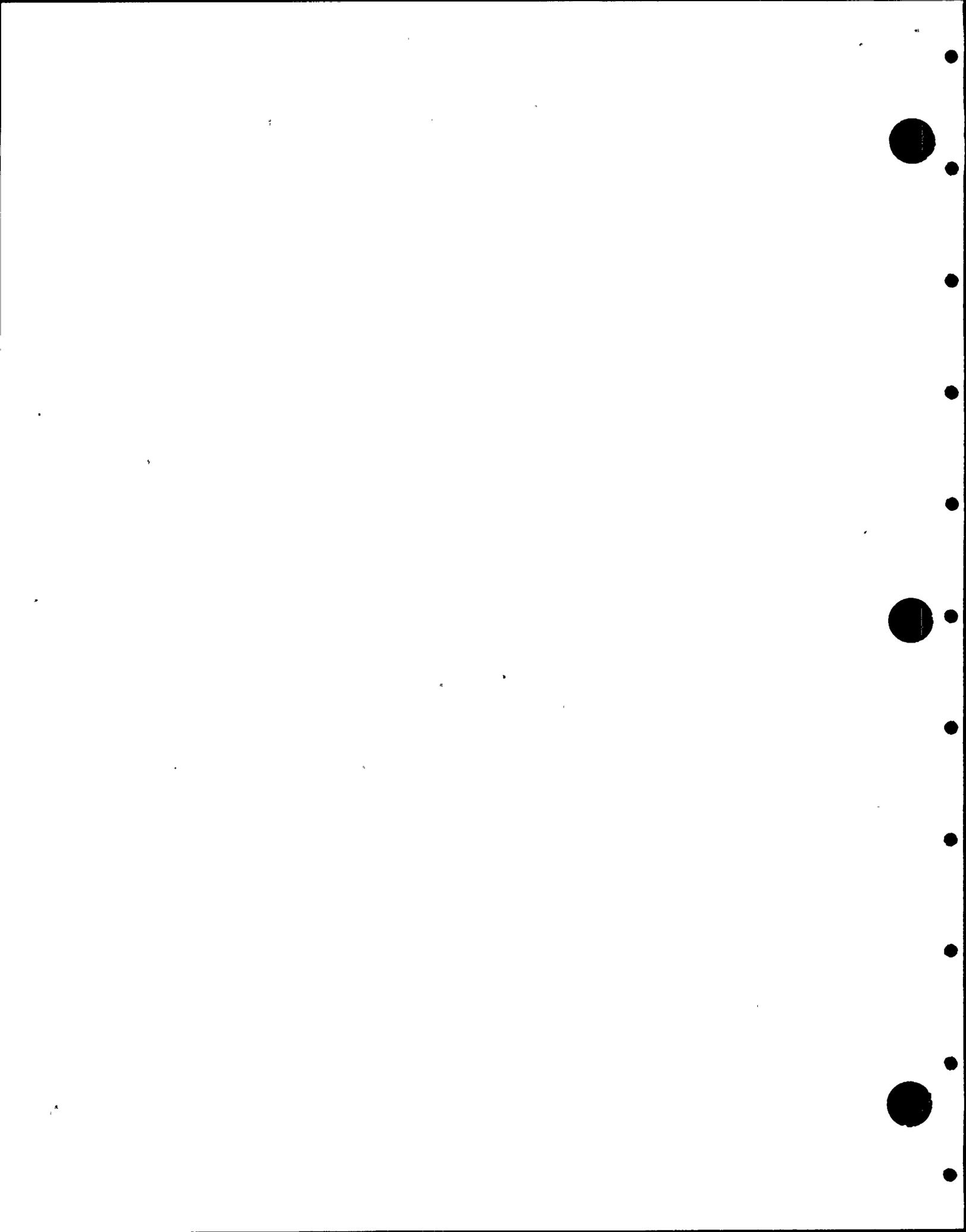
An ITR on the Auxiliary Building, ITR-6, was issued to all parties.

2. Piping

The independent analysis of the ten piping problems is complete and results are reported in ITR-12, which was issued to all parties on November 5, 1982.

3. Pipe Supports

The initial field walkdowns have been completed. Analysis criteria and procedures have been prepared to reflect the licensing criteria. In addition, frequency calculations have been completed. RFI 420 requesting information for clarification of assumptions was issued.



4. Small Bore Piping

This task has been completed. For the initial sample, small bore piping is defined as all Design Class I piping, regardless of size, qualified by span evaluation procedures. Draft copies of an ITR on Small Bore Piping, Draft ITR-105, were forwarded to TES for review on November 4 and 12, 1982.

5. Equipment Analysis

a. Valves

A partial draft of the ITR on Valves, Draft ITR-108, was prepared and forwarded to TES for review on November 4, 1982.

The independent analysis of the one remaining valve in the initial sample, FCV-41, is complete and being checked. RFI 421, requesting clarification of analysis assumptions, was issued.

b. Electrical Equipment

A partial ITR, Draft ITR-110, on Electrical Equipment Qualified by Analysis was forwarded to TES for review. Completion of RLCA's review of DCP's Corrective Action on the Main Annunciator Panel is awaiting completion of the proposed modifications.

c. Tanks

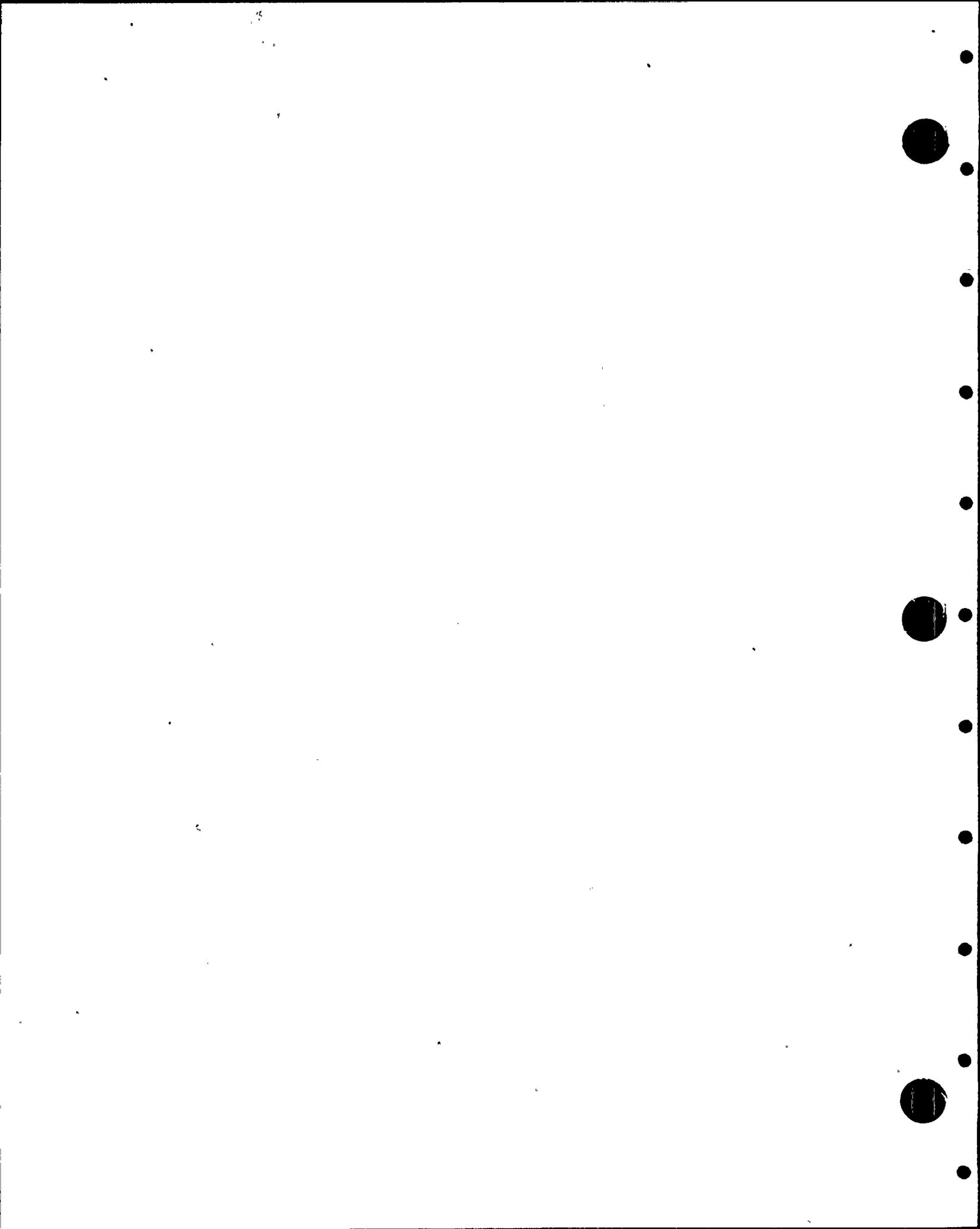
This task has been completed and reported on in ITR-3, Evaluation of Initial Tank Sample, which was issued to all parties.

d. Heat Exchanger

A revision of the CCW HX analysis was forwarded to TES for review on October 26, 1982. The analysis is continuing to respond to comments from the TES review. RFI 408, requesting the complete PG&E analyses, was issued.

e. Pumps

The independent analysis of the one remaining pump in the initial sample, the Component Cooling Water Pump, is continuing. A partial ITR, Draft ITR-109, has been issued to TES for review.



f. HVAC Components

This task has been completed and results reported in Open Item Reports. RLCA has responded to TES comments on the Volume Damper (EOI 1102), and is reevaluating the Supply Fan based on TES comments in File 1096.

6. Equipment Qualified by Shake Table Test

This task has been completed, and portions of the work have been reported in ITR-4, Evaluation of Electrical Equipment Qualified By Testing. The remaining portion, equipment mounting, has been included in an ITR which is in preparation. It will be forwarded to TES for review when completed.

7. Raceway Supports.

This task has been completed and results were reported in ITR-7, Electrical Raceway Supports, issued to all parties.

8. HVAC Duct Supports

The HVAC Duct Support calculations have been completed and forwarded to TES for review. RFIs 395, 396, and 397, requesting information to resolve assumptions, were issued.

2.3.3 Additional Verification and Additional Sampling

RLCA issued to all parties on October 22, 1982 a Revision 1 to ITR-1 on Additional Verification and Additional Sampling to reflect the changes in this effort as a result of the transfer of work to Verification of the Diablo Canyon Project (DCP) Corrective Action. Revision 1 includes a reference to the IDVP plan for review of the DCP Corrective Action which is contained in ITR-8. The status of work transferred to verification of Corrective Action is covered in 2.3.4.

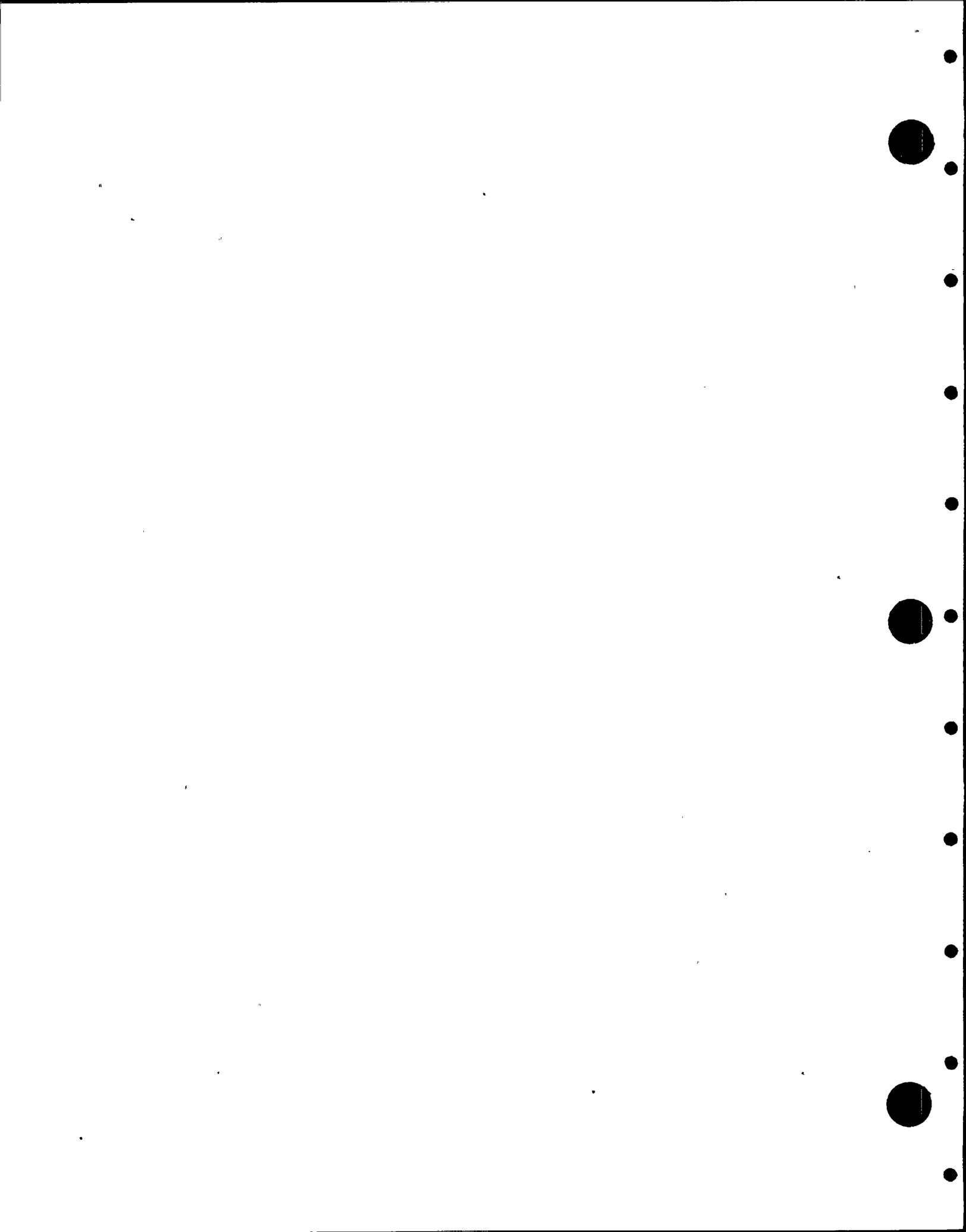
1. Piping

The additional verification and additional sampling consists of five additional problems. The analyses for all five of these problems have been completed and forwarded to TES for review.

2. Equipment Analysis

a. Valves

A decision on additional verification and additional sampling for valves is pending completion of the FCV-41 analysis.



b. Electrical Equipment

Revision 1 of ITR-1 on Additional Verification and Additional Sampling notes that the instrument AC panel, instrument panels PI A, B and C and local instrument panels will be reviewed by RLCA for calculation of natural frequency.

c. Pumps

Review of the additional two pumps is pending completion of the CCW pump analysis.

d. HVAC Components

RLCA has selected the two additional HVAC components and completed the initial field verification. The analysis of these components is pending resolution of the initial sample open items.

3. Soils

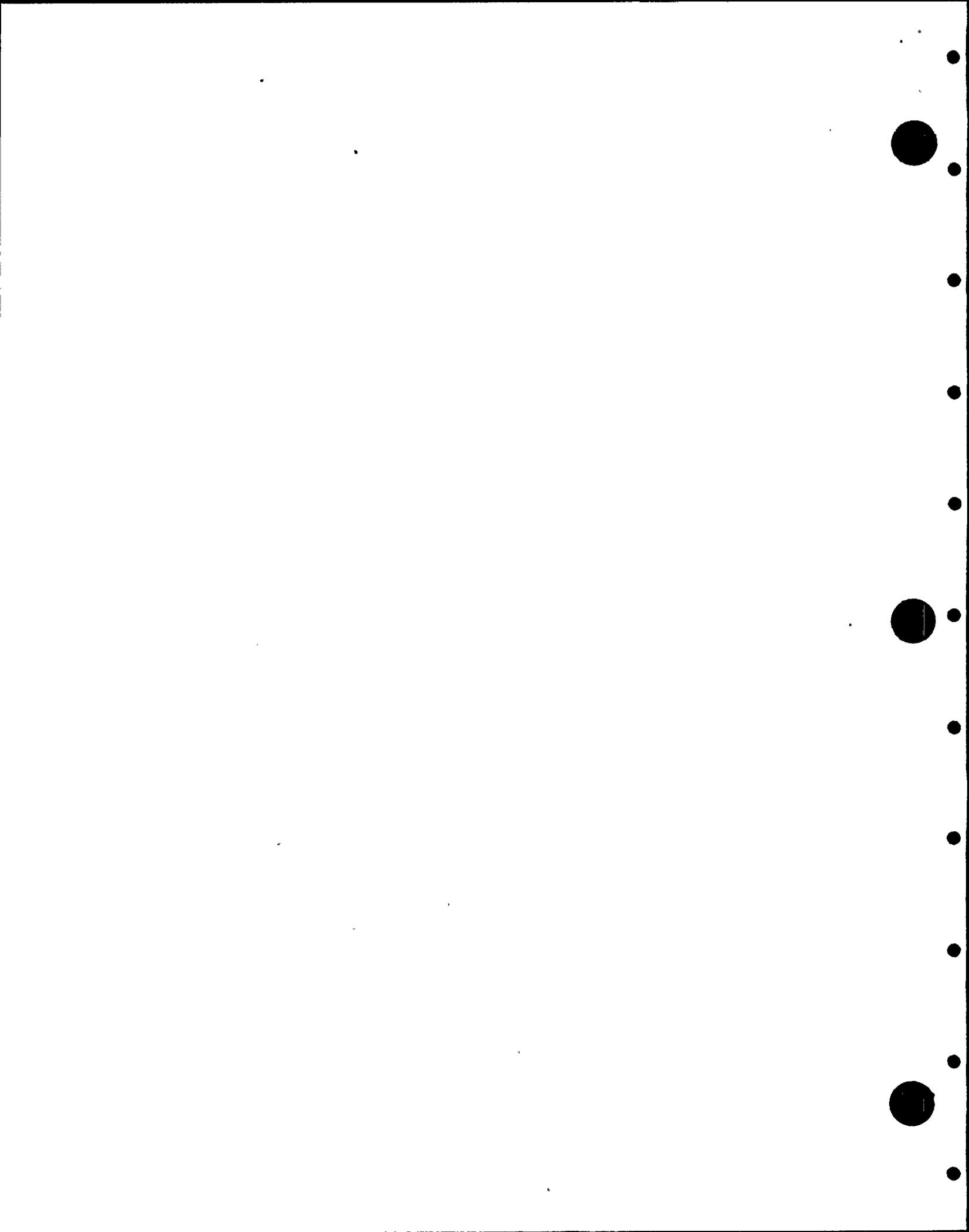
A program delineating the RLCA review plan for the Harding-Lawson soils work has been formulated. Dr. R. McNeill has completed several portions of the review and forwarded the results to RLCA for checking. ITR-13 on the intake structure soils review was issued to all parties on November 5, 1982.

4. Hosgri Spectra

RLCA has completed a preliminary review of "DCM C-17 Revision 2, Hosgri Response Spectra for Structures, Systems and Components, Units 1 and 2, Diablo Canyon Nuclear Power Plant." Results of this review were transmitted to PG&E. In addition, RLCA has reviewed the control log at PG&E and found DCM C-17 has been issued in a controlled manner. ITR-10 on Hosgri spectra inputs was issued to all parties on October 29, 1982. All other activities in this area will be conducted as part of the DCP Corrective Action Program.

2.3.4 Verification of DCP Corrective Action

RLCA issued ITR-8, Revision 0, Verification of Corrective Action, to all parties on October 5, 1982. This review plan addresses buildings and structures; large and small bore piping and supports; and raceways. The plan involves examination of the DCP scope, criteria and methodology and also outlines three basic approaches to be employed by RLCA to ensure implementation of the ITP. First, in cases where samples were chosen for



review in the ITP, RLCA will examine the sampling approach and samples. Second, in cases where a complete review is followed by reanalysis by PG&E of the deficient segments, RLCA will audit the review process and design review the reanalyses. Third, in cases where a complete reanalysis is planned in the ITP, RLCA will design review portions of the reanalysis.

1. Containment Structures

RLCA has reviewed the September 1, 1982 and October 1, 1982 PG&E submittals. RFIs 330 and 331 (9/22/82) asking for implementation procedures remain outstanding.

2. Auxiliary Building

RLCA has reviewed the September 1, 1982 PG&E submittal. RLCA has received and is reviewing the criteria and procedures for review and reanalysis of the Auxiliary Building.

3. Fuel Handling Building

RLCA has reviewed the September 1, 1982 PG&E submittal. RLCA has received and is in the process of reviewing DCP criteria and procedures for review and reanalysis of the Fuel Handling Building.

4. Turbine Building

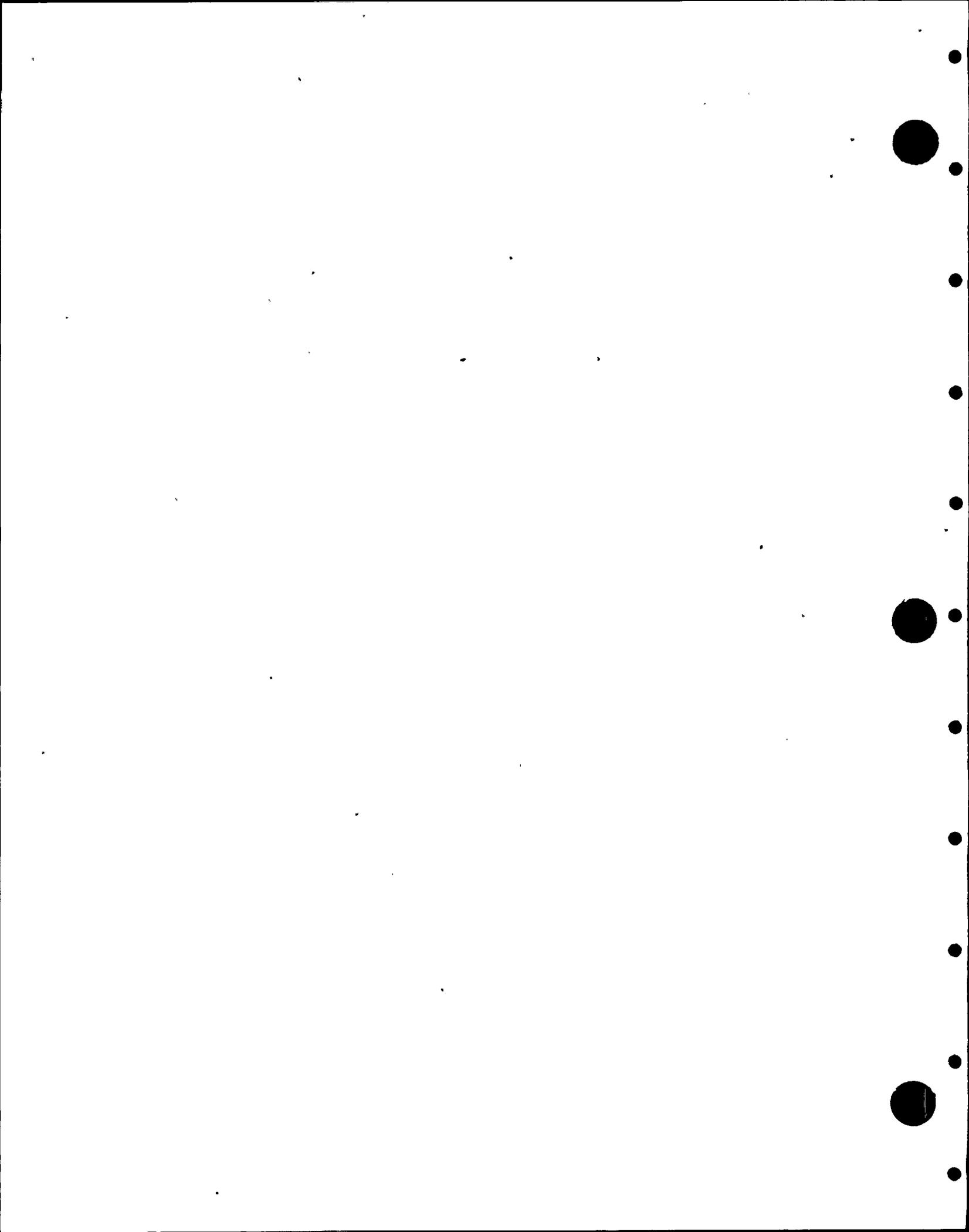
RLCA has reviewed the September 17, 1982 PG&E submittal. RLCA has also received and is reviewing DCP criteria and procedures for review and reanalysis of the Turbine Building. In addition, ITR-8 will be revised to incorporate a Turbine Building section.

5. Intake Structures

RLCA has reviewed the September 1, 1982 PG&E submittal. RLCA has also received and is reviewing DCP criteria and procedures of review and reanalysis of the intake structure.

6. Large Bore Piping

RLCA has received and is in the process of reviewing a number of controlled implementation procedures. Three of the eight walkdown isometrics have been reviewed at the site. Further review of walkdown isometrics is pending DCP finalization of isometrics. RFIs 375, 377, 379, 406, 422, and 424 were issued. Completion of the RLCA review of the DCP CAP methodology and procedures is pending receipt of this information.



7. Small Bore Piping

RLCA has received and is in the process of reviewing a number of controlled implementation procedures. DCP has committed to provide a listing of small bore (span evaluation procedures) samples.

8. Large Bore Pipe Supports

RLCA has received and is in the process of reviewing a number of controlled implementation procedures. In addition, a list of finalized hangers has been provided.

9. Small Bore Pipe Supports

RLCA has received and is in the process of reviewing a number of controlled implementation procedures.

10. Mechanical Equipment

RLCA received and is in the process of reviewing a Draft PG&E procedure for the review of equipment seismic inputs. When this procedure is finalized, RLCA can prepare detailed review checklists.

11. Electrical Equipment and Instrumentation

RLCA received and is in the process of reviewing a Draft PG&E procedure for the review of equipment seismic inputs. When this procedure is finalized, RLCA can prepare detailed review checklists.

12. HVAC Equipment

RLCA received and is in the process of reviewing a Draft PG&E procedure for the review of equipment seismic inputs. When this procedure is finalized, RLCA can prepare detailed review checklists.

13. Electrical Raceways

RLCA has received and is in the process of reviewing controlled criteria for raceway analysis.

14. Instrument Tubing and Tubing Supports

RLCA has reviewed the September 1, 1982 PG&E submittal. RLCA has received and is reviewing the DCP criteria and procedures for review and reanalysis of instrument tubing and tubing supports.



2.3.5 Interim Technical Report Action

1. ITR-1, Additional Verification and Additional Sampling.

Revision 1 of ITR-1 was issued to all parties on October 22, 1982.

2. ITR-3, Evaluation of Initial Tank Sample

Revision 0 of ITR-3 was issued to all parties on July 16, 1982.

3. ITR-4, on Equipment Qualified by Shake Table Testing

RLCA issued Revision 0 of this report to all parties on July 23, 1982.

4. ITR-5, Design Chain

RLCA issued Revision 0 of this report to all parties on August 19, 1982.

5. ITR-6, Auxiliary Building

RLCA issued Revision 0 of this report to all parties on September 10, 1982.

6. ITR-7, Raceway Supports

RLCA issued Revision 0 of this report to all parties on September 17, 1982.

7. ITR-8, Verification Program for PG&E Corrective Action

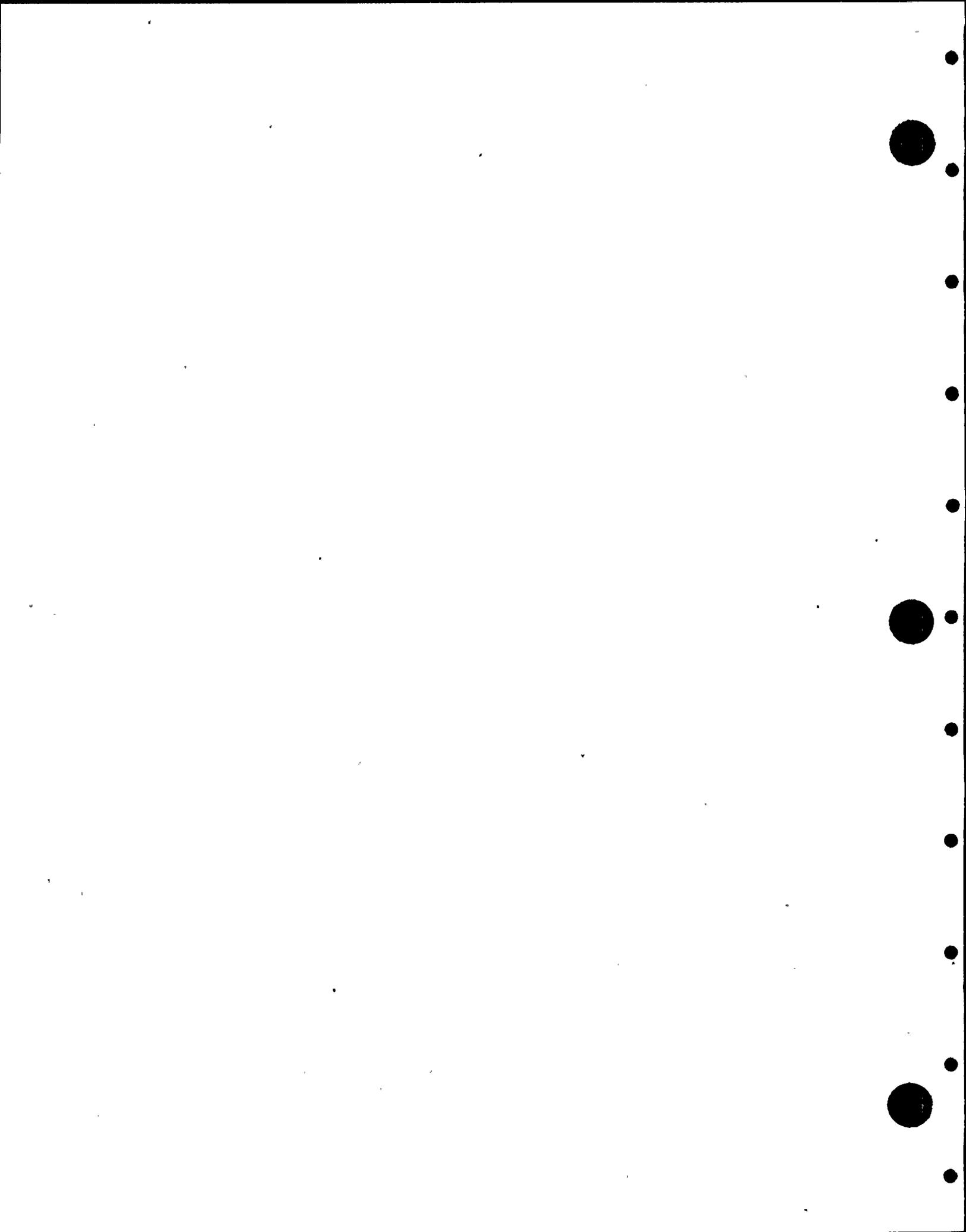
RLCA issued Revision 0 of this report to all parties on October 5, 1982.

8. ITR-10, Hosgri Spectra Inputs

RLCA issued Revision 0 of this report to all parties on October 29, 1982.

9. ITR-12, Piping

RLCA issued Revision 0 of this report to all parties on November 5, 1982.



10. ITR-13, Soils - Intake Structure

RLCA issued Revision 0 of this report to all parties on November 5, 1982.

11. Draft ITR-109, Pumps

RLCA issued a partial draft report to TES on October 15, 1982.

12. Draft ITR-110, Electrical Equipment Qualified by Analysis

RLCA issued a partial report to TES on August 6, 1982 for review.

2.3.6 EOI File Action

Open Item Reports are included in the RLCA November Semimonthly Report.

2.3.7 Visits and Meetings

A field trip was conducted on October 25, 1982 to inspect the Auxiliary/Fuel Handling Building and electrical raceway supports.

2.4 RFR EFFORTS

The QA Audit and Review of the currently identified safety-related service contractors involved in design work during the Phase I time period has been completed.

As part of the Corrective Action Program (see ITR-8), a QA implementation review of the DCP Corrective Action QA Program has commenced. The audit of the DCP Program at the DCP design office in San Francisco commenced on November 11, 1982. The audit at the DCP design office located at DCNPP will commence on November 29, 1982.

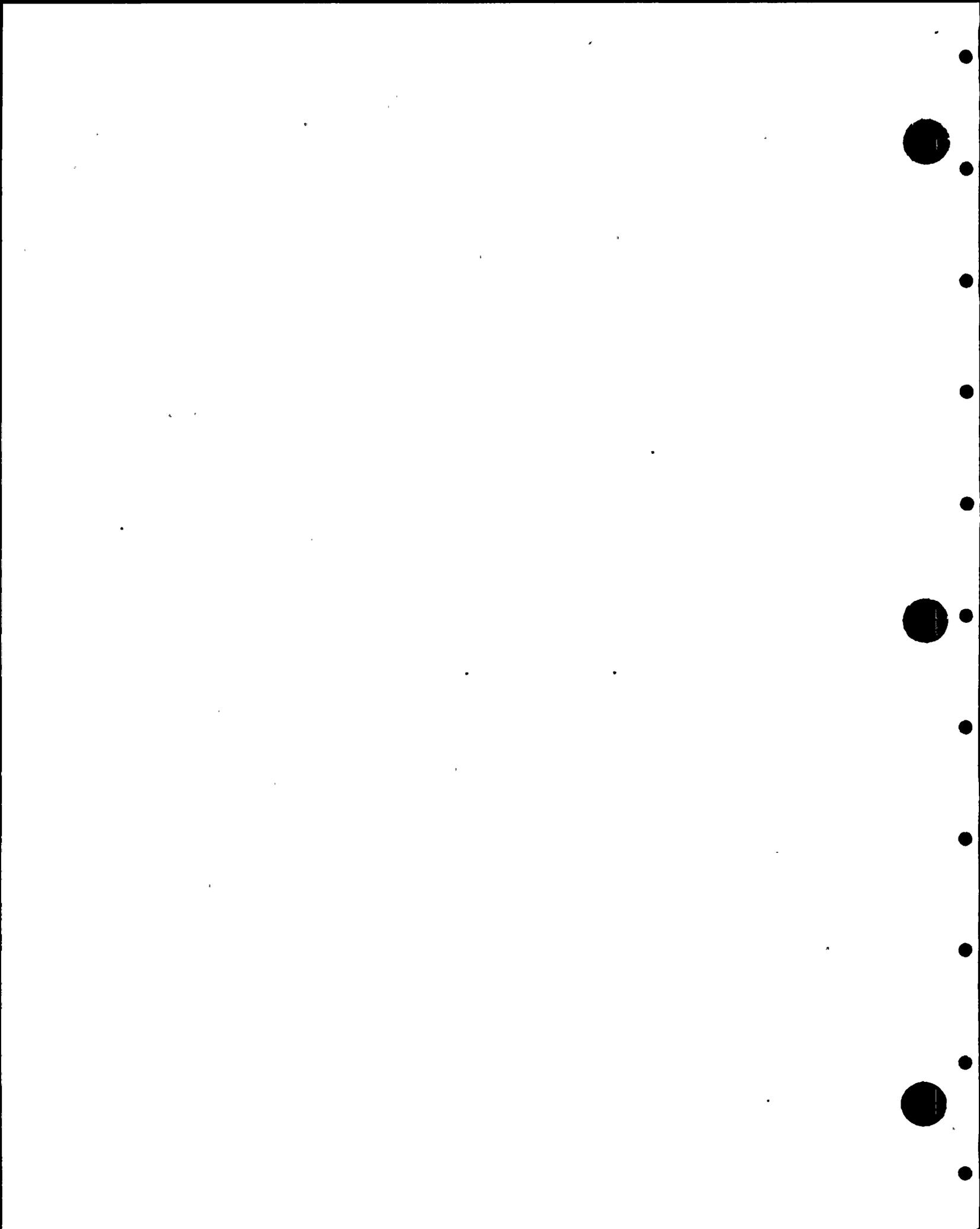
2.5 TES TECHNICAL EFFORTS

2.5.1 PG&E - NSSS Interface

ITR-11 was issued to all parties on November 2, 1982.

2.5.2 Containment Annulus Structure

The detailed review of the Brookhaven Study Report on the annulus structure and selected piping systems is complete. Our evaluation of the 1981/1982 URS/Blume vertical annulus model has identified two concerns, which have resulted in the issuance of two EOI files, 3006 and 3007. This has been reported to PG&E by TES letter 5511-170, dated October 15, 1982, and to the NRC by TES letter 5511-174, dated October 15, 1982. A



meeting was held at the TES office in Waltham, Massachusetts on November 12, 1982 to discuss these concerns. TES has issued IDVP Completion Reports for file numbers 3006 and 3007 by combining it with File 1014 where this aspect will be considered as part of the Verification of Corrective Action. TES has completed a draft of Draft ITR-127 on the Containment Annulus Structure.

2.5.3 Additional Piping Verification

TES made the decision to drop the TES design review of five piping problems as a result of the DCP corrective action being taken for large bore piping. TES and RLCA will review and verify the corrective action performed within the ITP.

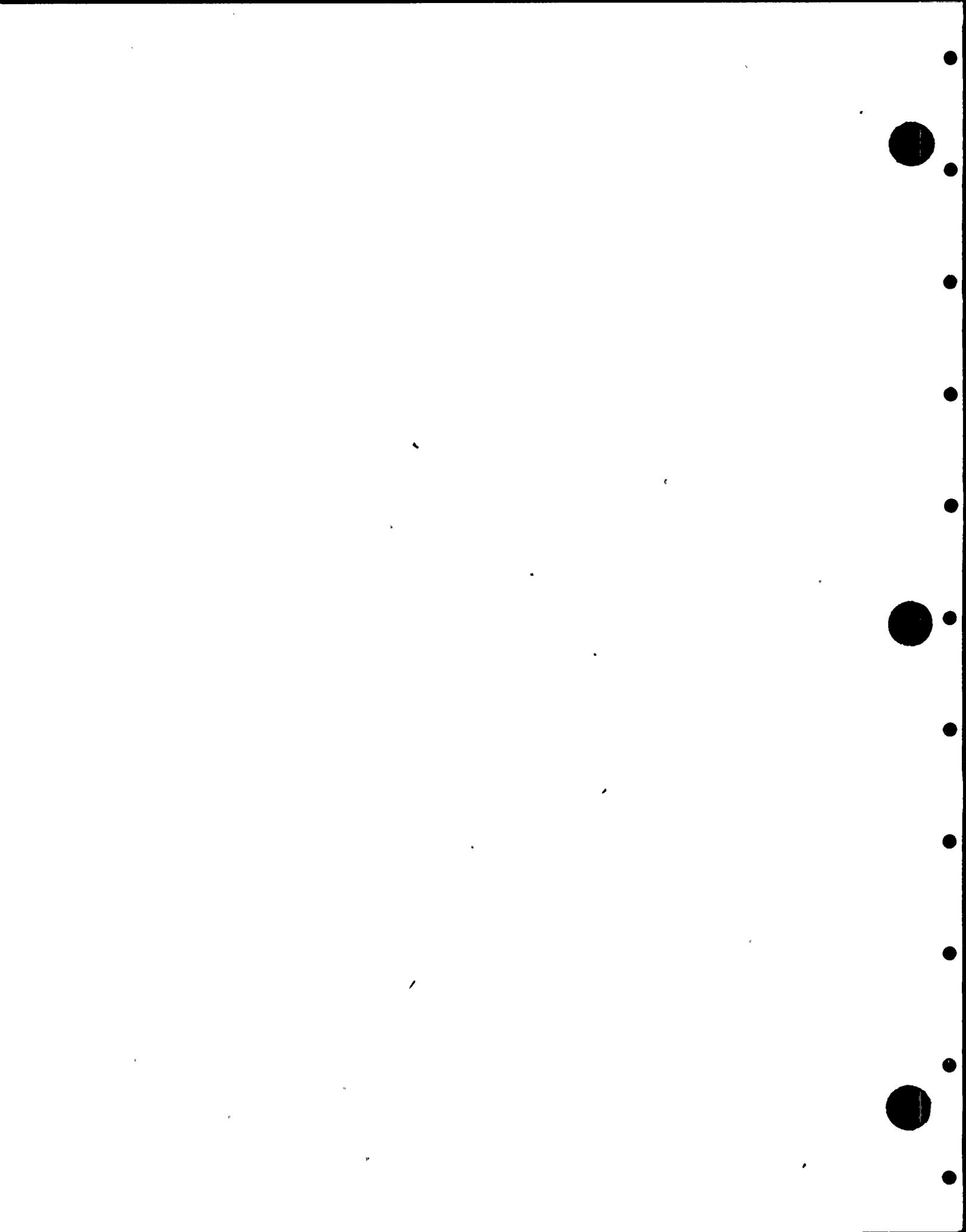
2.5.4 Interim Technical Report Actions

TES has reviewed and approved Revision 1 to ITR-1 on Additional Verification and Additional Sampling; ITR-10 on the Verification of Design Analysis of Hosgri Spectra; ITR-12 on Piping; and ITR-13 on Soils - Intake Structure.

TES is presently reviewing partial or preliminary ITR drafts for Electrical Equipment Qualified by Analysis, Pumps, Valves, and Small Bore Piping.

2.5.5 EOI File Actions

TES issued EOI-3008 on November 22, 1982.



SECTION 3.0
PHASE II PROGRAM

3.1 PROGRAM PLANS

3.1.1 Management Plan

No change in status.

3.1.2 Engineering Program Plan (DCNPP-IDVP-PP-002)

No change in status.

3.1.3 Other Program Procedures

Program Procedures, with the exception of those covering the Engineering Program Plans and the final phase reports, are common to both phases and are reported in 2.1.3 of this Semimonthly Report.

3.2 PROGRAM REPORTS

3.2.1 Error or Open Item Files

The Error and Open Item File system is described briefly in 2.2.1 and the present status of the EOI Files is described in Appendix B.

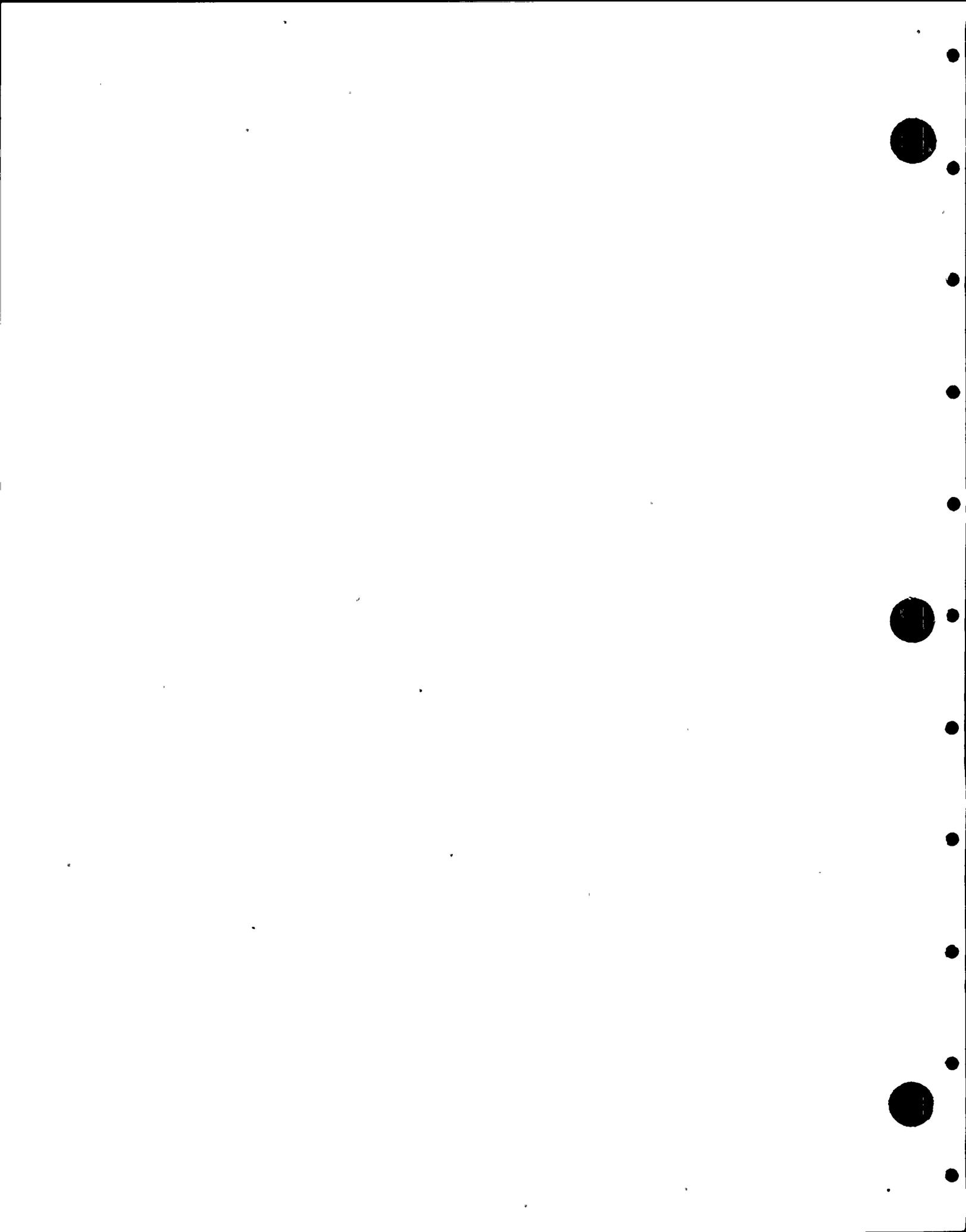
During the period covered by this Semimonthly Report, since October 22, 1982, a total of 24 new Phase II files has been opened making a total to date of 65 Phase II files. As of this report, 37 Phase II files have not been closed or identified as an error; 28 Phase II files have been identified as indicating a significant error (see Table B-2 in Appendix B). File actions are reported by the Semimonthly Report issued by each IDVP participant on the second Friday of each month.

3.2.2 Interim Technical Reports

No ITRs have been issued during this report period. Approximately 22 Phase II ITRs are anticipated.

3.2.3 Phase II Final Report

Planning for this report has not yet been started.



3.3 SWEC EFFORTS

3.3.1 Design Chain

Draft ITR-202, on the Design Chain - SWEC Sample, has been submitted for review.

3.3.2 Initial Sample

3.3.2.1 Mechanical/Nuclear

1. Auxiliary Feedwater System

The following work was completed:

- a. Review and finalization of results of high energy line breaks.
- b. Review of turbine-driven AFW pump/turbine bearing cooling water.
- c. Review of steam supply/exhaust to/from the turbine-driven AFW pump.
- d. Draft ITR-205 on the AFW system has been submitted for review.

The following tasks are in progress:

- a. Evaluation of items for additional verification.

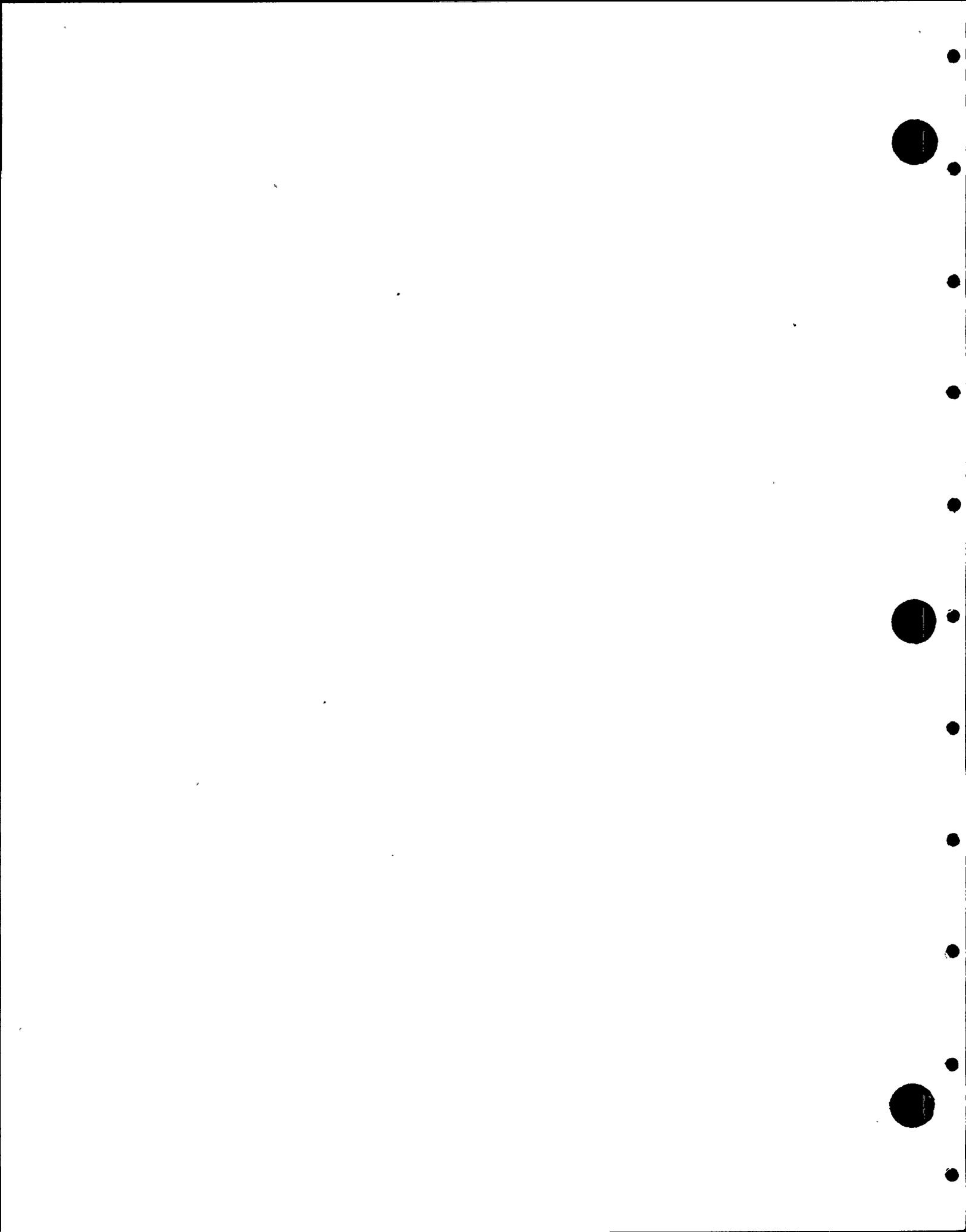
To be performed during next reporting period:

- a. Develop a schedule for additional verification.
- b. Review responses to EOIs and determine resolution.

2. Control Room Ventilation and Pressurization

The following work was completed:

- a. Review of the operability/functionability and redundancy of the CRVP System.
- b. Review and finalization of results of high energy line breaks.
- c. Draft ITRs- 207, 213, 219, and 221 on this system have been submitted for review.



The following tasks are in progress:

- a. Evaluation of items for additional verification.

To be performed during next reporting period:

- a. Develop schedule for additional verification.
- b. Review response to EOIs and determine resolution.

3.3.2.2 Electrical

1. 4160V Safety-Related Electrical System

- a. All work on this system has been completed.
- b. Draft ITR-209, 4160V Distribution System, on this system has been submitted for review.

The following tasks are in progress:

- a. Evaluation of items for additional verification.

To be performed during the next reporting period:

- a. Develop schedule for additional verification.
- b. Review response of EOI and determine resolution.

2. Auxiliary Feedwater System

All work on this system has been completed. Draft ITR-206 on the AFW Electrical Division has been submitted for review.

The following tasks are in progress:

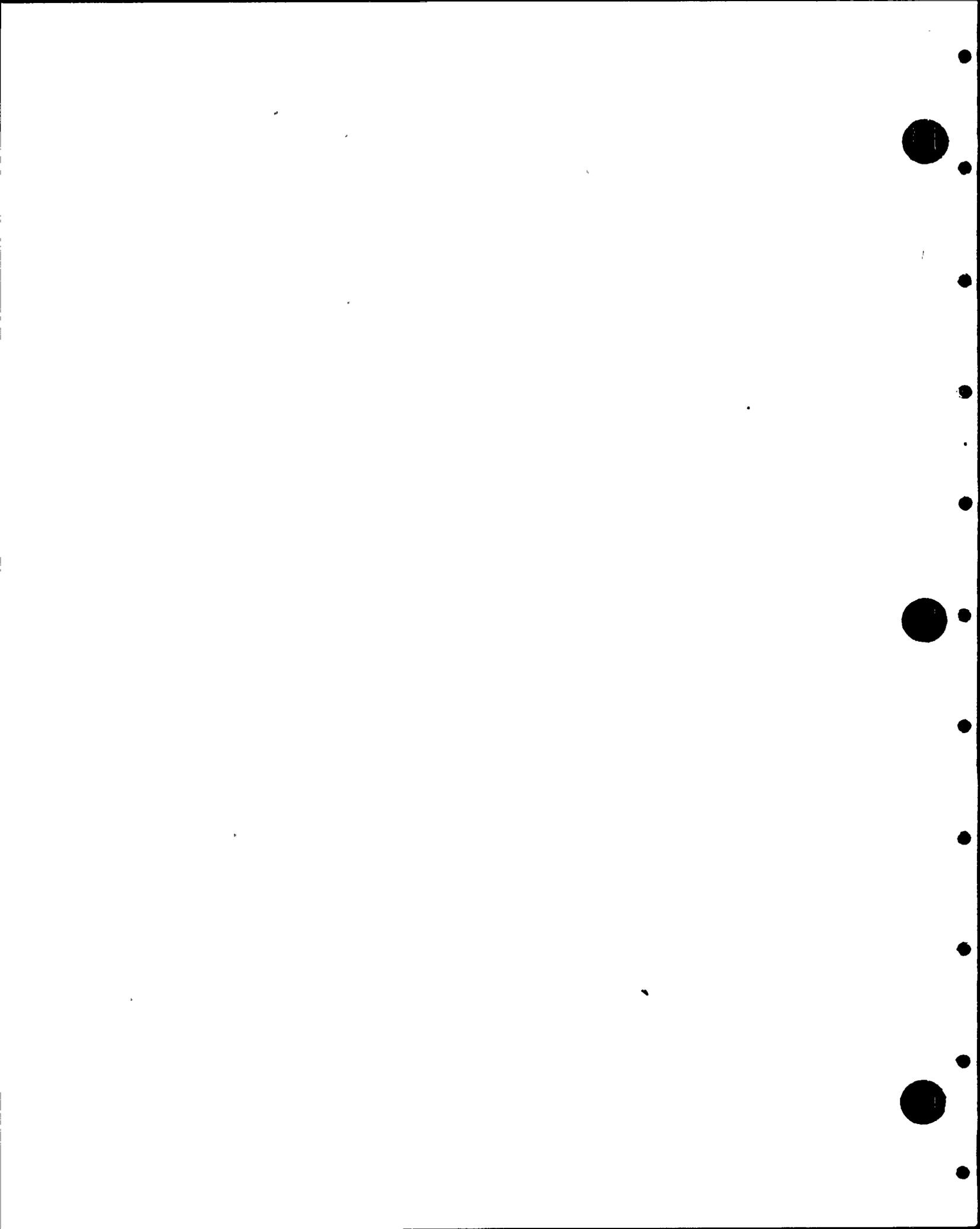
- a. Evaluation of items for additional verification.

To be performed during the next reporting period:

- a. Develop schedule for additional verification
- b. Review response of EOI and determine resolution.

3. Control Room Ventilation and Pressurization System

All work on this system has been completed. Draft ITR-208 on the CRVP Electrical Division for this system has been submitted for review.



The following tasks are in progress:

- a. Evaluation of items for additional verification.

To be performed during next reporting period:

- a. Develop schedule for additional verification.
- b. Review response of EOI and determine resolution.

3.3.2.3 Instrumentation and Controls

1. Auxiliary Feedwater System

All work on this system has been completed. Draft ITR-204 on the AFW I&C system has been submitted for review.

The following tasks are in progress:

- a. Evaluation of the items for additional verification.

To be performed during next report period:

- a. Develop schedule for additional verification.
- b. Review response of EOI and determine resolution.

2. Control Room Ventilation and Pressurization System

All work on this system has been completed. Draft ITR-218 on the CRVP I&C Division has been submitted for review.

The following tasks are in progress:

- a. Evaluation of the items for additional verification.

To be performed during next reporting period:

- a. Develop schedule for additional verification.
- b. Review response of EOI and determine resolution.

3.3.2.4 Analysis

1. Pressure/Temperature Environments

All work on this system has been completed. Draft ITR-212 on P&T Analysis has been submitted for review.



The following tasks are in progress:

- a. Evaluation of the items for additional verification.

To be performed during next reporting period:

- a. Develop schedule for additional verification.
- b. Review response to EOI and determine resolution.

2. Radiation Environments

All work on this area has been completed. Draft ITR-210 on Radiation Analysis has been submitted for review.

The following tasks are in progress:

- a. Evaluation of the items for additional verification.

To be performed during next reporting period:

- a. Develop schedule for additional verification.
- b. Review response of EOI and determine resolution.

3.3.2.5 Licensing

The Applicable Licensing Document Index was updated October 26, 1982. The documents listed on the index have been used for reference by project personnel to cite specific licensing commitments for subsequent verification.

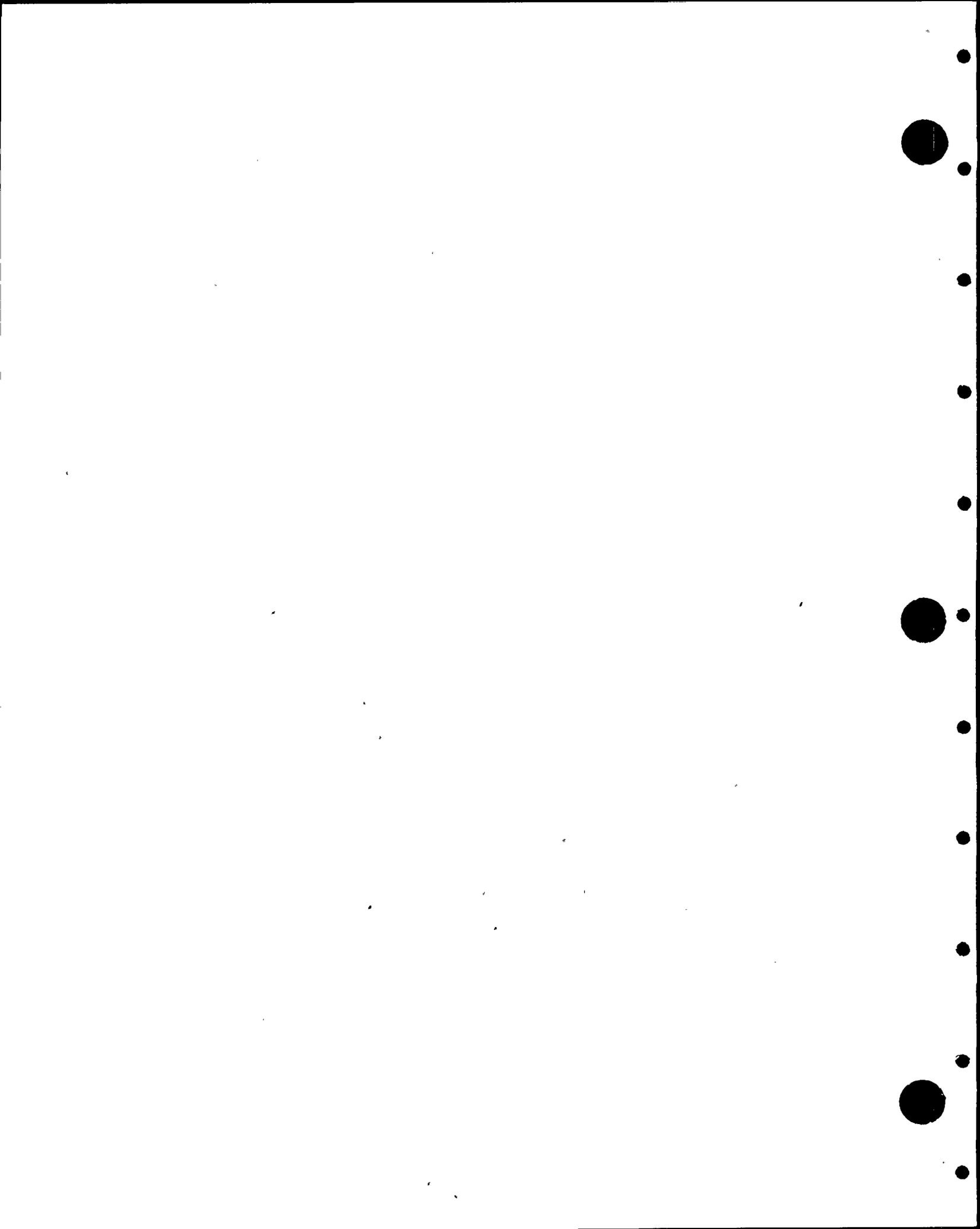
To be performed during next reporting period:

1. Update the Applicable Licensing Document Index as required to support the IDVP project and additional verification.

3.3.3 Additional Verification and Additional Sampling

An ITR on Additional Verification and Additional Sampling is in preparation and will be issued during the next reporting period. The following additional verification work to be performed has been identified at this time.

- a. Review Ventilation System pressure drop calculation by GEZ for Auxiliary and Fuel Handling Buildings (EOI 7001).
- b. Assure that all category 1E motors in other safety-related systems have 80 percent start capability (EOI 8061).
- c. Additional verification of shared systems (EOIs 8012, 8016, 8017, and 8046).
- d. Review technical specifications for all safety-related pumps (EOI 8015).



- e. Additional verification of designated system design pressures and temperatures (EOIs 8009 and 8010)..
- f. Verification of cable separation and instruments within control panels (EOIs 8019, 8020, 8021, 8032, and 8057).
- g. Verification of adequacy of voltage profile at 120 V vital buses (EOIs 8022, 8023, 8024, 8025, 8026, and 8045).

Depending on DCP response to outstanding EOIs, additional verification may be required of the following:

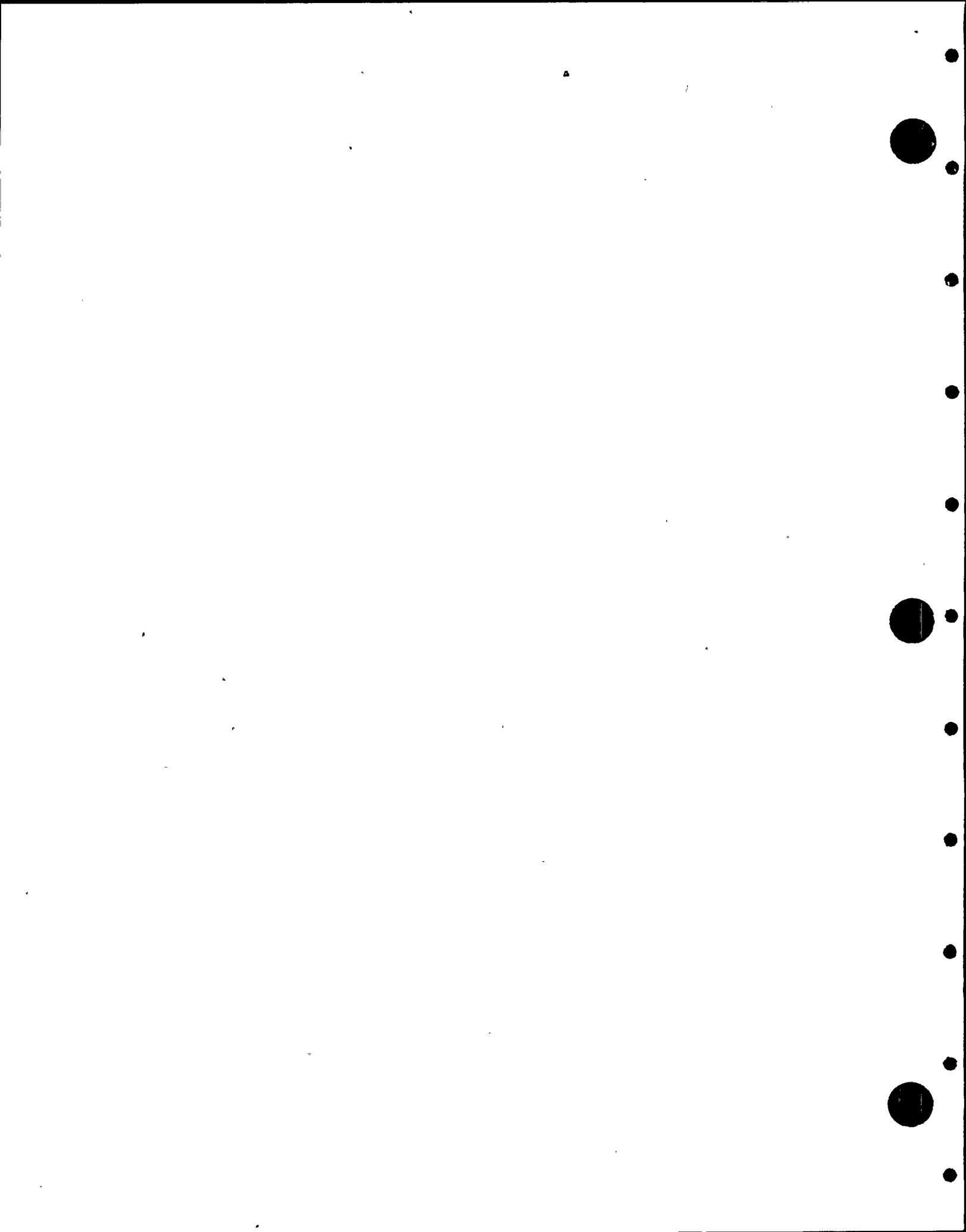
- a. Redundant power sources for other systems (EOIs 8041 and 8042).
- b. Determine why design changes were not implemented in the field (EOI 8027 and 8048).
- c. Cable separation in raceway and of redundant power sources (EOI 8042 and 8043).
- d. Results of reanalysis of environmental temperatures/pressures (EOIs 8001, 8002, 8003, 8004, 8005, 8006, 8033, 8034, and 8040).
- e. Review of HELC and MELB evaluation results (EOI 8011, 8028, 8029, 8030, 8031, and 8044).
- f. Review of all committed modifications in licensing documents (EOI 8014).
- g. Review of fire zone barriers (EOI 8037, 8038, and 8039).
- h. Review of proper designation of safety classification for safety-related components in other systems, and equipment qualification (EOI 8018, 8051, 8053, and 8058).
- i. Jet impingement inside containment (EOI 7002).
- j. Verification for determination of other equipment not listed in the Environmental Report (EOI 8052 and 8056).
- k. Verification of color coding of cables in safety-related circuits (EOIs 8054, 8055, and 8059).

3.3.4 Verification of Correction Action

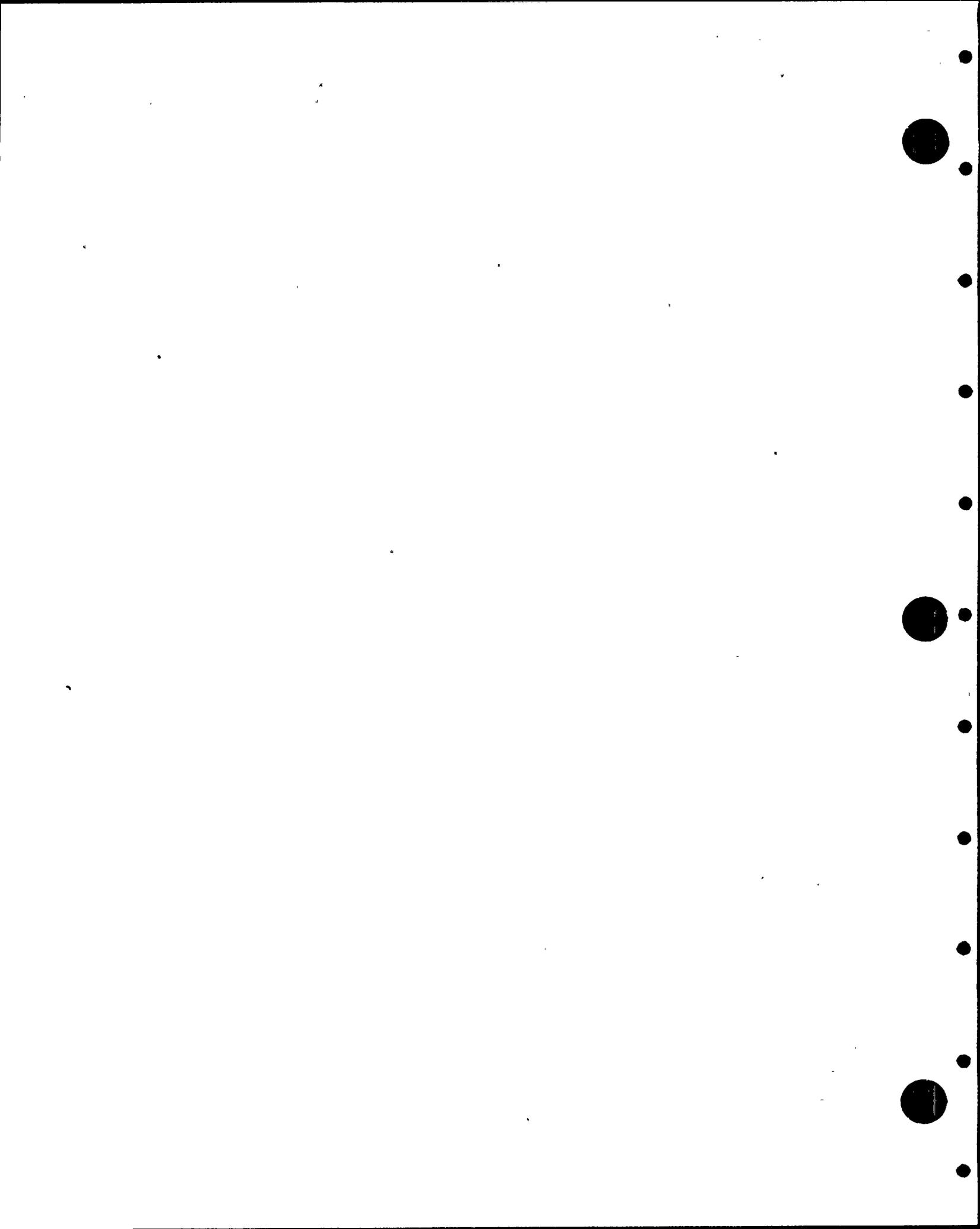
When the DCP Corrective Action Program for Phase II has been developed, an ITR will be prepared defining verification of that corrective action.

3.3.5 Interim Technical Report Actions

SWEC has completed its initial sampling and has documented the results in the following Draft ITRs which have all been submitted and are being reviewed by TES.



<u>Draft No.</u>	<u>Title</u>
202 -	Design Chain, SWEC Sample
204 -	Verification of the Instrument and Control Design of the Auxiliary Feedwater System
205 -	Verification of the Mechanical/Nuclear Design of the Auxiliary Feedwater System
206 -	Verification of the Auxiliary Feedwater System Electrical Design
207 -	Verification of the Mechanical/Nuclear Design of the Control Room Ventilation and Pressurization System
208 -	Verification of the Control Room Ventilation and Pressurization System Electrical Design
209 -	Verification of the 4160 V Safety-Related Electrical Distribution System
210 -	Verification of the Post-LOCA Portion of the Radiation Environments Used for Safety-Related Equipment Specification Outside Containment for Auxiliary Feedwater System and Control Room Ventilation and Pressurization System
212 -	Verification of the Pressure, Temperature, Humidity and Submergence Environments Used for Safety-Related Equipment Specification Outside Containment for Auxiliary Feedwater System and Control Room Ventilation and Pressurization System
213 -	Verification of High Energy Line Breaks and Internally Generated Missile Review Outside Containment for Auxiliary Feedwater System and Control Room Ventilation and Pressurization System
218 -	Verification of the Instrument and Control Design of the Control Room Ventilation and Pressurization System
219 -	Verification of the Fire Protection Provided for Auxiliary Feedwater System, Control Room Ventilation and Pressurization System, Safety-Related Portion of the 4160 V Electrical System
221 -	Verification of the Effects of High Energy Line Cracks and Moderate Energy Line Breaks for Auxiliary Feedwater System and Control Room Ventilation and Pressurization System



3.3.6 EOI File Actions

As of November 22, 1982, SWEC has issued a total of 15 Open Item Reports. Of these, 3 have been converted to Error Reports A/B, 1 to Error Report B, and 8 to Program Resolution Reports transmitting the Open Item to PG&E. The remaining 4 are now being processed.

3.3.7 Visits and Meetings

The following meetings took place:

October 21, 1982 - Meeting with SWEC, TES, DCP, NSC, NRC, and a representative from the Office of the Governor of the State of California to discuss EOIs 8001 through 8006, 8033, and 8034.

November 2, 1982 - Meeting with TES and SWEC to review the SWEC radiological analysis calculations.

November 3, 1982 - TES and SWEC held a Program Resolution Committee Meeting on EOIs 8012, 8013, 8016, 8021, 8022, 8023, 8024, 8025, 8026, 8043, and 8045.

November 4, 1982 - Meeting with SWEC, TES, DCP, NRC and a representative from the Office of the Governor of the State of California to discuss EOIs 8011, 8013, 8022, 8023, 8024, 8025, 8026, 8041, 8042, 8043, 8045, 8046, 8054, and 8057.

November 5, 8, 12, 16, 18, 1982 - SWEC and TES met to resolve TES comments to ITRs.

November 15, 1982 - SWEC and TES met to identify requirements for additional verification.

3.3.8 Summary and Comments

SWEC has completed its originally defined scope of the Phase II IDVP as specified in the Program Management Plan. The results are documented in the Draft ITRs which are currently being reviewed by TES. Items have been identified which require additional verification and additional sampling. A schedule for the additional verification will be developed and provided in the next report.

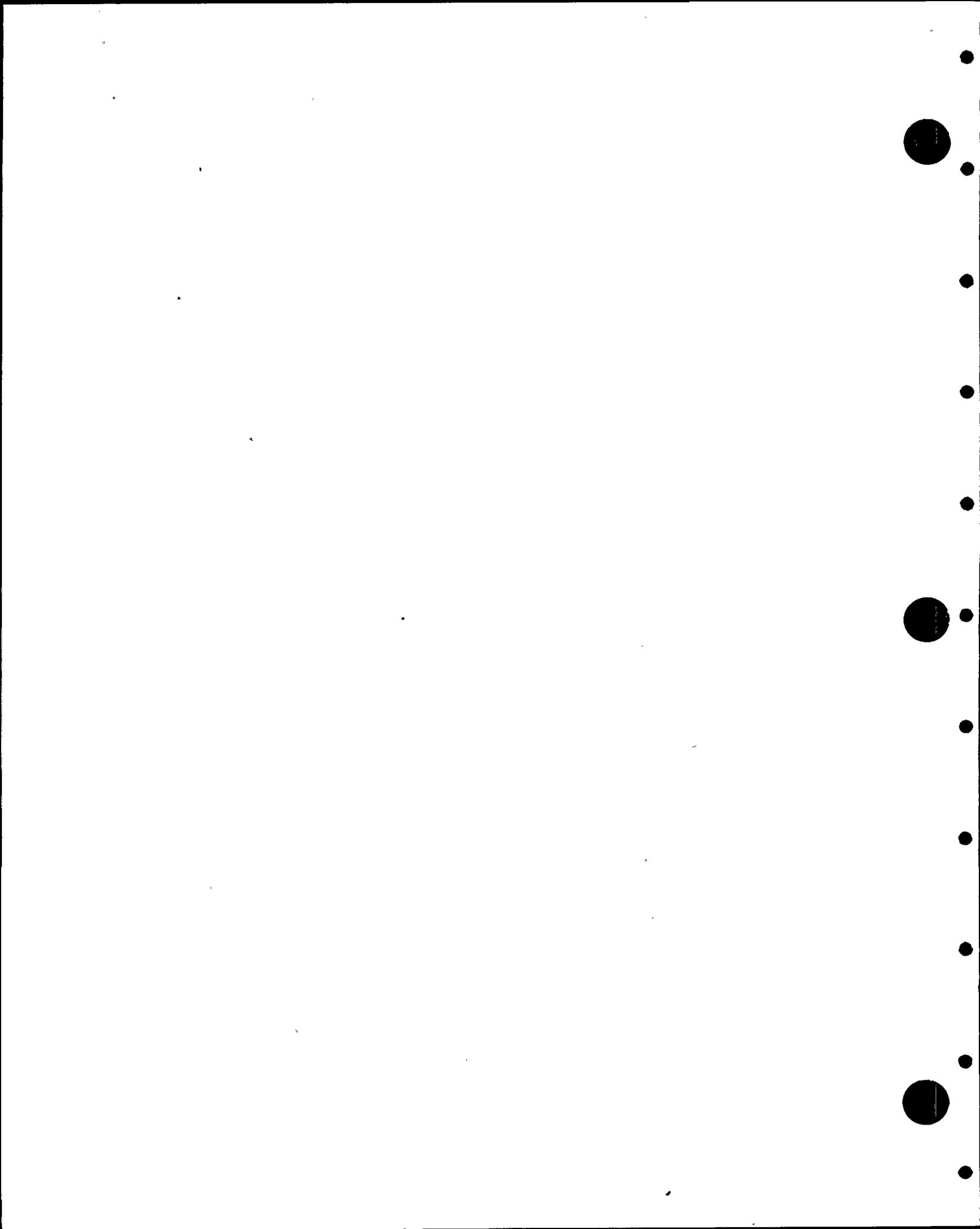
The following documents requested from PG&E are outstanding at this time. These documents are required to permit resolution of existing EOIs or for additional verification.

Document Request

PG&E Commitment Date

43

PG&E Reviewing Request



3.4 RFR EFFORTS

3.4.1 Design Chain

ITR-9, describing the development of the service-related contractor list for non-seismic design work performed for DCNPP-1 prior to June 1978, was issued during the last reporting period. The information provided by this ITR has been used to develop design chain diagrams similar to those presented in ITR-5. These diagrams will be incorporated into the design chain ITR being drafted by SWEC and the resulting ITR will present the design chain for all Phase II activities.

3.4.2 QA and Design Control Practices Evaluations

The review and audit of the QA programs utilized by PG&E and its contractors during the design of DCNPP is completed.

3.4.3 QA Audit and Review Reports

A partial draft of the ITR that addresses the QA Audit and Review of Radiation Research Associates, Quadrex, Garretson, EDS Nuclear, and PG&E has been submitted and reviewed by TES. The remaining portions of the draft are scheduled for submittal to TES for review during the next reporting period.

3.4.4 EOI File Actions

One EOI, 7003, has been initiated by RFR during this reporting period.

3.4.5 Visits and Meetings

No meetings, other than those conducted as part of the audit activities, were conducted.

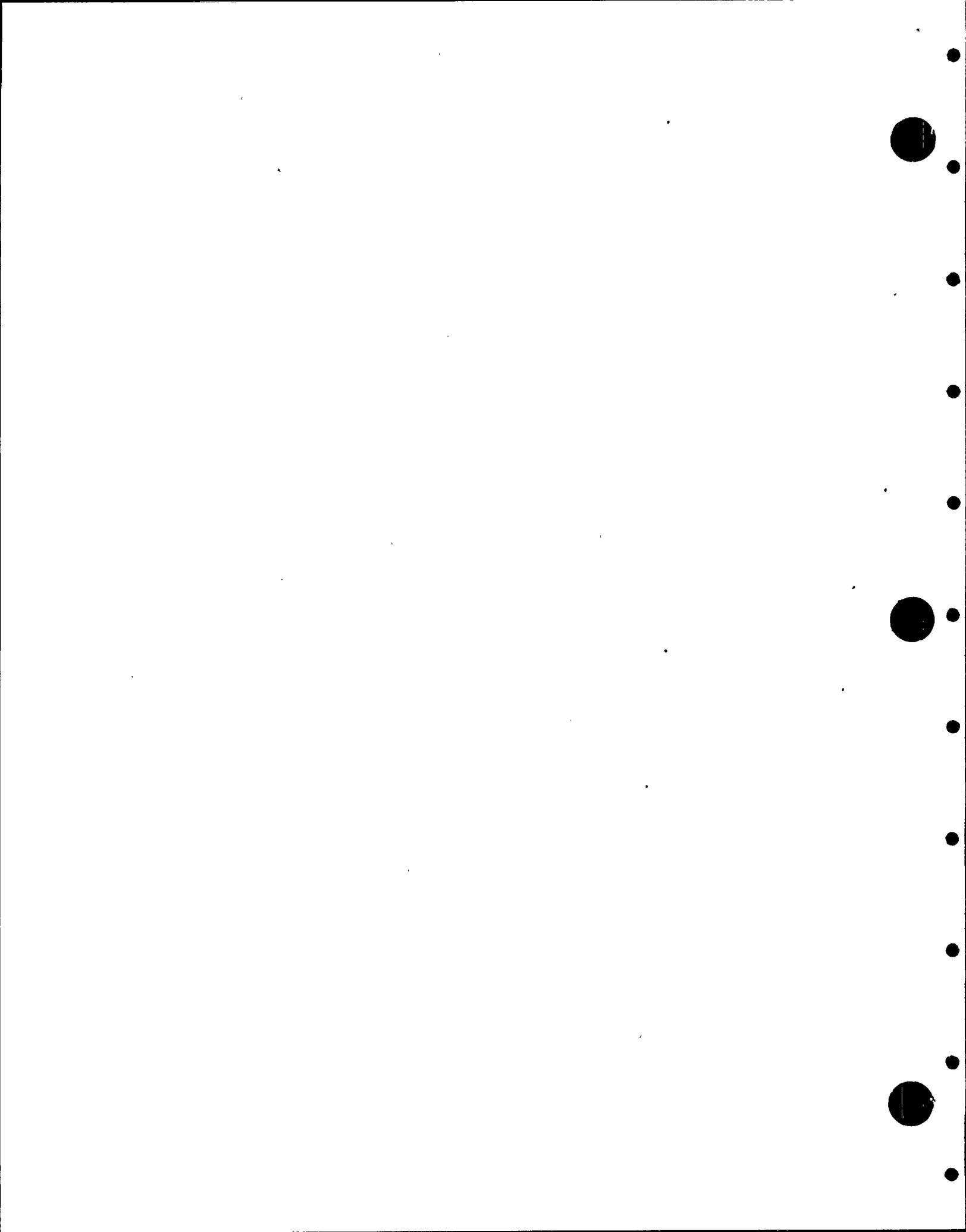
3.5 RLCA EFFORTS

RLCA has initiated a review of seismic, structural, and mechanical aspects of samples of the piping, pipe supports, components, and component supports included in the SWEC samples. The seismic aspects include only those not considered in Phase I.

3.5.1 Analysis

1. Piping

Three piping samples included in the RLCA Phase I activities are within the SWEC auxiliary feedwater sample. These samples are being analyzed by RLCA for DE and DDE seismic loadings using the existing models. RFI 357 (10/4/82) for thermal and pressure operating modes remains outstanding.



2. Equipment

RLCA has reviewed the SWEC samples to determine the full extent of cooling coils, valves, dampers, electrical panels, fans, and filters included in the Phase II sample space. RFI 359 (10/12/82) asks for further clarification of the items which were analyzed by PG&E and service-related contractors.

3. Pipe Supports

During the field verification of the AFW System, 20 supports will be chosen for independent analysis.

4. Rupture restraint samples of the NSC Quadrex designed restraints will be chosen for independent calculation.

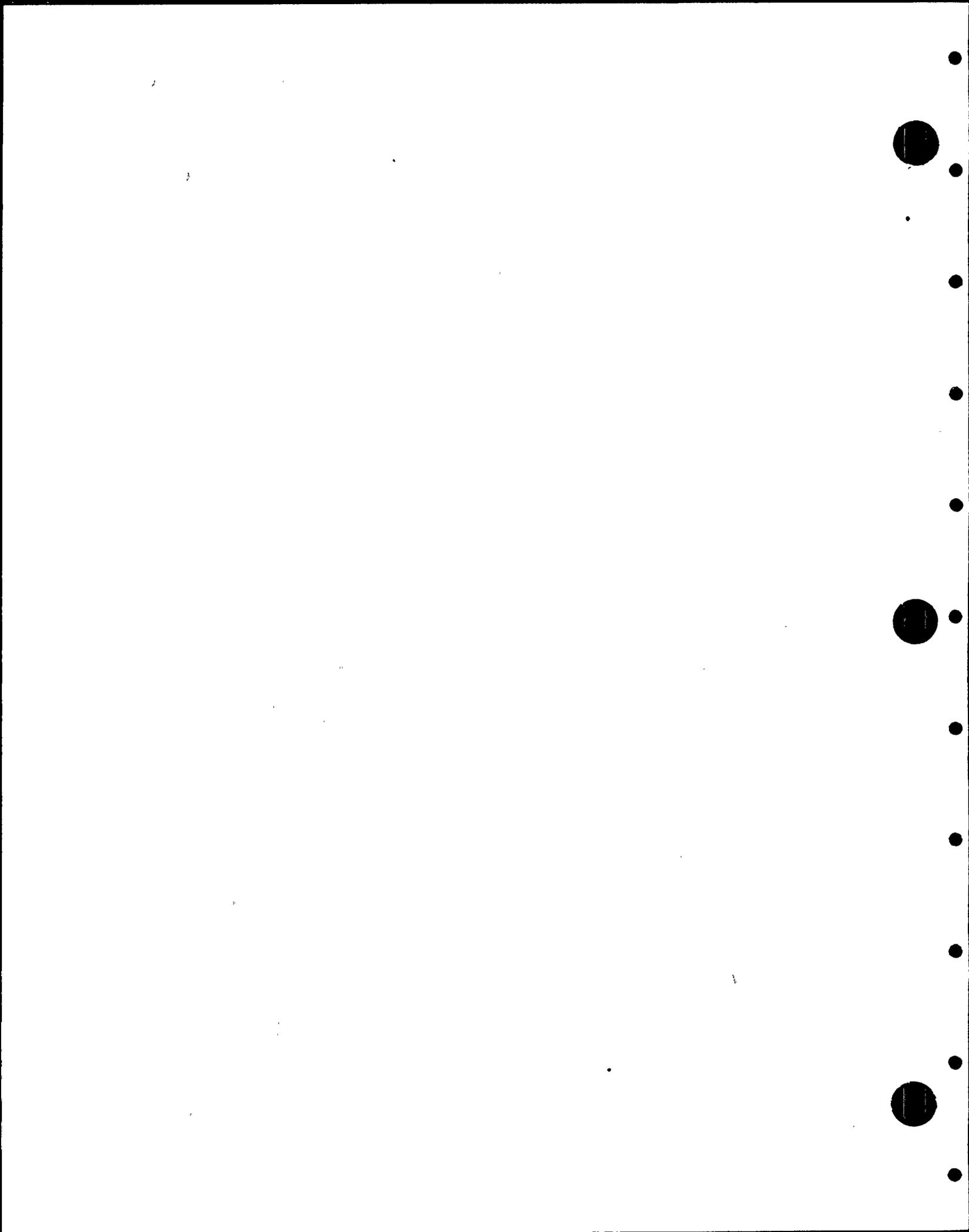
3.6 TES TECHNICAL EFFORTS

3.6.1 Interim Technical Report Actions

TES has reviewed and approved or is reviewing several ITRs. Specific ITR action is noted in Appendix C.

3.6.2 EOI File Actions

EOI Review and transferal action is actively being pursued. Specific EOI action is noted in Appendix B.



SECTION 4.0

CONSTRUCTION QUALITY ASSURANCE PROGRAM

4.1 SCHEDULED WORK FOR THIS REPORTING PERIOD

4.1.1 Construction QA Evaluation Team on Site

The evaluation team completed the planned evaluation/verification of the two selected vendors. Completed were 265 attributes from 4 checklists for a total of 8,029 individual checks. The 34 Potential Findings Reports were submitted to the Findings Review Committee.

The task was accomplished in accordance with the directions in the DCNPP-IDVP Program Plan, Revision 1, Adjunct Program for Evaluation of Construction Quality Assurance, dated October 1, 1982.

4.1.2 Findings Review Committee

The Findings Review Committee met at SWEC offices on October 29 and November 9, 1982 to review and discuss the processing of the Potential Findings Reports issued up to that date by the Construction QA Evaluation Team.

The Findings Review Committee met at the DCNPP site on November 15-17, 1982 to review the DCP comments to the EOI files issued on November 2 and November 10, 1982 by the Construction QA Evaluation Team.

The committee reviewed the 34 Potential Findings Reports submitted by the evaluation team. As a result of their review, the committee issued 29 Open Item Reports. 5 Potential Findings were determined to be invalid.

4.2 SCHEDULED WORK FOR NEXT REPORTING PERIOD

4.2.1 Construction QA Evaluation Team on Site

There is no scheduled work for the evaluation team; however, the team will be available to clarify Potential Findings for the Findings Review Committee, to perform any additional evaluation determined to be needed, and to verify corrective action as required.

4.2.2 Findings Review Committee

The committee will meet to evaluate and recommend classification of the OIRs issued as Findings, Observations, or Invalid, taking into consideration any information received from the DCP or TES.



4.3 INTERIM TECHNICAL REPORTS

Draft ITR-214, Construction Quality Assurance, will be prepared.

4.4 STATUS OF SCHEDULE

SWEC's assessment is that the originally defined scope for the construction QA evaluation of the two selected vendors has been completed.

4.5 SITE VISITS

On October 26-27, 1982, SWEC engineers visited the site to discuss the Findings Review Committee responsibilities.

On November 9-10, 1982, TES engineers visited the site to conduct an audit of SWEC's compliance with the TES IDVP Program Plan and the SWEC Project Procedure. The audit resulted in one Finding which was closed during the course of the audit.

On November 16-17, 1982, members of the Findings Review Committee and SWEC engineers visited the site to review and discuss the work performed by the Construction QA Evaluation Team and to physically view some of the Potential Findings reported.

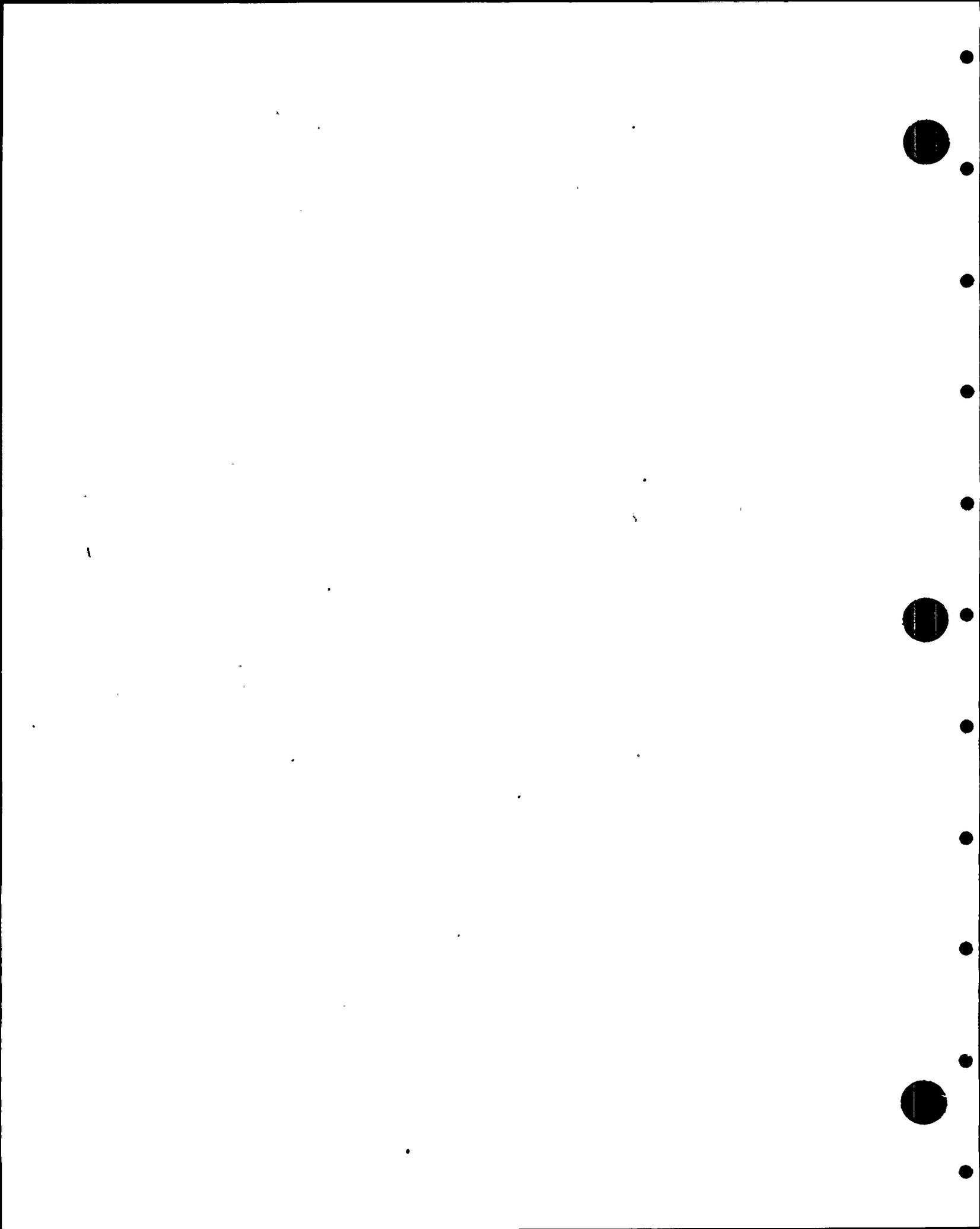
4.6 MEETINGS

On September 28, 1982, at a site meeting, PG&E, Bechtel, TES and SWEC personnel discussed methods for implementing the Construction QA Evaluation Program.

On October 15, 1982, at a site meeting, PG&E, Bechtel, and SWEC personnel discussed status and implementation of the evaluation program.

On October 27, 1982, at a site meeting, PG&E, Bechtel, SWEC personnel, and representatives of the two selected vendors discussed Findings Review Committee responsibilities.

On November 16, 1982 the members of the Findings Review Committee met with PG&E and Bechtel personnel, at the request of the DCP to discuss administrative and procedural matters concerning responses to OIRs.



SECTION 5.0

TES PROGRAM MANAGEMENT EFFORTS

5.1 TES-RELATED

The status of Program Plans and Reports is discussed in 2.1 and 2.2 for Phase I and 3.1 and 3.2 for Phase II.

The Nuclear Regulatory Commission held hearings on October 20, 1982 and November 10, 1982 to receive presentations from all parties concerning completion of the IDVP and authorization for various modes of DCNPP-1 operation. The IDVP has followed these developments and will issue appropriate plans and procedures when the NRC decision is issued.

Other than those actions and the technical actions reported elsewhere in this Semimonthly Report, the major TES program management efforts during this report period are described in the following.

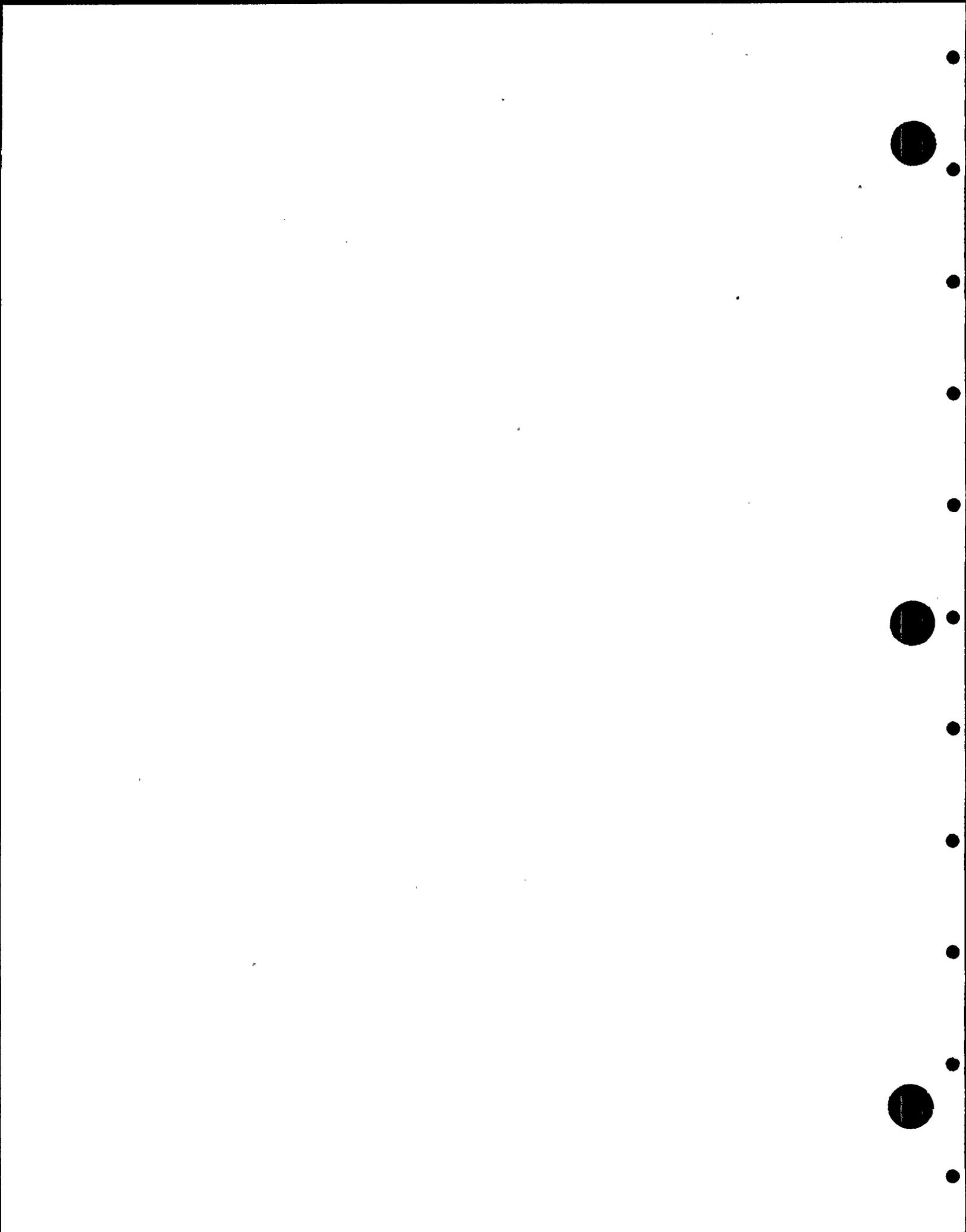
5.1.1 DCP Technical Program - IDVP Interface

As reported in previous IDVP Semimonthly Reports, the DCP Internal Technical Program (ITP) is conducting a significant corrective action program in response to both DCP and IDVP findings. The results of this corrective action program are subject to verification by the IDVP.

The steps required to complete the Phase I Program are defined by two ITRs. ITR-1, Revision 1, Additional Verification and Additional Sampling, was issued on October 22, 1982. ITR-1 summarizes the status of the work on the initial sample, delineates recommendations for additional verification and additional sampling, and notes areas that will be addressed by the DCP Corrective Action Program. ITR-8 defines the verification program to be undertaken relative to the DCP corrective action. Both ITRs are programmatic documents, which are subject to revision as the work proceeds. Similar ITRs will be prepared for Phase II.

5.2 RLCA-RELATED

1. TES continues to review and disposition the IDVP EOI Files. The EOI Files dispositioned this month are either attached to the TES Semimonthly for November or will be attached to the TES Semimonthly for December 1982. See Appendix B for current EOI File status.
2. TES approved and RLCA issued ITR-12 on Piping. TES has reviewed the RLCA analytical work on piping that is contained in ITR-12.



3. TES has reviewed the RLCA analyses for the HVAC Volume Damper 7-A and is still reviewing the S-31 Supply Fan. TES issued comments to RLCA and disposition of these files depends on the RLCA response.
4. TES has reviewed the DCP submittals of September 1, September 17, and October 1, 1982 for the Phase I Final Report for the design verification program and has issued consolidated comments from both RLCA and TES to the DCP. TES is also reviewing the November 1 and November 15, 1982 submittals.

5.3 RFR-RELATED

TES involvement in RFR activities encompassed the following activities:

1. Review of audit checklists and approach for the audit of the DCP Corrective Action QA Program as presented in ITR-8, Section 16.0.
2. Review and comment on sections of Draft ITR-203 on QA and Design Control Evaluation.
3. Observation of the RFR audit of the DCP Corrective Action QA Program conducted at DCP design offices in San Francisco.

5.4 SWEC-RELATED

The TES Evaluation Teams have continued their review of SWEC's work related to the IDVP.

5.5 PROJECT ADMINISTRATION

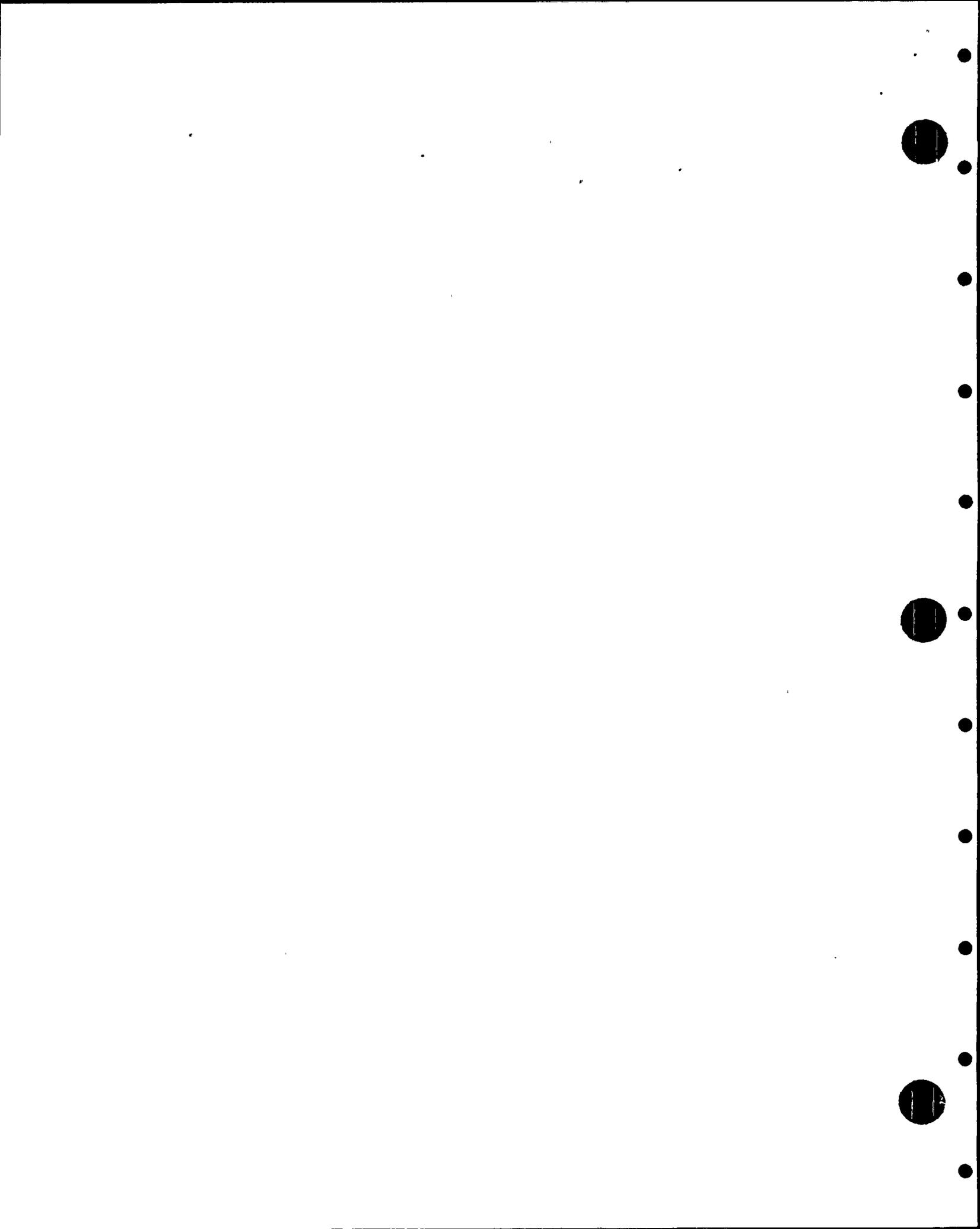
No change in status since the October 22, 1982 IDVP Semimonthly Report.

5.6 QUALITY ASSURANCE ACTIVITIES

On October 18, 1982, TES QA performed a QA Program audit of RFR DCNPP activity for conformance with the RFR QA Manual and the DCNPP Program Management Plan Phase II.

On October 19-20, 1982, TES QA performed a QA Program audit of RLCA DCNPP activity for conformance with the RLCA QA Manual and the DCNPP Program Management Plans for Phase I and Phase II.

On November 9-10, 1982, TES QA performed a QA audit of the SWEC evaluation of Construction QA activity for conformance to the applicable Program Plan and Procedures. This audit was conducted at the SWEC location at the site.



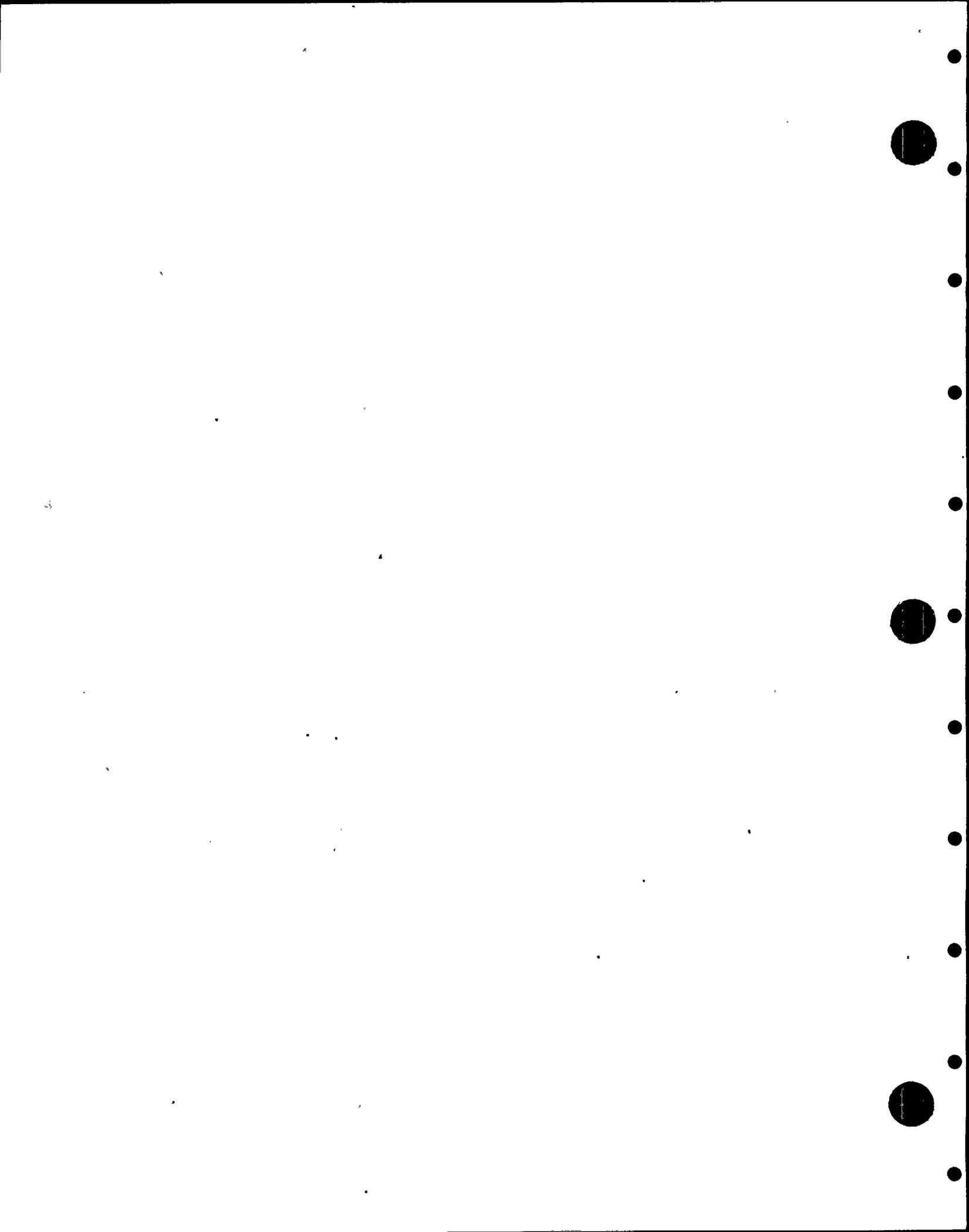
SECTION 6.0

IDVP SCHEDULE

Appendix A to this report contains the Lookahead Report as required by Procedure DCNPP-IDVP-PP-007, Revision 1, of November 6, 1982. This report provides the best available schedule of events due to occur before the next IDVP Semimonthly Report, including:

1. DCNPP Site visits by the IDVP Team
2. Anticipated meetings where all IDVP participants and designated interested parties have been or will be notified.

Significant IDVP events, such as issuance of an ITR, are identified in the IDVP schedule, which is also provided in Appendix A.



APPENDIX A
LOOKAHEAD

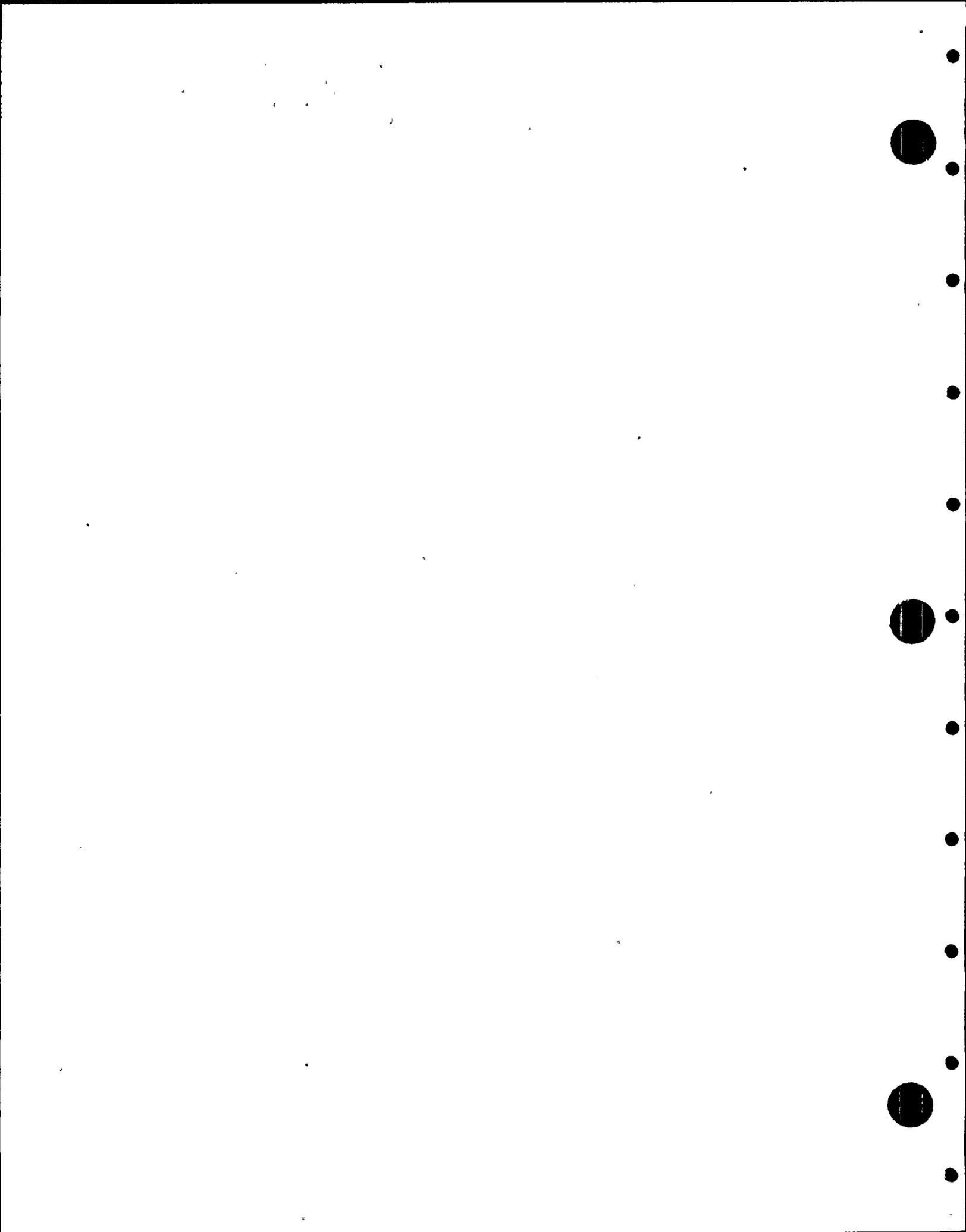
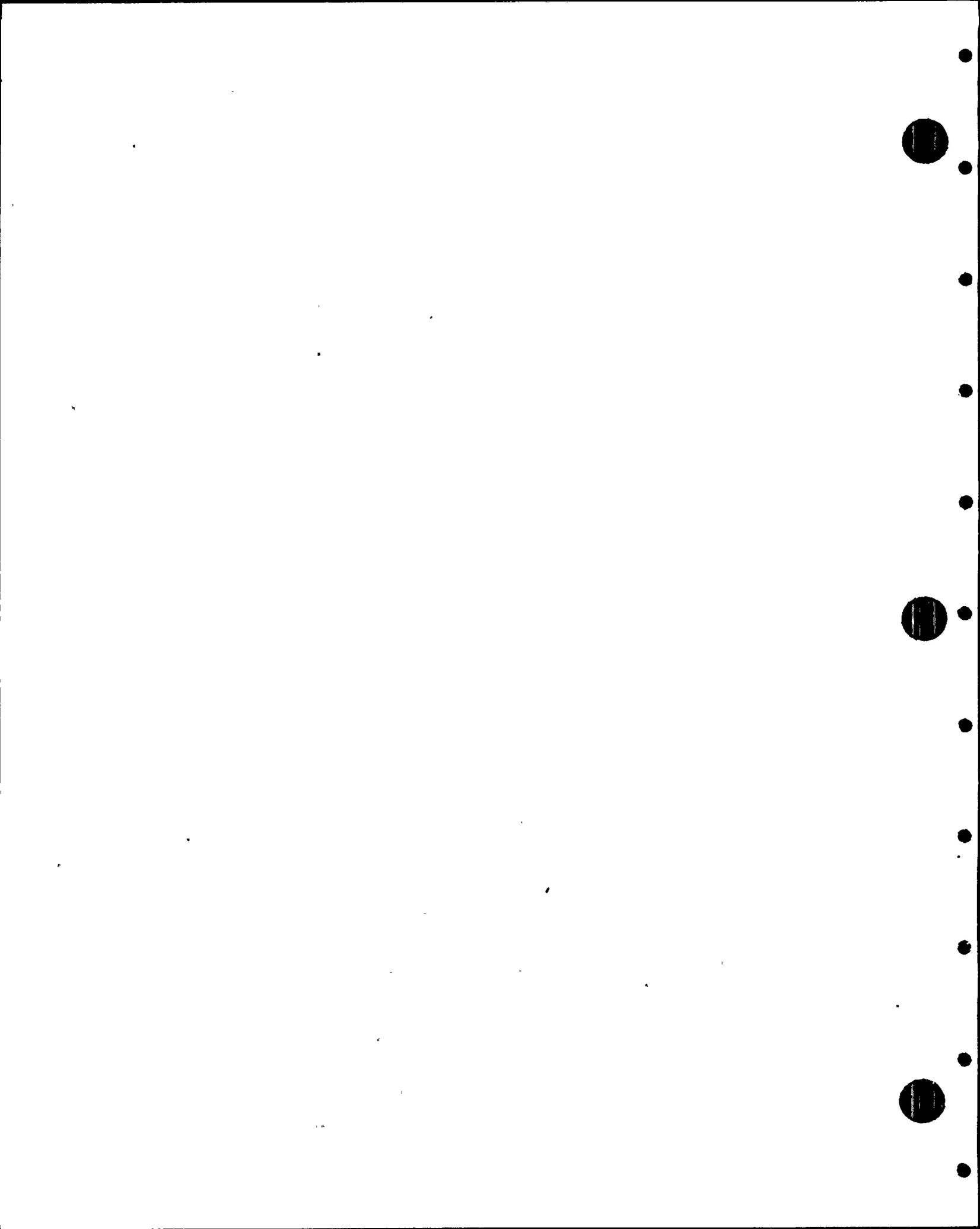
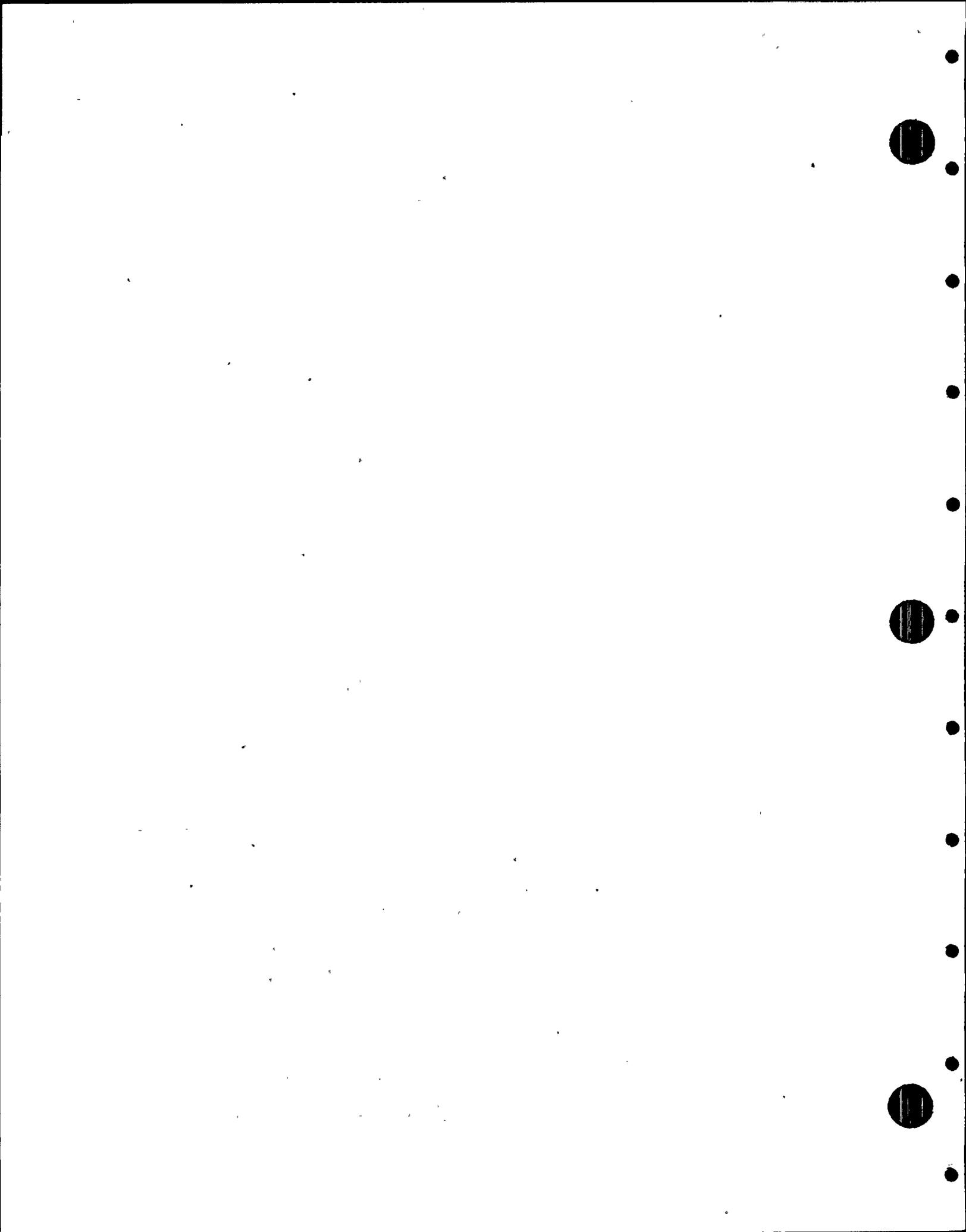
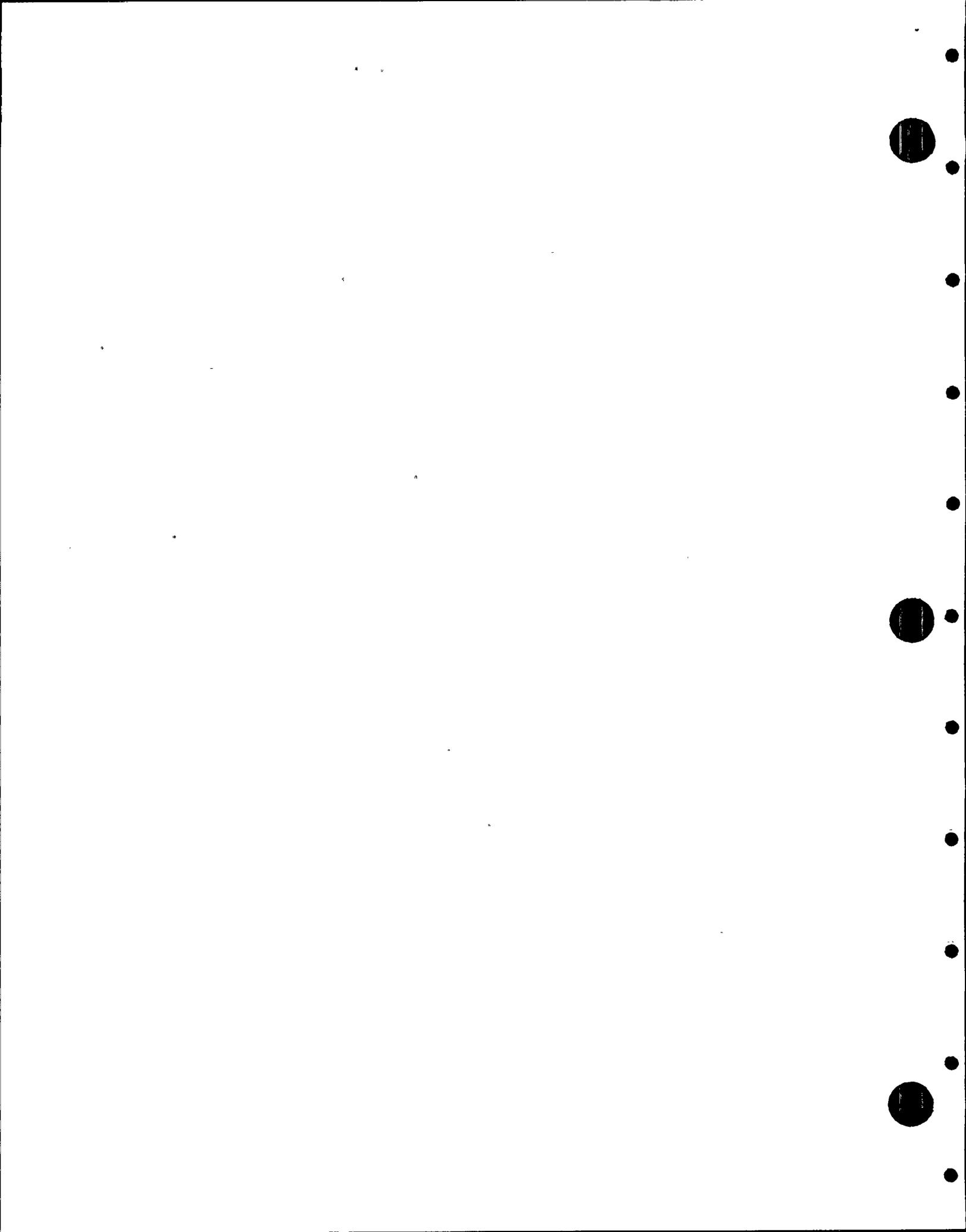


TABLE A-1
LOOKAHEAD REPORT
NOVEMBER 24 THROUGH DECEMBER 23, 1982

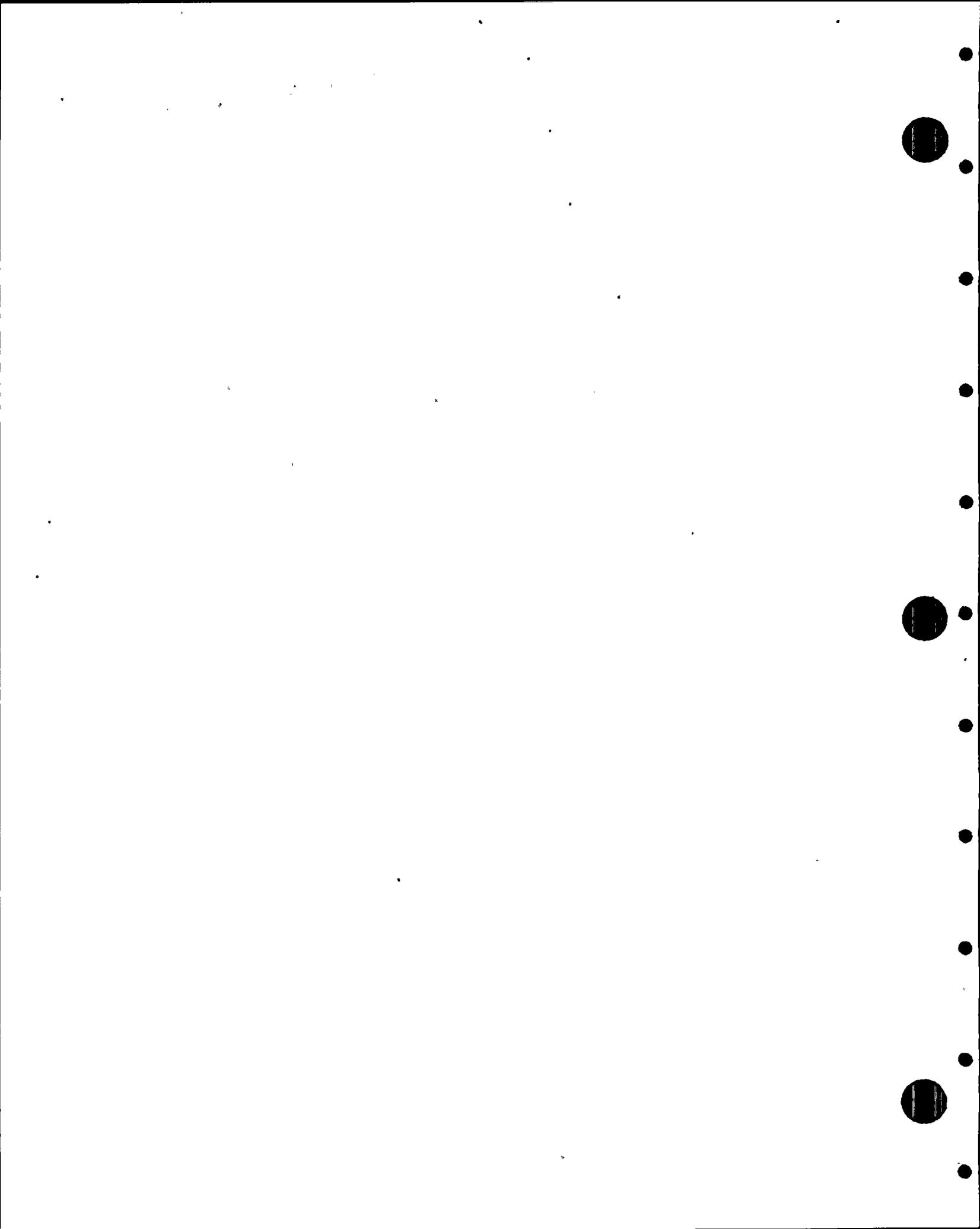
<u>DATE(S)</u>	<u>LOCATION</u>	<u>SUBJECT</u>	<u>PARTICIPANTS</u>
11/23/82	DCNPP-1 Site	Equipment & Structure Survey	RLCA/TES
11/29 - 12/3/82 (Approximately)	DCNPP-1 Site	RFR Audit of DCNPP QA Program	RFR/TES
12/2/82 (Tentative)	TES Waltham, MA	Containment Annulus	IDVP/DCP







APPENDIX B
STATUS OF EOI FILES



APPENDIX B.

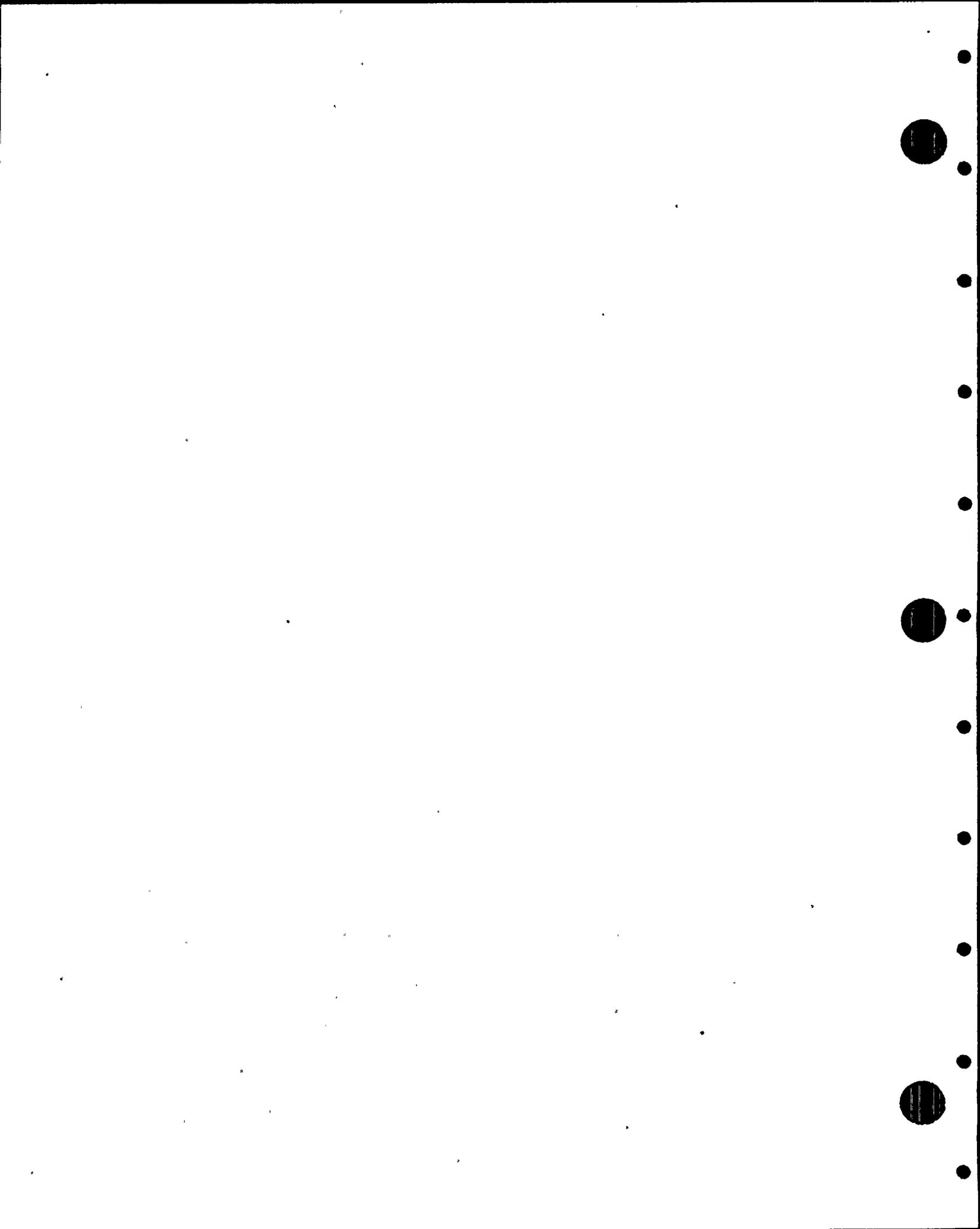
STATUS OF EOI FILES AS OF NOVEMBER 26, 1982

The EOI File status is summarized in Table B-1. Table B-2 summarizes the status of all EOI File errors identified to date that are, in the opinion of the IDVP, significant.

The remaining tables are printouts from the TES program LISTLOG as described in Attachment 3 to the IDVP Semimonthly Report for July 1982. See Table B-15 for nomenclature.

The organization originally opening an EOI file may be determined from the sequence of numbers, as follows:

<u>Sequence</u>	<u>Organization</u>	<u>Subject</u>
910-1999	RLCA	Phase I
2000-2999	RFR	Phase I
3000-3999	TES	Phase I
5000-5999	TES	Phase II
6000-6999	RLCA	Phase II
7000-7999	RFR	Phase II
8000-8999	SWEC	Phase II
9000-9998	SWEC	Construction QA

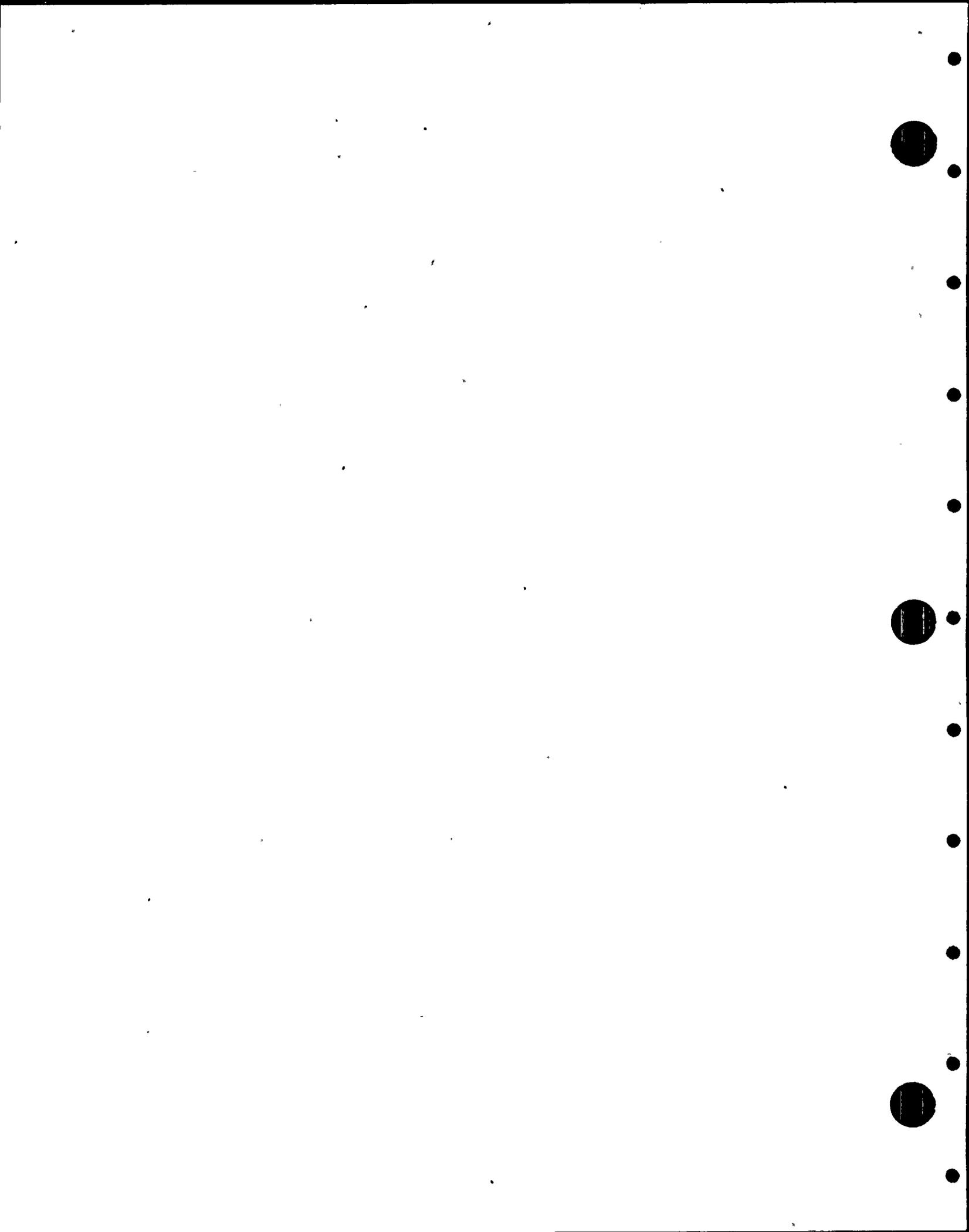


LIST OF TABLES

<u>Table</u>	<u>Description</u>
B-1	Present Status of EOI Files
B-2	Status of Significant Errors
B-3	Completion Reports Issued Lists the EOI Files on which all IDVP work has been completed as indicated by the issuance of an IDVP Completion Report.
B-4	Error Reports Being Considered by PG&E Lists all Files that are presently Error Reports being considered by PG&E. (Also see Tables B-12, B-13 and B-14.) An IDVP Completion Report can be issued for Class C Error Files if the IDVP is informed that no modifications will be undertaken in direct response to that File. All others must be referred back to the IDVP for verification of the corrective action and modification. When PG&E informs the IDVP, an Open Item Report (OIR) will be issued by TES with the same File Number and the next higher revision number.
B-5	Deviation Reports Being Considered by PG&E Lists all Files that are presently Deviation Reports being considered by PG&E to determine if physical modifications will be undertaken in direct response to that File. If PG&E informs the IDVP that no modifications will be made, TES will issue an IDVP Completion Report. If PG&E informs the IDVP that modifications will be undertaken, an Open Item Report will be issued by TES with the same File Number and the next higher revision number.
B-6	Open Item Reports Requiring Additional Information from PG&E Lists Open Item Reports transferred to PG&E because the IDVP requires additional technical information before the IDVP may resolve the File. When PG&E provides this information to the IDVP, TES will issue an Open Item Report, with the same File Number and next higher revision number, and continue with the IDVP resolution of the File.



<u>Table</u>	<u>Description</u>
B-7	<p>EOIs that are the Responsibility of TES</p> <p>Lists the Files that are presently the responsibility of TES. In each case, the first letter in the "STATUS" column is "P" for Potential. That is, TES has received a recommended position from one of the IDVP participants and will either agree with the recommendation (indicated by issuing the next higher revision with the first "P" in the status symbol deleted) or disagree with the recommendation (indicated by issuing an Open Item Report with the next higher revision number) and sending the item back to the IDVP organization for further study.</p>
B-8	<p>EOIs that are the Responsibility of RLCA</p> <p>Lists the Files that are presently the responsibility of RLCA. These are all Open Items which RLCA will study and prepare a recommendation for TES review and approval.</p>
B-9	<p>EOIs that are the Responsibility of RFR</p> <p>Lists Files that are the responsibility of RFR.</p>
B-10	<p>EOIs that are the Responsibility of SWEC.</p> <p>Lists the Files that are presently the responsibility of SWEC. These are all Open Items which SWEC will study and prepare a recommendation for TES review and approval.</p>
B-11	<p>PG&E Determined Modifications</p> <p>Lists those Files for which PG&E has determined that modifications will be, or have been, made. Only the last revision of the File is listed in order that the present status may be indicated. If an IDVP Completion Report has been issued, the IDVP has verified the modification, and the File is also listed in Table B-3.</p>
B-12	<p>Class A Errors</p> <p>Lists all revisions of all Files which, in any revision, have been classified as a Class A Error. The last revision indicates the present status. If the last revision indicates ER/A as the status, the File is also listed in Table B-4 and is under active consideration by PG&E. If the last revision indicates CR as the status, the IDVP has verified the PG&E corrective action and the File is also listed in Table B-3. If there is a YES in the column headed MODS, PG&E has determined that physical modifications will be, or have been, made and the File is also listed in Table B-11. If the "STATUS" is other than ER/A or CR, the PG&E corrective action is under review by the IDVP. The responsible organization is that indicated under the column headed "ORG," and the File is also listed in the appropriate table.</p>



<u>Table</u>	<u>Description</u>
B-13	Class B Errors Similar to Table B-12, but for Class B Error Reports.
B-14	Class A or Class B Errors Similar to Table B-12, but for Class A or Class B Error Reports.
B-15	Nomenclature Defines the nomenclature used in the printouts.

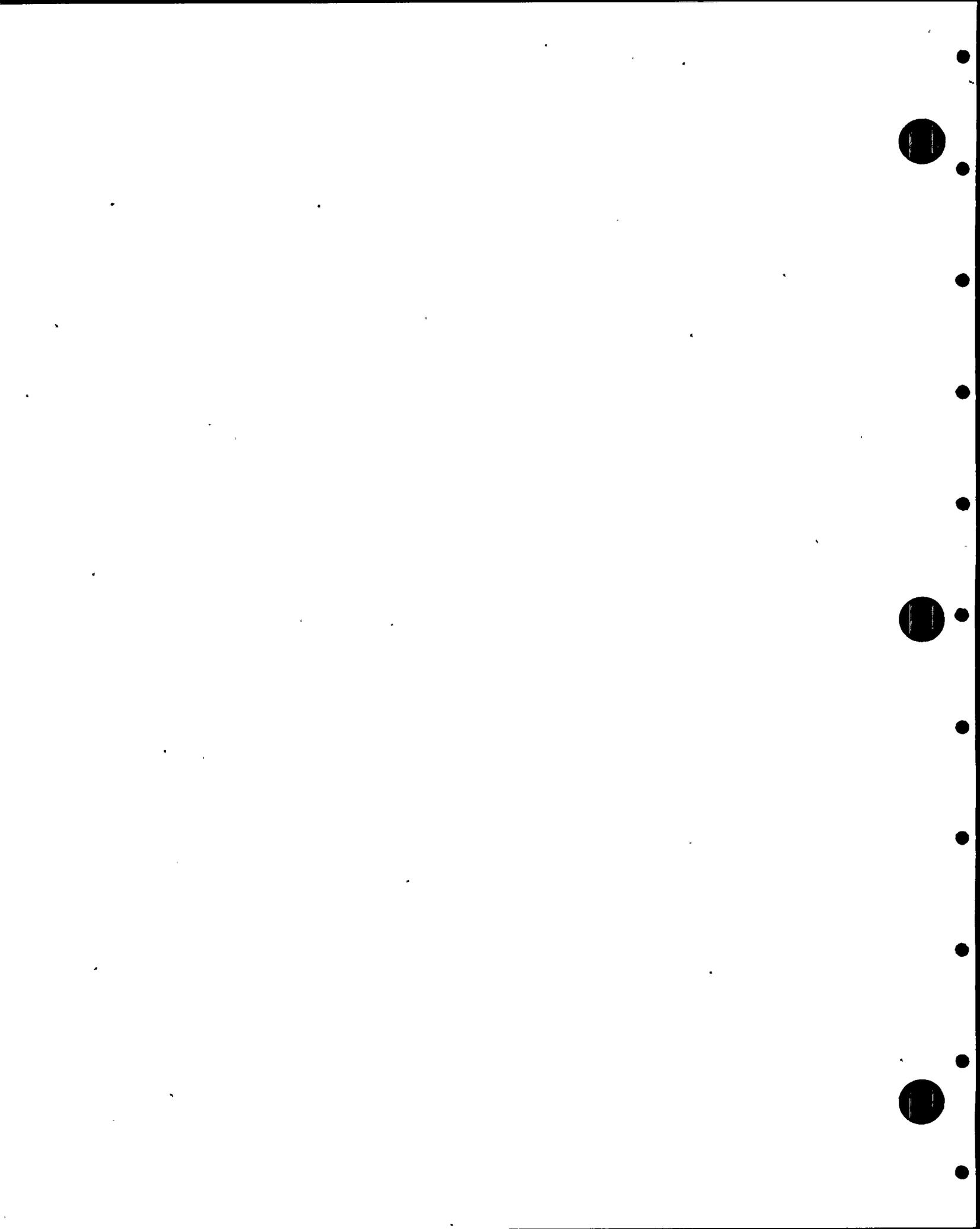


TABLE B-1
PRESENT STATUS OF EOI FILES

	<u>PH I</u>	<u>PH II</u>	<u>CQA</u>	<u>TOTAL</u>
<u>IDVP ACTION</u>				
Open Items:	7	10	27	44
Potential Program Resolution as:				
Closed Item	0	0	0	0
Transfer to PG&E	0	0	0	0
Deviation	0	0	0	0
Potential Error, Class:				
A	0	0	0	0
A or B	0	0	0	0
B	0	0	0	0
C	0	0	0	0
D	0	0	0	0
IDVP Totals	<u>7</u>	<u>10</u>	<u>27</u>	<u>44</u>
<u>PG&E ACTION</u>				
Program Resolution as:				
Transfer to PG&E	4	27	0	31
Deviation*	1	0	0	1
Error, Class:				
A	4	7	0	11
A or B	7	12	0	19
B	0	9	0	9
C*	8	0	0	8
D*	0	0	0	0
PG&E Totals	<u>24</u>	<u>55</u>	<u>0</u>	<u>79</u>
<u>IDVP COMPLETION REPORTS</u>	<u>157</u>	<u>0</u>	<u>0</u>	<u>157</u>
TOTALS	<u>188</u>	<u>65</u>	<u>27</u>	<u>280</u>

*IDVP Completion Reports can be issued for these files if PG&E informs TES that physical modifications will not be applied in direct response to the file.

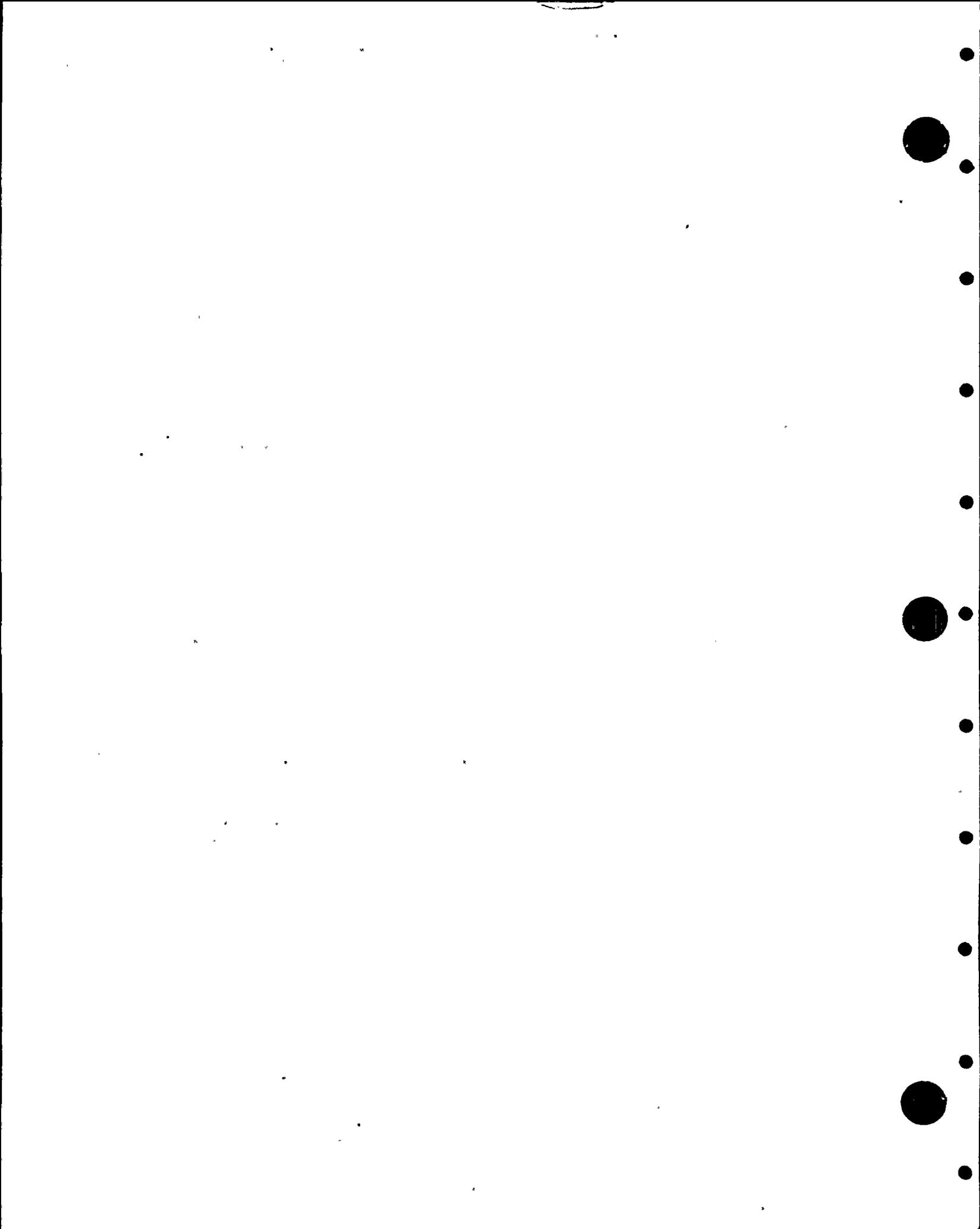


TABLE B-2
STATUS OF SIGNIFICANT ERRORS

The reviews to date have resulted in the following conclusions with respect to errors where, in the opinion of the IDVP, design criteria or operating limits of safety-related equipment are exceeded and physical modifications, changes in operating procedures, more realistic calculations, or retesting are required.

<u>STATUS</u>	<u>NUMBER IN ERROR CLASS</u>		
	<u>A</u>	<u>A OR B</u>	<u>B</u>
PG&E WILL ESTABLISH CORRECTIVE ACTION	11	19	9
IDVP WILL VERIFY CORRECTIVE ACTION	0	1	0
CORRECTIVE ACTION VERIFIED BY IDVP	1	0	3
TOTAL	12	20	12

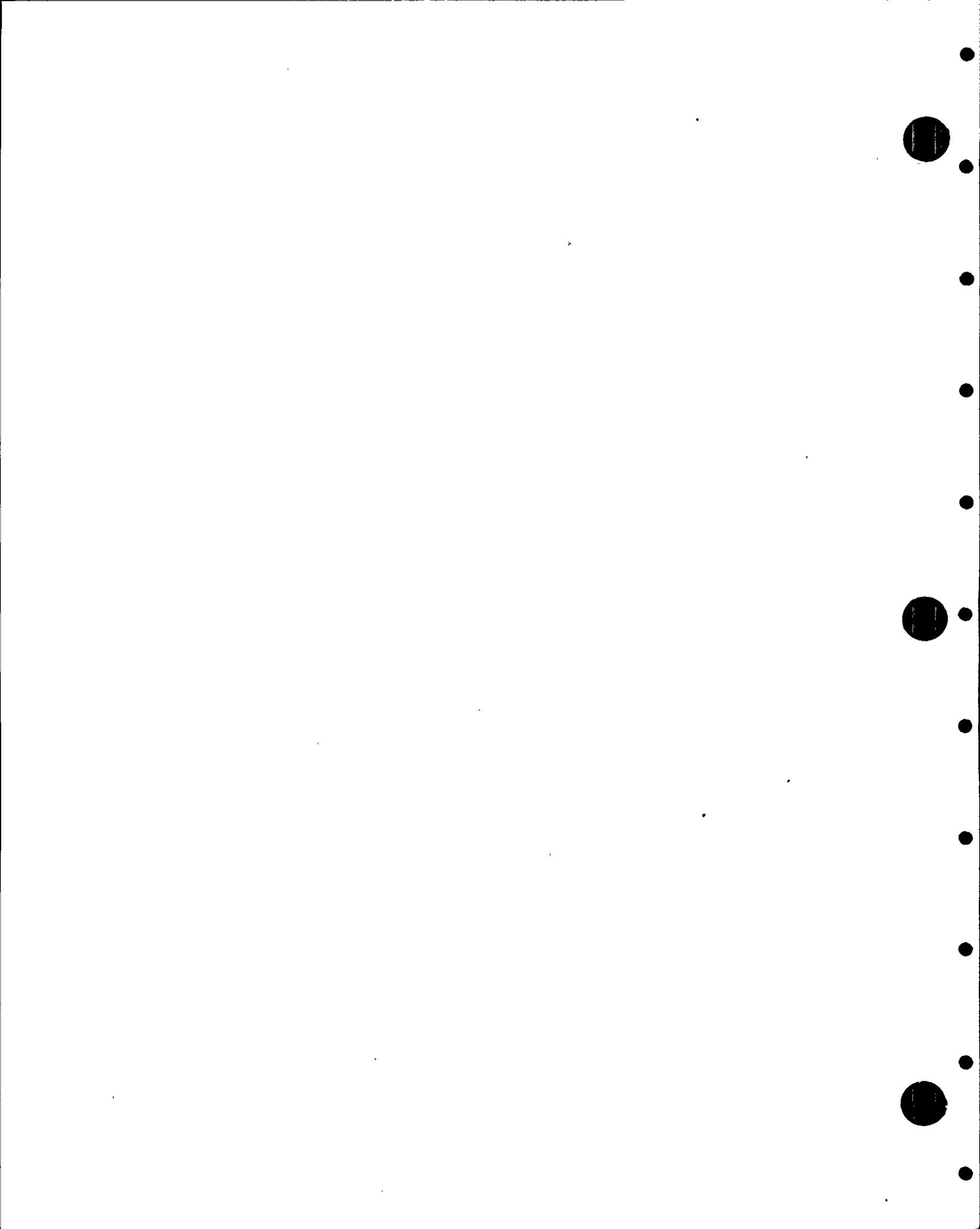


TABLE B-2 (CONT)

ERROR CLASS A

- 932: Support 58S-23R - Containment Spray-correct to vertical from deadweight.
- 938: Valve 8805B - Line 1988 Auxiliary Building to be rotated so stem vertical per drawing requirements.
- 983: Raceway Supports - 9 of 20 evaluated with incorrect spectra. Correct spectra.
- 1069: Valves LCV113 and LCV115 - AFW unsupported causes pipe overstress. PG&E adding supports and confirming acceptability to valve manufacturer.
- 1092: Fuel Handling Building - Seismic reanalysis and physical modifications (Includes Files - 990, 991, 1027, 1091).
- 8010: AFW Pump bearing coolers and piping require protection against overpressure per ANSI B31.1, 102.2.5(b).
- 8012: Portions of Class IE CRVP power supplies fail single failure criteria.
- 8014: AFW Valve protection from MELB spray.
- 8016: Portions of Class IE CRVP fail loss of vital bus criteria.
- 8032: AFW level control valve lose power to actuator if CR fire occurs.
- 8035: CRVP smoke detector commitment in response to BTP-9, 5-1 position F.2 not satisfied.
- 8036: AFW Fire Protection commitment regarding hydrogen lines in pump rooms not satisfied.

ERROR CLASS A OR B

- 949: Main Annunciator Cabinet - reanalyze with correct stiffness.
- 1003: HVAC Duct Support Reanalysis (Includes File 1077).
- 1014: Containment seismic reevaluation (Includes Files 977, 1009, 3006, and 3007).
- 1022: Intake structure seismic reevaluation (Includes Files 967 and 988).
- 1026: Turbine Building seismic review (Includes Files 982, 984, 989, 1010, 1025).
- 1097: Auxiliary Building seismic reevaluation (Includes Files 920, 986, 1029, 1070, 1093).
- 1098: Piping seismic reevaluation (Includes Files 961, 1021, 1058, 1059, 1060, and 1104).
- 1106: Nozzle load and valve acceleration limitations not satisfied in several piping systems.
- 8001: CONTEMPT evaluation of environment outside containment.
- 8002: MSL break mass/energy release.

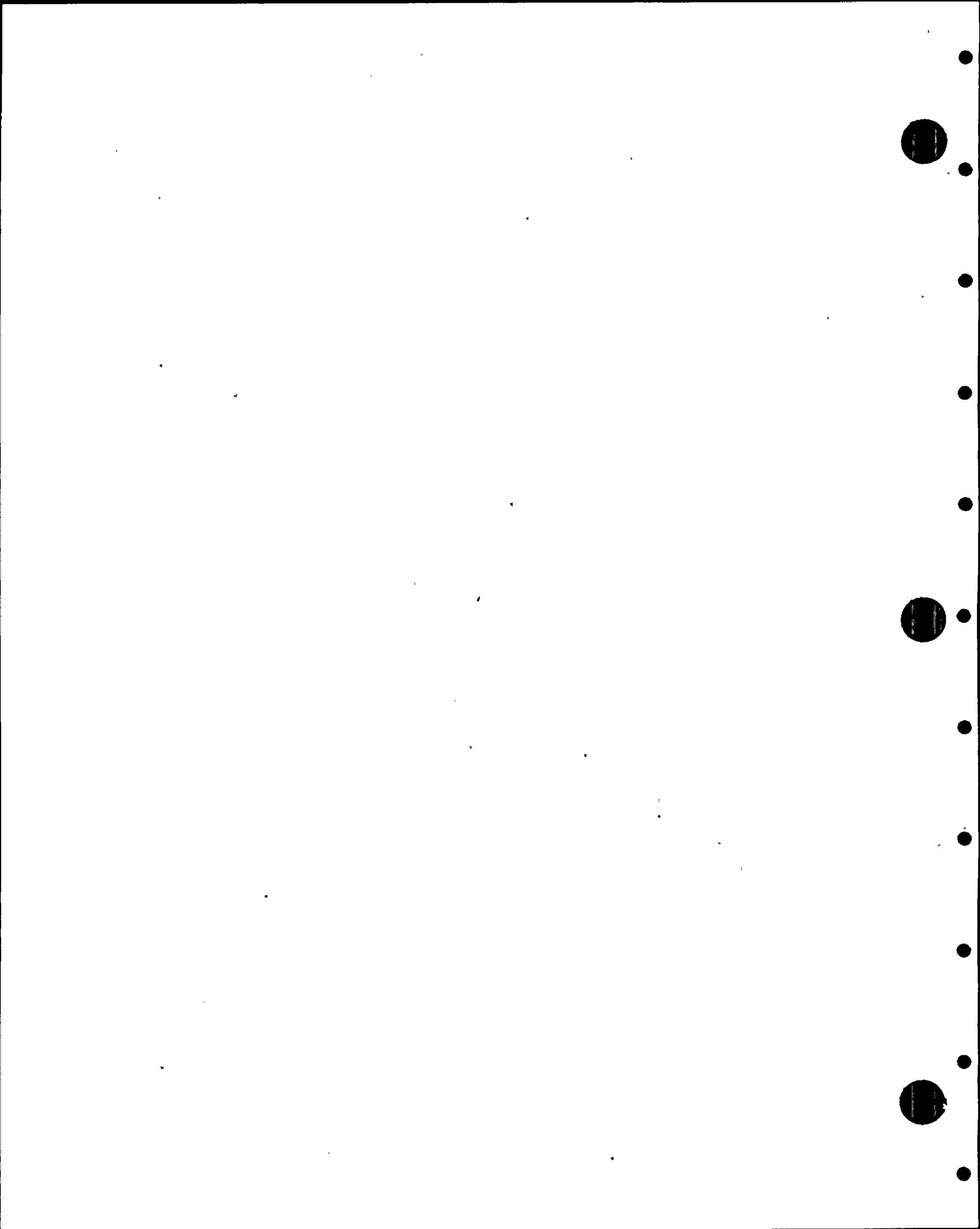


TABLE B-2 (CONT)

- 8003: MSL break blowdown enthalpy and entrainment.
- 8004: Nonconservative initial temperature outside containment.
- 8017: CRVP control power transfer switch failure would result in violation of separation and single failure criteria.
- 8021: AFW fire protection circuits fail separation criteria.
- 8038: AFW pump rooms fail fire protection zone opening criteria.
- 8039: 4160V cable spreading rooms fail fire protection zone opening criteria.
- 8046: CRVP fan controls fail IEEE 308-1971 criteria regarding power supply.
- 8054: AFW control cable and circuits fail cable color identification criteria.
- 8055: Class IE Main Control Board pressure indicators fail separation criteria.
- 8057: Class IE AFW and CRVP control Panels fail separation criteria.

ERROR CLASS B

- 963: Support 58S/32R - Containment Spray - reanalyze to determine if gap is acceptable.
- 1002: Supply fans S67, S68, S69 qualified with incorrect spectra. Requalified to proper spectra.
- 1013: Shake Test Group VI spectra failed to envelop below 15 Hz. All equipment greater than 29 Hz, so qualification OK (see ITR-4).
- 8015: AFW flow capacity not demonstrated by periodic test plan, modify inservice test procedure.
- 8022: 4160 V switchgear interrupting capability requires demonstration.
- 8023: 480V post-LOCA voltage levels require reanalysis to ensure absence of motor overheating.
- 8024: 480V system transients during large motor start require reanalysis to ensure equipment acceptability.
- 8025: 480V and 4160V post-LOCA automatic transfer requires reanalysis to ensure equipment acceptability.
- 8026: 480V normal full-load motor terminal voltage requires reanalysis to ensure equipment acceptability.
- 8033: AFW and CRVP equipment outside containment which must function following MSLB requires reanalysis (See EOI 8002).
- 8034: AFW equipment outside containment which must function requires reevaluation (See EOIs 8001, 8002, and 8004).
- 8040: AFW line rupture flooding in area GW requires reevaluation.

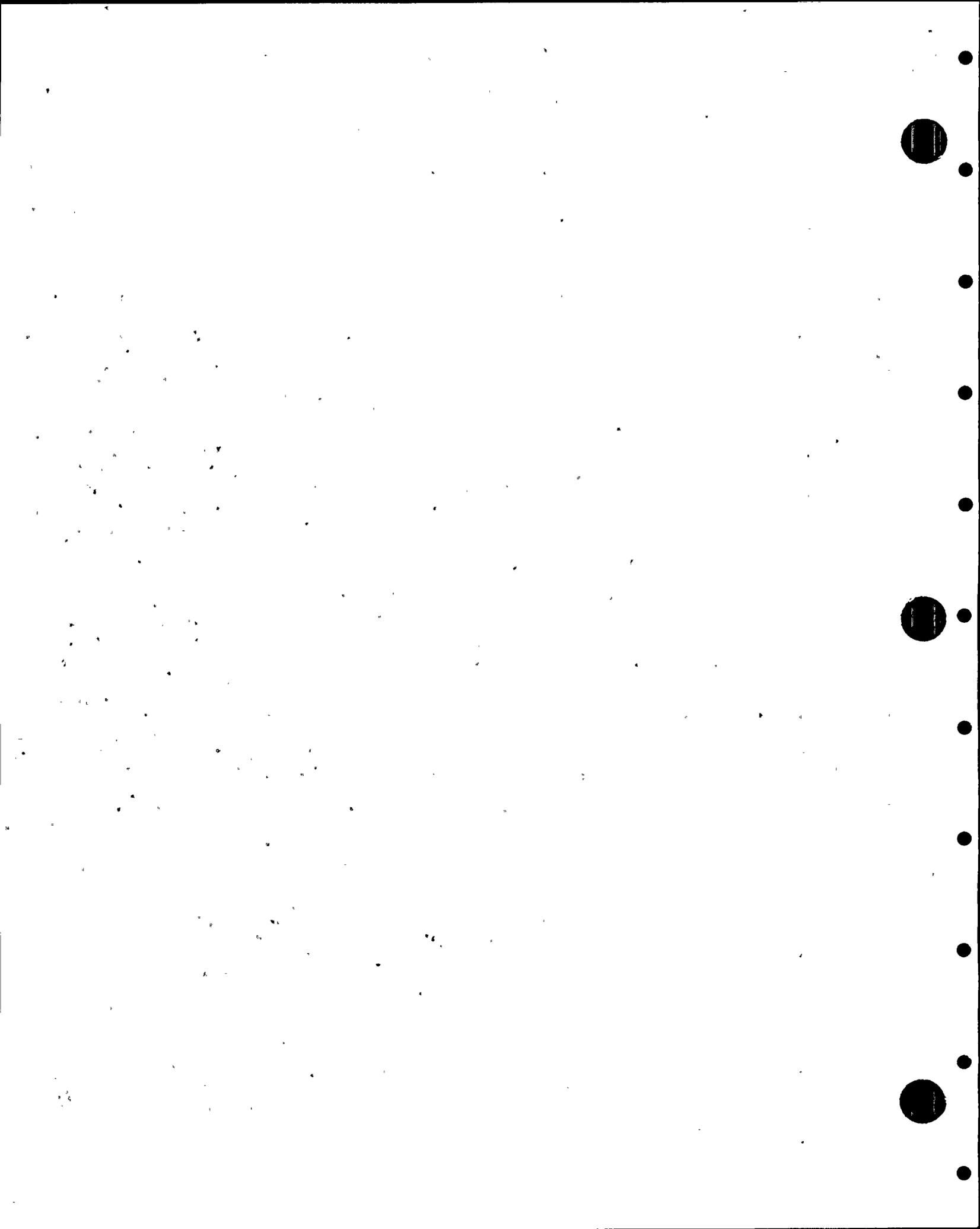


TABLE B-3
COMPLETION REPORTS ISSUED

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES			
910	820106	FID	7	820723	TES	CR	NONE	RCW	NO	141	RACEWAY SUPTS, AUX. BLDG. & CONTAINMENT EXTERIOR.
920	820106	SID	6	820722	TES	CR	NONE	RDC	NO	136	AUX BLDG FLOOR RESP SPECTRA DIFF
930	820106	SID	6	820723	TES	CR	NONE	RCW	NO	141	RACEWAY CRITERIA
931	820106	FID	3	820524	TES	CR	NONE	RDF	NO	12	VALVE 9001A ORIEN. LINE 264, AUX. BUILDING.
932	820106	FID	6	820510	TES	CR	NONE	RDF	YES	12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
933	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	RHR LINE 110 DIMENSION. AUXILIARY BUILDING.
934	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	RHR SUPT. 72-11R DIRE. LINE 110 AUX. BUILDING.
935	820120	FID	2	820409	TES	CR	NONE	RDF	NO	12	RHR LINE 931 CONNECTION TO LINE 1971, AUX. BLDG.
936	820120	FID	4	820524	TES	CR	NONE	RDF	NO	12	RHR LINE 1971 DIMENSION. AUXILIARY BUILDING.
937	820120	FID	3	820707	TES	CR	NONE	RDF	NO	12	CHEM. VOL. CONTROL LINE 44 FLANGE. AUX. BLDG.
939	820120	FID	3	820708	TES	CR	NONE	RDF	NO	12	SUPT. 73-72R DIRECTION. LINE 1988, AUX. BUILDING.
940	820120	FID	3	820708	TES	CR	NONE	RDF	NO	12	LINE 103 DIMENSION. TURBINE BUILDING.
941	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 18-4R DIRECTION. LINE 104, TURBINE BUILDING.
942	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 18-7R LOCATION. LINE 2277, TURBINE BLDG.
943	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 5006/V LOCATION. LINE 102, TURBINE BLDG.
944	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 5003/V LOCATION. LINE 101, TURBINE BLDG.
945	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 55S-20R DIRE. & ID. NO. LINE 104, AUX. BLDG.
946	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	LINE 1980 DIMENSION. AUXILIARY BUILDING.
947	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	VALVE 8821A ORIEN. LINE 3849, AUX. BUILDING.
948	820120	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 13-23SL DIREC. LINE 314, CONTAINMENT BLDG.
950	820128	FID	7	820701	TES	CR	NONE	JCT	YES	108	VALVE FCV 95 PLATE THICKNESS. AUX. BUILDING.
951	820129	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 1-27 LOCATION. LINE 593, AUX. BUILDING.
952	820129	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 3-27 LOCATION. LINE 593, AUX. BUILDING.
953	820129	FID	3	820708	TES	CR	NONE	RDF	NO	12	SUPT. 58S-69R DIREC. LINE 574, AUX. BUILDING.
954	820129	FID	3	820708	TES	CR	NONE	RDF	NO	12	SUPT. 58S-56R LOCATION. LINE 574, AUX. BLDG.
955	820129	OD	2	820409	TES	CR	NONE	RDF	NO	12	SUPT. 58S-57R IDENT. LINE 574, AUX. BLDG.
956	820129	FID	3	820524	TES	CR	NONE	RDF	NO	12	SUPT. 58S-69R LOCATION. LINE 574, AUX. BLDG.
957	820129	FID	6	820723	TES	CR	NONE	RDF	YES	12	LINE 577 & 578 INSULATION, AUX. BUILDING.
958	820129	FID	5	820708	TES	CR	NONE	RDF	NO	12	SUPT. 58S-55V LOCATION. LINE 577, AUX. BLDG.
959	820129	FID	3	820628	TES	CR	NONE	RDF	NO	12	SUPT. 11-49SL LOCATION. LINE 20, CONTAINMENT BLDG.
960	820129	FID	3	820524	TES	CR	NONE	RDF	NO	12	PRV LINE 19 DIMENSION, CONTAINMENT BLDG.
961	820129	FID	6	820921	TES	CR	NONE	RDF	NO	137	PRV SUPT. 11-59SL DIREC. LINE 19, CONT. BLDG.
962	820129	FID	3	820621	TES	CR	NONE	RDF	NO	12	PRV SUPT. 48-44R DIREC. LINE 21, CONT. BLDG.
963	820129	FID	10	821029	TES	CR	NONE	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279, AUX. BLDG.
965	820129	FID	4	820619	TES	CR	NONE	RDF	NO	12	RHR SUPT. 55S-128V LOC. LINE 279, AUX. BLDG.
966	820129	FID	3	820524	TES	CR	NONE	RDF	NO	12	RHR SUPT. 14-33SL LOC. LINE 279, AUX. BLDG.
967	820130	SID	6	820910	TES	CR	NONE	RDC	NO	136	INTAKE STRUCTURE ACCELERATIONS
968	820130	QAR	2	820524	TES	CR	NONE	MAR	NO	2	HARDING LAWSON ASSOC. QA FINDING
969	820130	QAR	2	820524	TES	CR	NONE	MAR	NO	2	HARDING LAWSON ASSOC. QA FINDING
970	820130	QAR	2	820524	TES	CR	NONE	MAR	NO	2	HARDING LAWSON ASSOC. QA FINDING
971	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EDS NUCLEAR QA OBSERVATION
972	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EDS NUCLEAR QA OBSERVATION
973	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EDS NUCLEAR QA OBSERVATION
974	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EDS NUCLEAR QA OBSERVATION
975	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EDS NUCLEAR QA OBSERVATION
976	820206	SID	2	820417	TES	CR	NONE	RDC	NO	11	CONT. BLDG. - EXTERIOR SPECTRA.
977	820206	OD	6	820910	TES	CR	NONE	RDC	NO	136	ANNULUS AREA REEVALUATION
978	820206	SID	3	820621	TES	CR	NONE	PPR	NO	11	REGEN. HEAT EXCH. SPECT. CONT. INTERIOR STRUCTURE.
979	820206	ICD	2	820417	TES	CR	NONE	RDC	NO	140	CONT. STRUCTURE EQUIPMENT REVIEWED.
980	820206	OD	2	820417	TES	CR	NONE	RDC	NO	136	ASWP COMPARTMENTS QUAL. DOCUM. INTAKE STRUCTURE.

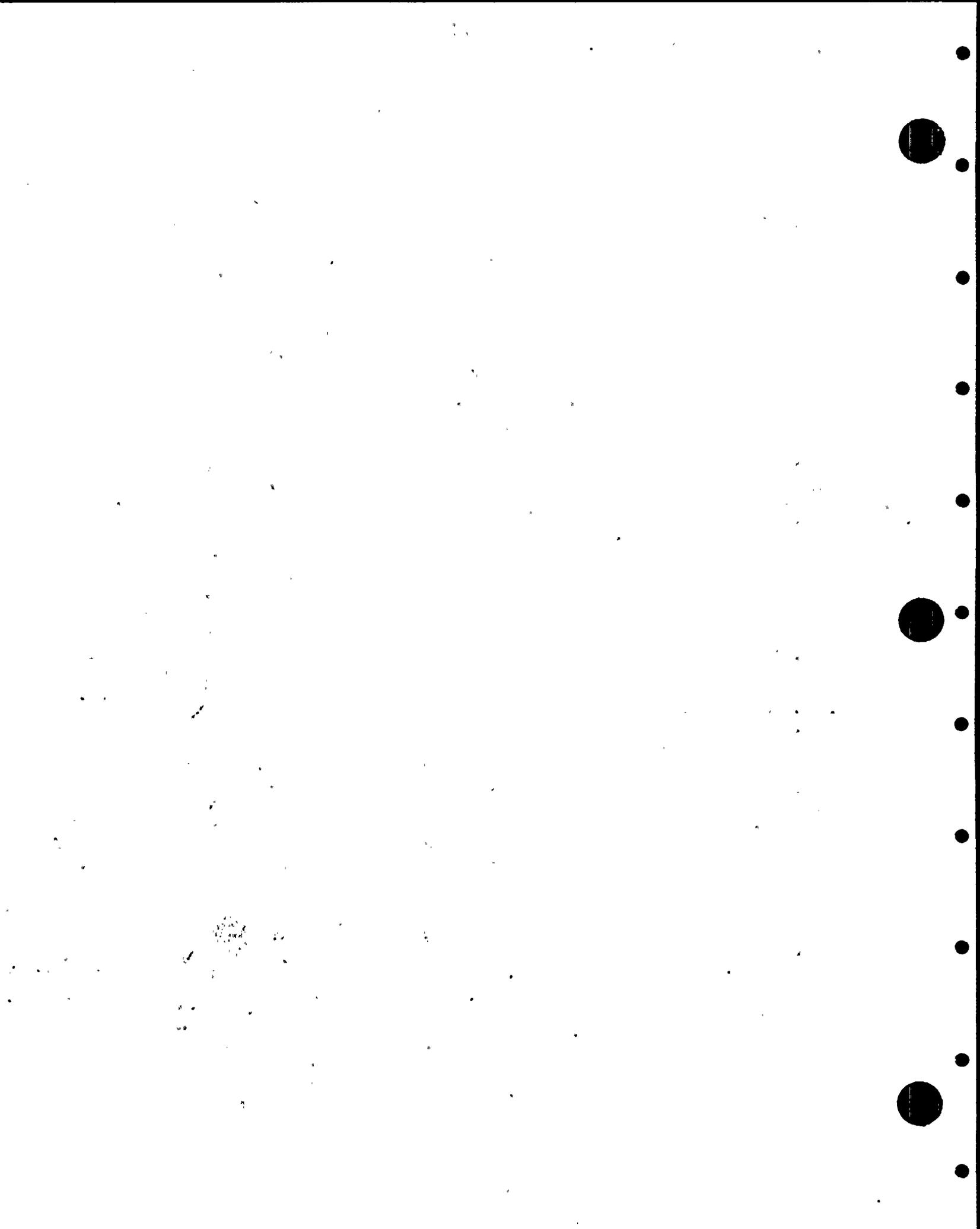


TABLE B-3 (CONT)

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
981	820206	ICD	3	820511	TES	CR	NONE	RDC	NO	135	BURIED PIPELINE, INTAKE STRU.TO TURBINE BUILDING.
982	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	136	TURB BLDG BLUME TRANSHITTALS
984	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	136	TURB BLDG INTERFACE PROCEDURES
985	820206	OD	2	820417	TES	CR	NONE	RDC	NO	6	AUX BLDG WEIGHTS
986	820206	SID	6	820722	TES	CR	NONE	RDC	NO	136	CONTROL RM. SPECTRA
987	820206	OD	2	820417	TES	CR	NONE	RDC	NO	6	AUX BLDG QUAL DETAILED REVIEW
988	820206	OD	6	820910	TES	CR	NONE	RDC	NO	136	INTAKE STRUCTURE CRANE REVIEW
989	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	136	TURB BLDG CRANE REVIEW
990	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	136	FH BLDG CRANE DESIGN INFO
991	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	136	BH BLDG CRANE MODIFICATIONS
992	820206	OD	6	820909	TES	CR	NONE	RDC	NO	133	OD WATER STORAGE TANKS-DESIGN INFO
994	820206	OD	2	820409	TES	CR	NONE	RDF	NO	12	PIPING CONSULTANT INTERFACE
995	820206	OD	2	820409	TES	CR	NONE	RDF	NO	12	EES TRANSHITTAL COVER SHEETS
996	820206	OD	3	820510	TES	CR	NONE	RDF	NO	12	BLUME PIPING CORRESPONDENCE
997	820206	OD	2	820409	TES	CR	NONE	JCT	NO	108	PG&E VALVE TRANSHITTALS TO EES
998	820206	OD	2	820409	TES	CR	NONE	JCT	NO	108	PG&E VALVE TRANSHITTALS TO EDS
999	820206	OD	2	820409	TES	CR	NONE	JCT	NO	108	EDS VALVE TRANSHITTALS TO PG&E.
1000	820206	OD	2	820417	TES	CR	NONE	JCT	NO	108	VALVE TRANSHITTALS TO WESTINGHOUSE
1001	820206	SID	2	820417	TES	CR	NONE	JCT	NO	108	VALVE VERIFICATION OF ACCELERATIONS
1002	820206	SID	5	820623	TES	CR	NONE	CHK	NO	111	SUPPLY FANS S67, 68 & 69 INPUT
1004	820206	OD	6	820622	TES	CR	NONE	RW	NO	11	PG&E-WESTINGHOUSE SEISHC INTERFACE.
1005	820206	OD	2	820417	TES	CR	NONE	RRB	NO	4	WYLE LABS TRANSHITTAL OF SPECTRA
1006	820206	OD	2	820421	TES	CR	NONE	CHK	NO	110	ELEC EQUIP QUAL BY ANALYSIS
1007	820206	SID	2	820421	TES	CR	NONE	CHK	NO	4	ELEC EQUIP TRANSHITTAL OF INFO
1008	820209	OD	3	821018	TES	CR	NONE	CHK	NO	110	HAIN ANNUNCIATOR CABINET SPECTRA
1009	820209	OD	6	820910	TES	CR	NONE	RDC	NO	136	CONTAINMENT INTERIOR ABOVE 140 SPECTRA
1010	820209	OD	6	820723	TES	CR	NONE	RDC	NO	136	TURB BLDG ABOVE 140 SPECTRA
1011	820209	SID	3	820709	TES	CR	NONE	PPR	NO	10	DG OIL PRIMING TANK SPECTRA, TURBINE BLDG.
1012	820209	ICD	1	820421	TES	CR	NONE	PPR	NO	3	DG OIL PRIMING TANK 15% DIFF
1013	820209	OD	7	820723	TES	CR	NONE	RRB	NO	4	WYLE LAB SPECTRA
1015	820211	SID	2	820417	TES	CR	NONE	PPR	NO	3	DG OIL PRIMING TANK DAMPING, TURBINE BLDG.
1017	820211	DHD	3	820709	TES	CR	NONE	PPR	NO	3	DG OIL PRIMING TANK SG WEIGHT, TURBINE BLDG.
1018	820218	DHD	3	820713	TES	CR	NONE	RCW	NO	111	SUPPLY FAN S-31 SUPPORT.
1019	820218	OD	2	820409	TES	CR	NONE	RDF	NO	12	CVCS SYSTEM SEPARATOR/STABILIZER IN THE CVCS.
1020	820218	SID	3	820629	TES	CR	NONE	JCT	NO	109	AUX SALTWATER PUMP PRELIM SPECT. INTAKE STRUCT.
1021	820218	OD	6	820921	TES	CR	NONE	RDF	NO	137	CCWHX ANALYSIS AS RIGID ANCHOR. TURBINE BLDG.
1023	820219	OD	6	820717	TES	CR	NONE	RDF	NO	12	3' VALVE DOCUM. LINES 577 & 578, AUX. BLDG.
1024	820220	FID	3	820607	TES	CR	NONE	RDF	NO	12	PIPE SUPT. NOKEN, LINE 1917, AUX BUILDING.
1025	820220	OD	6	820723	TES	CR	NONE	RDC	NO	136	TURBINE BUILDING ELEVATION 104'.
1027	820223	FID	6	820723	TES	CR	NONE	RDC	NO	136	FUEL HANDLING CRANE SUPPORT
1029	820225	DHD	3	820722	TES	CR	NONE	RDC	NO	136	AUX BLDG-MODEL DISCREPANCIES
1030	820225	DHD	3	820709	TES	CR	NONE	PPR	NO	3	BORIC ACID TANK ANALYSIS, AUXILIARY BUILDING.
1031	820302	OD	7	820717	TES	CR	NONE	RDF	NO	12	VALVES FCV-37 & LCV115, LINES 593 & 577/578, AUX. B.
1032	810302	FID	5	820707	TES	CR	NONE	RDF	NO	12	CVC SUPT. 73/70R DIREC. LINE 44, AUX. BUILDING.
1033	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EES (CYGNA) QA-OBSERVATIONS
1034	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EES (CYGNA) QA-OBSERVATIONS
1035	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EES (CYGNA) QA-OBSERVATIONS
1036	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EES (CYGNA) QA-OBSERVATIONS
1037	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EES (CYGNA) QA-OBSERVATIONS
1038	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	0	EES (CYGNA) QA-OBSERVATIONS

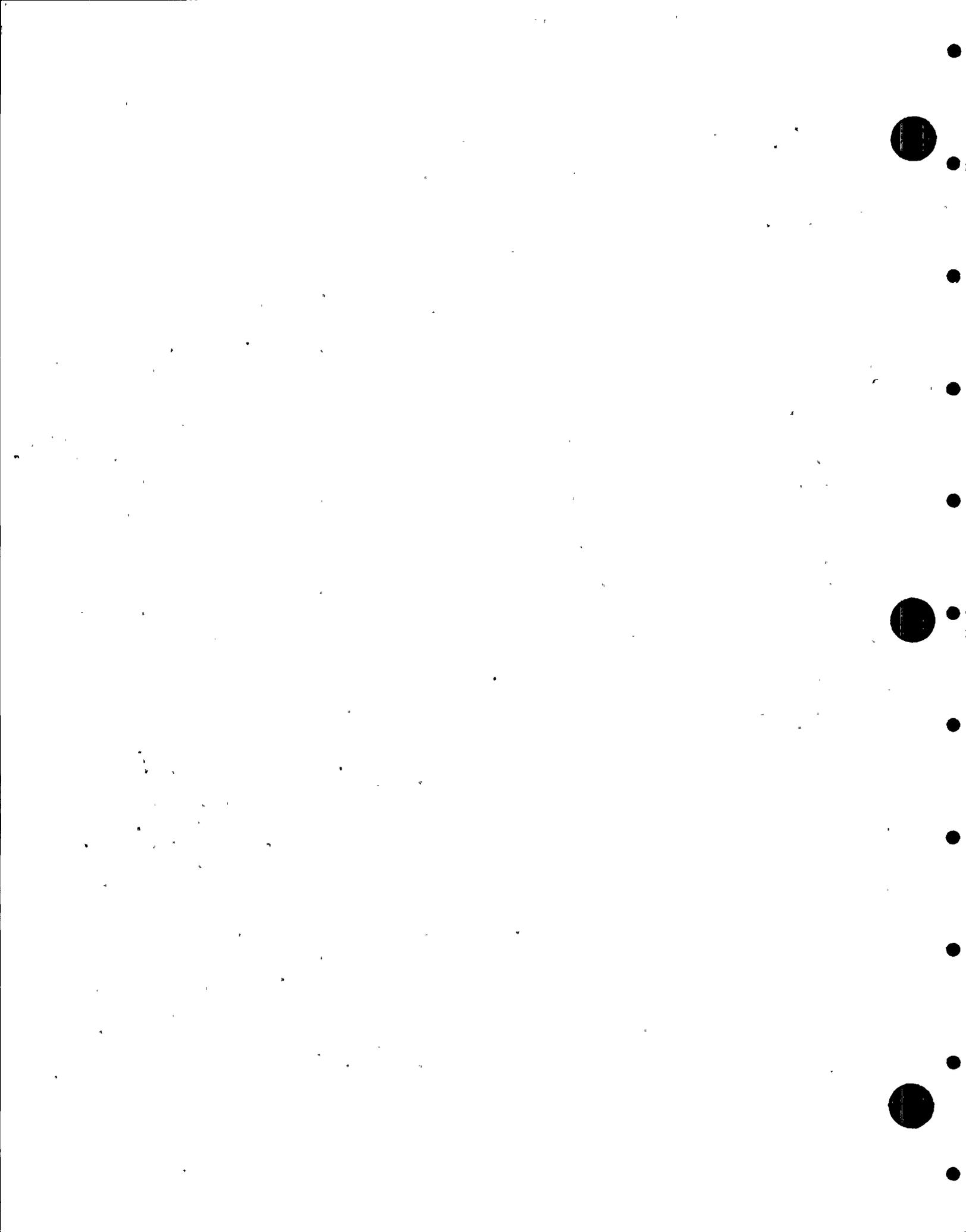


TABLE B-3 (CONT)

DCNPP IDVP STATUS REPORT

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LINE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
1039	820302	QAR	2	820409	TES	CR	NONE	HAR	NO	0	EES (CYGNA) QA-OBSERVATIONS
1040	820302	QAR	2	820524	TES	CR	NONE	HAR	NO	2	EES (CYGNA) QA-FINDINGS
1041	820302	QAR	2	820524	TES	CR	NONE	HAR	NO	2	EES (CYGNA) QA-FINDINGS
1042	820302	QAR	2	820524	TES	CR	NONE	HAR	NO	2	ANCO QA-FINDINGS
1043	820308	FID	6	820728	TES	CR	NONE	RCW	NO	105	PIPE SUPPORTS 512/7R & 512/6R LOCATION.
1044	820308	FID	6	820811	TES	CR	NONE	RCW	NO	105	SMALL BORE LINES LOCATION
1045	820308	FID	6	820728	TES	CR	NONE	RCW	NO	105	SUPPORT 99/7R DIRECTION
1046	820308	FID	6	820728	TES	CR	NONE	RCW	NO	105	SUPPORTS 99/7R & 99/9R DIMENSION.
1047	820308	FID	6	821005	TES	CR	NONE	RCW	NO	105	SMALL BORE LINES LOCATION
1048	820308	FID	3	820610	TES	CR	NONE	RDF	NO	12	SUPT. 99/101R LOCATION, LINE 52, AUX. BUILDING.
1049	820308	FID	9	820723	TES	CR	NONE	RRB	NO	10	MAIN ANNUNCIATOR TYPEWRITER SPEC. CONTROL ROOM.
1050	820308	FID	3	820708	TES	CR	NONE	RDF	NO	12	RHR LINE 279-8 INSULATION, AUXILIARY BUILDING.
1051	820308	OD	3	820607	TES	CR	NONE	RDF	NO	12	INSUL. SPEC. FOR LINES 264-8 & 2519-8, AUX. BLDG.
1052	820309	QAR	2	820524	TES	CR	NONE	HAR	NO	2	WYLE LAB QA FINDING
1053	820309	SID	3	820709	TES	CR	NONE	PPR	NO	3	DIESEL GEN START. AIR RECV. TANK DAMPING, TURB. BLDG.
1054	820309	DHD	4	820622	TES	CR	NONE	PPR	NO	3	DIESEL GEN START. AIR RECV. TANK ANAL. TURBINE BLDG.
1055	820310	SID	3	820524	TES	CR	NONE	RDC	NO	127	CONTAINMENT ANNULUS SPECTRA
1056	820310	QAR	3	820524	TES	CR	NONE	PPR	NO	2	NO SIGNATURES ON SEVERAL PG&E CALCS.
1057	820315	ICD	2	820417	TES	CR	NONE	RDF	NO	12	ANAL. 106 DIFF. FROM THE PG&E ANAL. CONTAIN. BLDG.
1058	820315	DHD	6	820921	TES	CR	NONE	RCW	NO	137	SMALL BORE PIPING LUG DESIGN.
1059	820315	DHD	6	820921	TES	CR	NONE	RCW	NO	137	SMALL BORE PIPE REPORT OVERSTRESS
1060	820315	ICD	4	820921	TES	CR	NONE	RDF	NO	137	PIPESD AND ADLPIPE CODES
1061	820315	OD	3	820511	TES	CR	NONE	CHK	NO	111	HVAC FAN S31 FABRICATION DRW.
1062	820315	ICD	4	821108	TES	CR	NONE	RDF	NO	12	RLCA PIPING ANALYSIS 100-STRESS DIFF.
1063	820315	ICD	3	821108	TES	CR	NONE	RDF	NO	12	RLCA PIPING ANALYSIS 107-STRESS DIFF.
1064	820315	QAR	1	820524	TES	CR	NONE	HAR	NO	2	PG&E QA FINDINGS
1065	820315	QAR	1	820524	TES	CR	NONE	HAR	NO	2	PG&E QA FINDINGS
1066	820315	QAR	1	820524	TES	CR	NONE	HAR	NO	2	PG&E QA FINDINGS
1067	820315	QAR	1	820524	TES	CR	NONE	HAR	NO	2	URS/BLUME QA FINDINGS
1068	820315	QAR	1	820524	TES	CR	NONE	HAR	NO	2	URS/BLUME QA FINDINGS
1070	820315	DHD	3	820722	TES	CR	NONE	RDC	NO	136	AUX. BLDG. HORIZONTAL SOIL SPRING CALC.
1071	820323	ICD	4	820909	TES	CR	NONE	RDF	NO	12	RLCA PIPING ANALYSIS 109 STRESS DIFF.
1072	820323	ICD	3	820910	TES	CR	NONE	JCT	NO	109	TURBINE DRIVEN AUX. FW. PUMP, AUX. BUILDING.
1073	820323	ICD	3	820708	TES	CR	NONE	JCT	NO	109	AUX. SALTWATER PUMP BOLT STRESSES, INTAKE STRUCT.
1075	820330	FID	3	820619	TES	CR	NONE	RDF	NO	12	CCW SUPTS. 5007-R & 18-5R DIR. LINE 104, TURB. BLDG.
1076	820330	FID	3	820524	TES	CR	NONE	RDF	NO	12	CCW SUPTS. 55S-3R DIR. LINE 103, AUX. BUILDING.
1077	820406	ICD	8	821022	TES	CR	NONE	RCW	NO	142	HVAC DUCT SUPT. CALCULATION DATING.
1078	820419	FID	3	820713	TES	CR	NONE	CHK	NO	110	VENTILATION SYSTEM LOGIC PANEL POV1, POV2
1079	820419	FID	6	820723	TES	CR	NONE	RDC	NO	136	AUX BLDG FUEL HANDLING STRUCTURE
1082	820422	ICD	3	820701	TES	CR	NONE	JCT	NO	108	VALVE FCV-95 ANALYSIS, AUXILIARY BUILDING.
1083	820422	FID	5	820910	TES	CR	NONE	CHK	NO	111	HVAC VOLUME DAMPER 7A, AUX. BUILDING.
1087	820514	ICD	4	820623	TES	CR	NONE	CHK	NO	110	HOT SHUTDOWN REMOTE CONTROL PANEL, AUX. BLDG.
1089	820521	OD	3	820619	TES	CR	NONE	RDF	NO	12	PIPE SUPT. 3/30A, LINE 593, AUX. BUILDING.
1090	820521	OD	3	820619	TES	CR	NONE	RDF	NO	12	PIPE SUPT. 11/92SL, LINE 593, PIPE RACK, AUX. BLDG.
1091	820521	ICD	6	820810	TES	CR	NONE	RDC	NO	136	AUXILIARY BLDG - FUEL HANDLING BLDG
1093	820618	ICD	6	820722	TES	CR	NONE	RDC	NO	136	AUXILIARY BUILDING- FAN RM & VENTILATION RM.
1100	820816	OD	3	821111	TES	CR	NONE	RDC	NO	133	HLA SOIL REVIEW OUTDOOR WATER STORAGE TANKS.
1104	820903	FID	3	820922	TES	CR	NONE	RDF	NO	137	RLCA PIPING ANAL. 110 LINES 4260 & 3078, CONT. BLDG.
1105	821013	SID	3	821018	TES	CR	NONE	RDF	NO	12	PIPING ANALYSIS 103; VALVES 8724A, 8726A & 8728A
3000	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	126	HARDING LAWSON ASSOC. QA REPORT

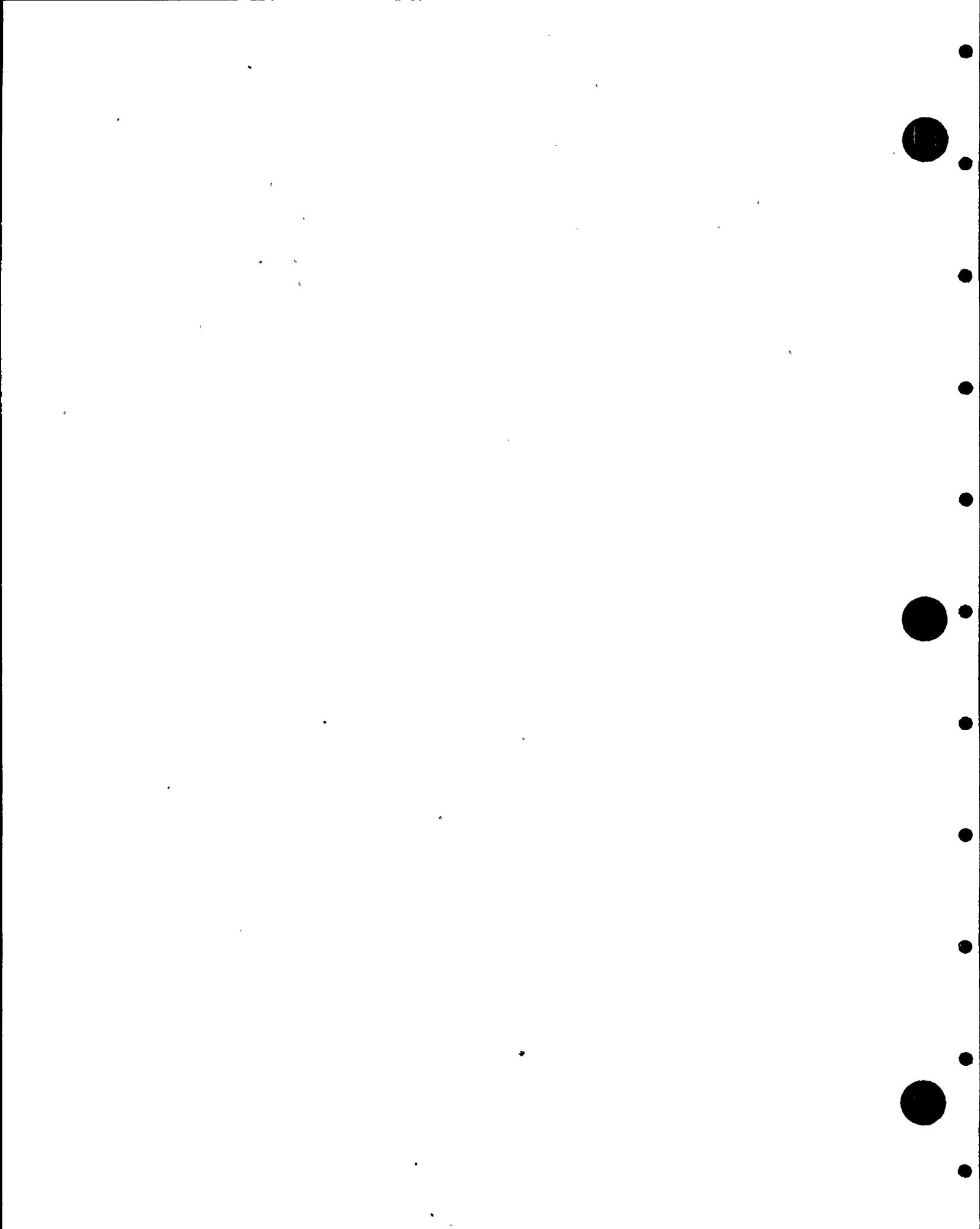


TABLE B-3 (CONT)

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
3001	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	126	EES (CYGHA) Q.A REPORT
3002	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	126	ANCO QA REPORT
3003	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	126	WYLE LAB QA REPORT
3004	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	2	PG&E QA REPORT
3005	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	2	URS/BLUME QA REPORT
3006	821005	OD	2	821103	TES	CR	NONE	SLC	NO	127	CONTAINMENT ANNULUS STRUCTURE.
3007	821005	OD	2	821103	TES	CR	NONE	SLC	NO	127	CONTAINMENT ANNULUS STRUCTURE.

TOTAL NUMBER OF FILES LISTED IS 157

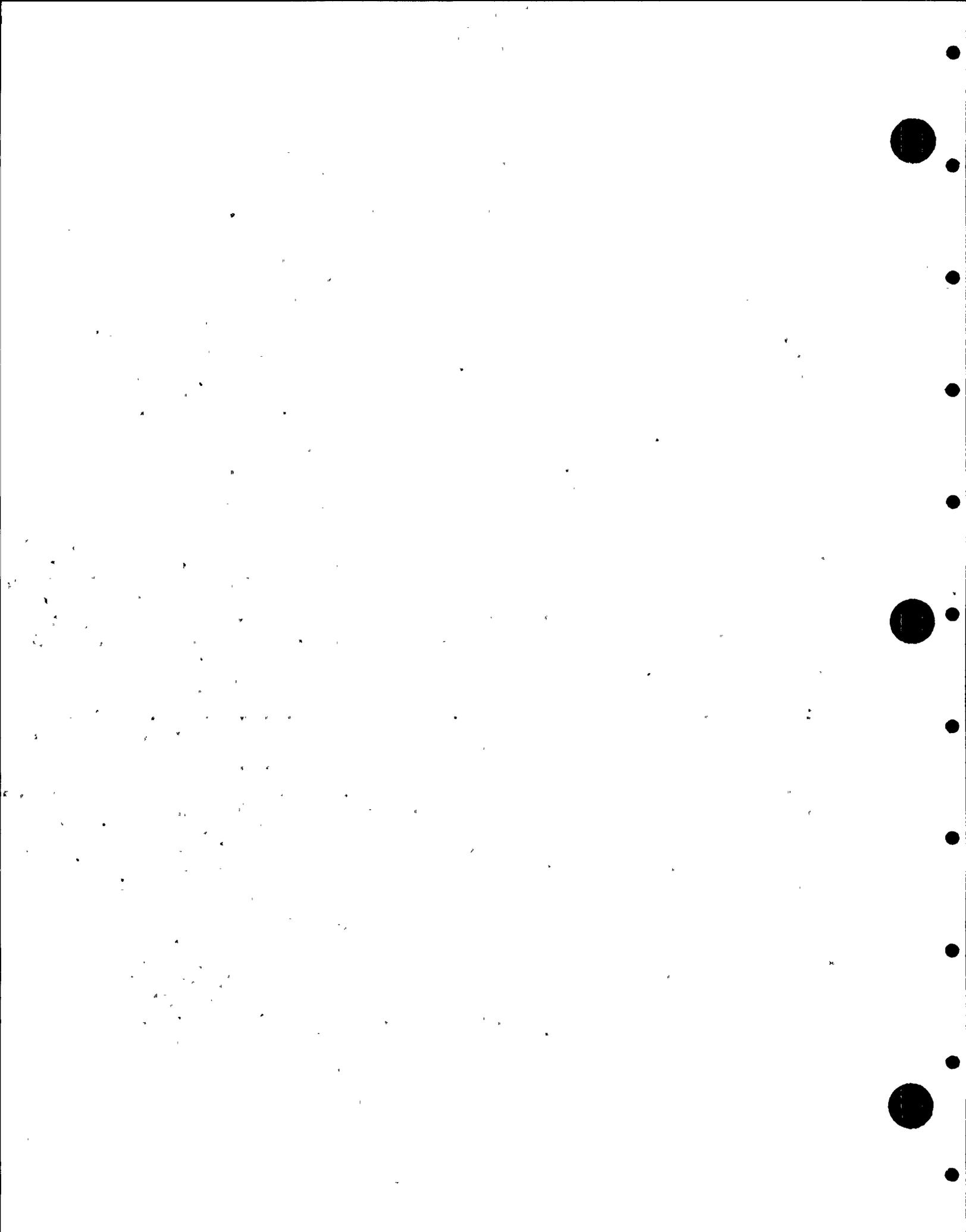


TABLE B-4
 ERROR REPORTS BEING
 CONSIDERED BY PG&E

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.			ACTION		PG&E	MODS	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG				
938	820120	FID	7	821123	TES	ER/A	PG&E	RDF		12	VALVE 8905B ORIENT. LINE 1989, AUX. BUILDING.
964	820129	FID	3	820510	TES	ER/C	PG&E	RDF	YES	12	CONT-SPRAY LINE 2519 SUPT. IDEN. AUX. BLDG.
983	820206	SID	2	820910	TES	ER/A	PG&E	RCW		141	RACEWAY SUPPORT REANALYSIS
1003	820206	OD	5	821005	TES	ER/AB	PG&E	RCW		142	4 KV SW RH HVAC DUCT SUPT
1014	820209	OD	8	821113	TES	ER/AB	PG&E	RDC		136	CONTAINMENT REEVALUATION.
1022	820218	SID	5	820910	TES	ER/AB	PG&E	RDC		136	INTAKE STRUCTURE REEVALUATION.
1026	820220	SID	5	820723	TES	ER/AB	PG&E	RDC		136	TURB. BLDG. REEVALUATION
1069	820315	FID	5	820630	TES	ER/A	PG&E	RDF		12	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B
1074	820323	ICD	2	820805	TES	ER/C	PG&E	RDF		12	RLCA PIPING ANALYSIS 101 STRESS DIFF
1080	820422	ICD	2	820903	TES	ER/C	PG&E	RDF		12	RLCA PIPING ANALYSIS 103 STRESS DIFF
1081	820422	ICD	2	820831	TES	ER/C	PG&E	RDF		12	RLCA PIPING ANALYSIS 104 STRESS DIFF.
1084	820514	ICD	3	820910	TES	ER/C	PG&E	RDF	YES	12	RLCA PIPING ANALYSIS 102 STRESS DIFF.
1085	820514	ICD	3	820831	TES	ER/C	PG&E	RDF	YES	12	RLCA PIPING ANALYSIS 105 STRESS DIFF.
1086	820514	ICD	2	820910	TES	ER/C	PG&E	RDF		12	RLCA PIPING ANALYSIS 108 STRESS DIFF.
1092	820611	FID	6	820810	TES	ER/A	PG&E	RDC		136	FUEL HANDLING BUILDING
1097	820713	SID	4	820722	TES	ER/AB	PG&E	RDC		136	AUXILIARY BUILDING REEVALUATION.
1098	820714	ICD	5	820922	TES	ER/AB	PG&E	RDF		137	PIPING REEVALUATION.
1102	820819	DHD	6	821122	TES	ER/C	PG&E	CHK		111	HVAC DAMPER 7A, AUX. BUILDING.
1106	821101	ICD	3	821123	TES	ER/AB	PG&E	RDF		103	NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
8001	820909	DHD	2	821004	TES	ER/AB	PG&E	LCN		212	EVALUATION OF ENVIRONMENT IN COMPARTMENT GW
8002	820909	ICD	5	821119	TES	ER/AB	PG&E	LCN		212	NONCONSERVATIVE CALCULATION OF MASS/ENERGY RELEASE
8003	820909	ICD	5	821118	TES	ER/AB	PG&E	LCN		212	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8004	820909	ICD	5	821119	TES	ER/AB	PG&E	LCN		212	EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8010	820913	DHD	5	821105	TES	ER/A	PG&E	LCN		205	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8012	820924	DHD	4	821116	TES	ER/A	PG&E	JWW		207	CLASS 1 PORTIONS OF CRVP SYSTEM
8014	820924	FID	2	821018	TES	ER/A	PG&E	LCN		221	AUX FW SYS VALVES
8015	820927	DHD	4	821105	TES	ER/B	PG&E	LCN		205	AUX FW SYS FLOW CAPACITY
8016	820927	DHD	4	821116	TES	ER/A	PG&E	JWW		207	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8017	821004	OD	2	821022	TES	ER/AB	PG&E	RRB		218	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8021	821013	DHD	3	821112	TES	ER/AB	PG&E	JWW		219	AFW FIRE PROTECTION
8022	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		209	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8023	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		208	ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8024	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		208	ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8025	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		209	ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8026	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		208	ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8032	821013	OD	2	821118	TES	ER/A	PG&E	RRB		219	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8033	821014	DHD	2	821104	TES	ER/B	PG&E	LCN		212	AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8034	821014	ICD	2	821104	TES	ER/B	PG&E	LCN		212	AFW SYSTEM EQUIPMENT
8035	821014	DHD	2	821029	TES	ER/A	PG&E	LCN		207	CRVP FIRE PROTECTION
8036	821014	FID	2	821030	TES	ER/A	PG&E	LCN		205	AFW FIRE PROTECTION-HYDROGEN LINES
8038	821014	DHD	2	821029	TES	ER/AB	PG&E	LCN		205	AFW FIRE PROTECTION-ZONE OPENING
8039	821014	FID	2	821029	TES	ER/AB	PG&E	LCN		219	4160V FIRE PROTECTION-ZONE BARRIERS
8040	821022	DHD	2	821030	TES	ER/B	PG&E	LCN		212	S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8046	821022	OD	2	821118	TES	ER/AB	PG&E	RRB		218	CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8054	821025	FID	2	821118	TES	ER/AB	PG&E	RRB		204	AUXILIARY FEEDWATER-CONTROLS
8055	821025	FID	2	821118	TES	ER/AB	PG&E	RRB		204	PRESSURE INDICATORS PI-52A & PI-53A
8057	821025	FID	2	821118	TES	ER/AB	PG&E	RRB		218	AFW AND CRVP CONTROL PANELS

TOTAL NUMBER OF FILES LISTED IS 47

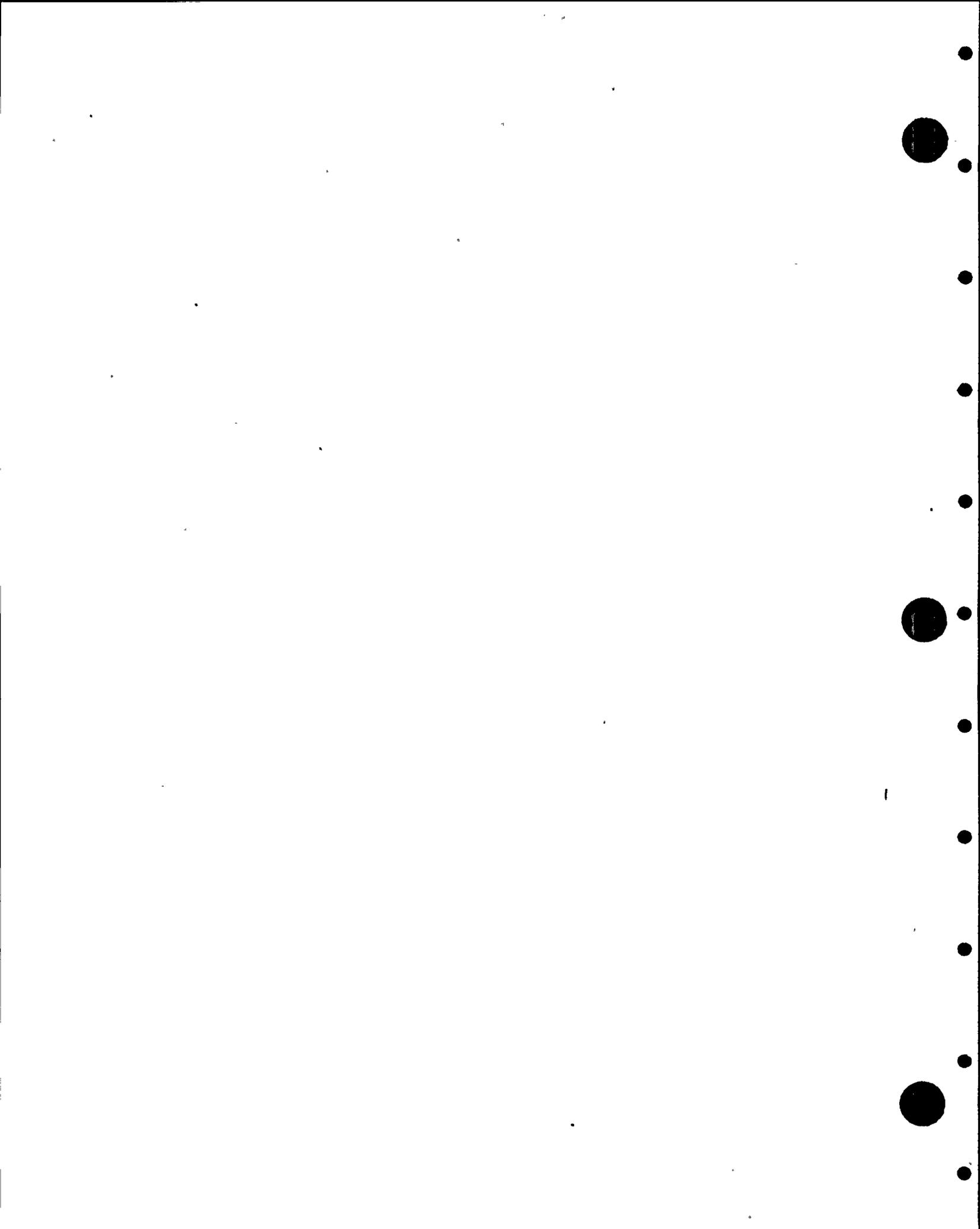


TABLE B-5
 DEVIATION REPORTS BEING
 CONSIDERED BY PG&E

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
1094	820705	OD	6	821018	TES	PRR/DEV	PG&E	RDC		13	INTAKE STRUCTURE SOILS REVIEW

TOTAL NUMBER OF FILES LISTED IS 1

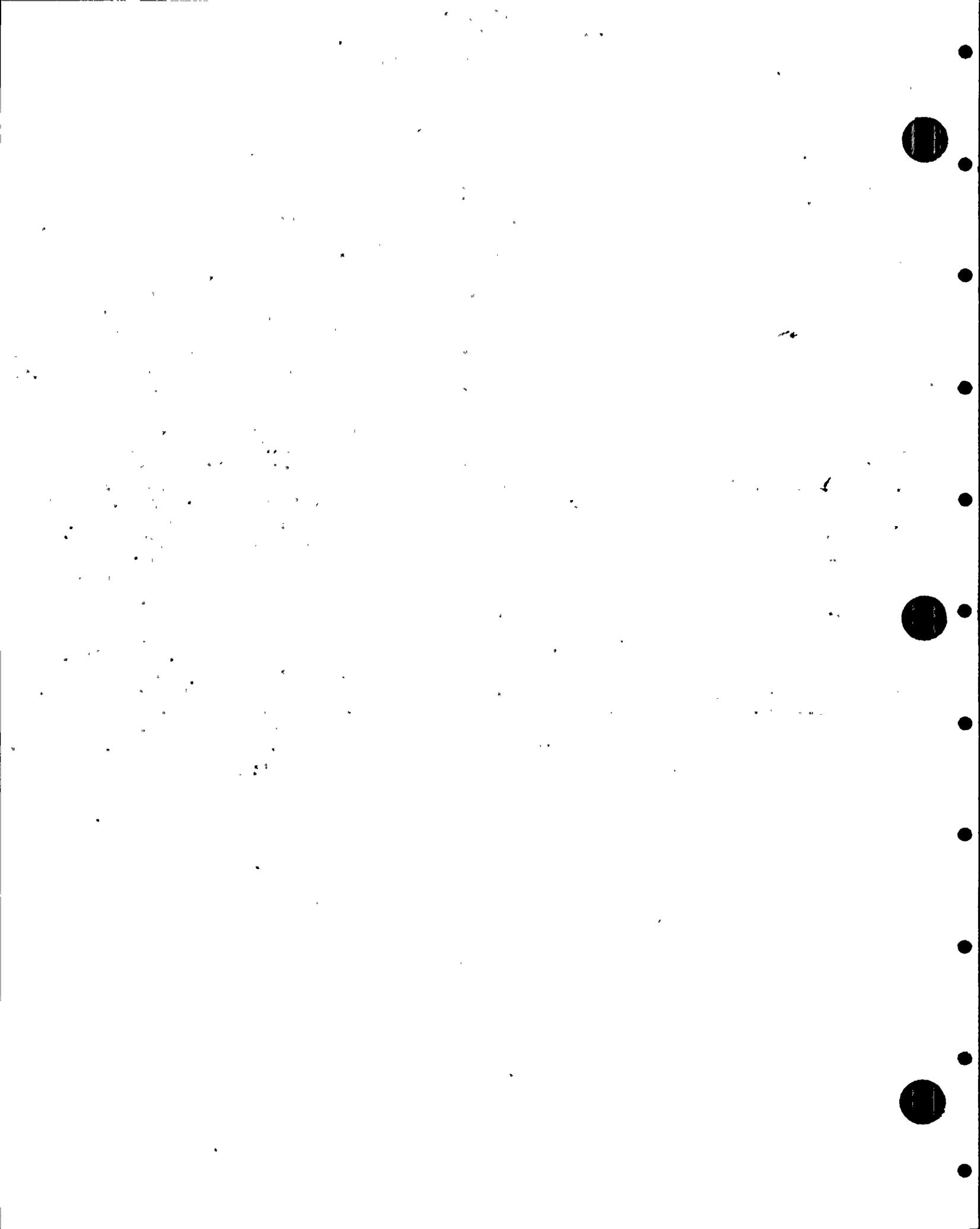


TABLE B-6
OPEN ITEMS REQUIRING ADDITIONAL
INFORMATION FROM PG&E

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
993	820206	OD	5	820909	TES	PRR/OIP	PG&E	RDC		133	OD WATER STORAGE TANKS.
1016	820211	DHD	2	820621	TES	PRR/OIP	PG&E	RCW		0	BOLT ALLOWABLES
1028	820223	DHD	5	820713	TES	PRR/OIP	PG&E	RDC		118	AUX. BLDG. - RESPONSE COMB.
1095	820709	SID	2	821116	TES	PRR/OIP	PG&E	RDC		118	INPUT TIME-HISTORY, AUXILIARY BUILDING.
7002	821011	QAR	2	821022	TES	PRR/OIP	PG&E	MAR		203	CONTAINMENT JET IMPINGEMENT
8005	820909	DHD	6	821118	TES	PRR/OIP	PG&E	LCN		212	EVALUATION OF EFFECT OF WATER INVENTORY IN GW
8006	820909	OD	5	821118	TES	PRR/OIP	PG&E	LCN		212	LACK OF REFERENCE MATERIAL TO EVALUATE ENVIRONMEN
8007	820913	FID	2	821018	TES	PRR/OIP	PG&E	LCN		213	EFFECT OF THE BREAK-PIPE RUPTURE RESTRAINT 1031-1
8008	820913	FID	2	821018	TES	PRR/OIP	PG&E	LCN		213	EFFECT OF THE BREAK-PIPE RUPTURE RESTRAINT 1031-1
8009	820913	DHD	2	821022	TES	PRR/OIP	PG&E	LCN		205	EVALUATION OF COMPLIANCE W/ANSI CODE OF AFW PIPIN
8011	820923	DHD	2	821022	TES	PRR/OIP	PG&E	JWW		208	AUX FW & CONTROL RM VENT. & PRESS. SYS. CABLE
8019	821005	DHD	2	821022	TES	PRR/OIP	PG&E	JWW		219	AFW FIRE PROTECTION
8020	821004	DHD	2	821029	TES	PRR/OIP	PG&E	JWW		219	CRVP SYS FIRE PROTECTION CABLE SEPARATION
8027	821013	FID	2	821029	TES	PRR/OIP	PG&E	LCN		205	AFWS STEAM SUPPLY TO THE AFW TURBINE
8028	821014	DHD	2	821030	TES	PRR/OIP	PG&E	LCN		221	AFW SYS-FAILURE BY POSTULATED PIPE CRACK
8029	821014	DHD	2	821030	TES	PRR/OIP	PG&E	LCN		221	AFW SYS-PIPING CRACK ANALYSIS, PT-434
8030	821014	DHD	2	821029	TES	PRR/OIP	PG&E	LCN		221	AFW SYS-PIPING CRACK ANALYSIS, PT-433
8031	821014	DHD	2	821030	TES	PRR/OIP	PG&E	LCN		221	AFW SYS-PIPING CRACK ANALYSIS, LCV113 & 115
8037	821014	DHD	2	821118	TES	PRR/OIP	PG&E	RRB		205	AFW FIRE PROTECTION-NONCOMBUSTIBLE BARRIER
8047	821022	DHD	2	821118	TES	PRR/OIP	PG&E	RRB		204	AUX FW - STEAM GENERATOR BLOWDOWN VALVES
8048	821025	FID	2	821029	TES	PRR/OIP	PG&E	LCN		205	AFW LONG TERM COOLING WATER SUPPLY SYSTEM
8049	821025	DHD	2	821029	TES	PRR/OIP	PG&E	LCN		213	AFW SYSTEM-PIPE BREAK IN LINE 594
8050	821025	SID	2	821030	TES	PRR/OIP	PG&E	LCN		221	CRVP SYSTEM-MODERATE ENERGY LINE BREAKS
8051	821025	DHD	2	821118	TES	PRR/OIP	PG&E	RRB		204	AFW-PRESSURE TRANSMITTER PT 432
8052	821025	DHD	2	821118	TES	PRR/OIP	PG&E	RRB		204	AUX. FEEDWATER SYSTEM CLASS IE INSTRUMENTS
8053	821025	DHD	2	821118	TES	PRR/OIP	PG&E	RRB		218	CRVP SYSTEM INSTRUMENTATION
8056	821025	OD	2	821118	TES	PRR/OIP	PG&E	RRB		218	CRVP SYSTEM - CLASS IE EQUIPMENT
8058	821029	DHD	2	821123	TES	PRR/OIP	PG&E	RRB		204	AFW LCV'S 110, 111, 113 AND 115
8059	821029	FID	2	821123	TES	PRR/OIP	PG&E	JWW		204	AFW SYS & CRVP SYS CONTROL PANELS & RACEWAYS
8060	821029	DHD	2	821123	TES	PRR/OIP	PG&E	RRB		204	AFW CONTROLS FOR LIMITING FLOW TO DEP. STEAM GEN.
8062	821118	DHD	2	821122	TES	PRR/OIP	PG&E	LCN		205	AFW CONTROL VALVES FCV37, 38, & 95.

TOTAL NUMBER OF FILES LISTED IS 31

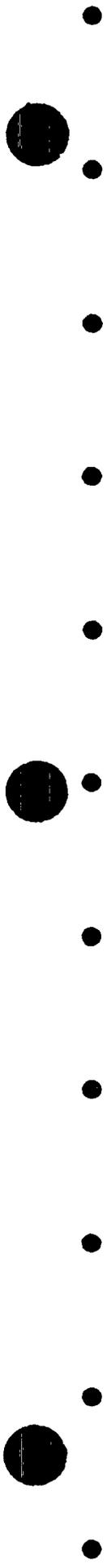


TABLE B-7
 EOIs WHICH ARE THE
 RESPONSIBILITY OF TES

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT	
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	HODS	NO.		
3008	821123	FID	0	821123	TES	OIR	TES	SLC			0	CONTAINMENT ANNULUS STRUCTURE

TOTAL NUMBER OF FILES LISTED IS 1

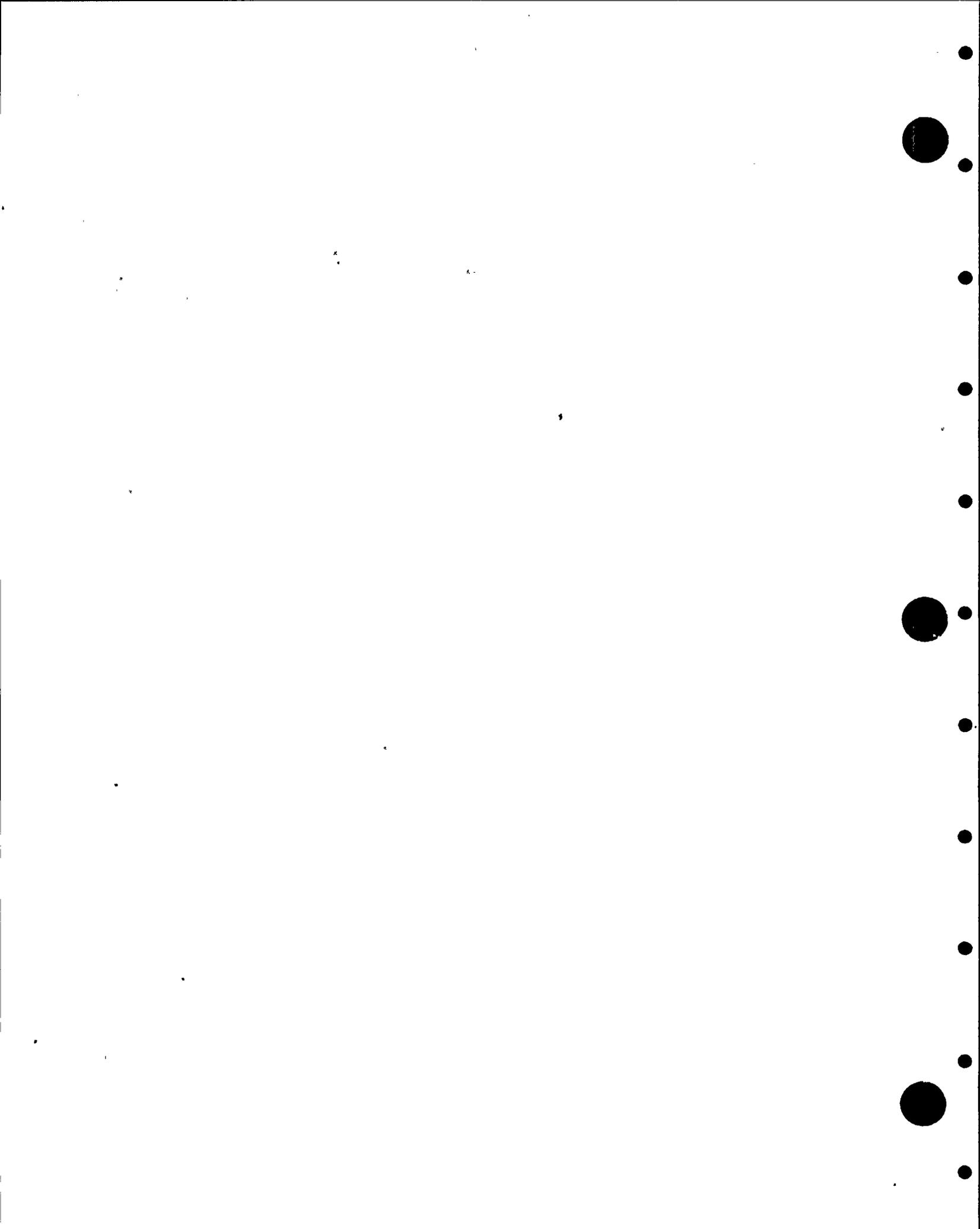


TABLE B-8
EOIs WHICH ARE THE
RESPONSIBILITY OF RLCA

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES			
949	820120	ICD	2	820903	TES	OIR	RLCA	CHK	YES	110	MAIN ANNUNCIATOR CABINET, AUX. BLDG., RIGIDITY & FREQ
1088	820514	ICD	4	821119	TES	OIR	RLCA	PPR		107	COMPONENT CLG WATER HEAT EXCH., TURBINE BLDG.
1096	820709	ICD	2	821006	TES	OIR	RLCA	CHK		111	SUPPLY FAN S-31, AUX. BUILDING.
1099	820804	FID	3	821104	TES	OIR	RLCA	PPR		107	COMPONENT COOLING WATER HEAT EXCH. TURBINE BLDG.
1101	820816	OD	3	821113	TES	OIR	RLCA	RDC		133	HLA SOIL REVIEW OUTDOOR WATER STORAGE TANKS.
1103	820831	DHD	3	821116	TES	OIR	RLCA	JFH		118	PIPE SUPPORTS ATTACHED TO AUXILIARY STEEL.

TOTAL NUMBER OF FILES LISTED IS 6

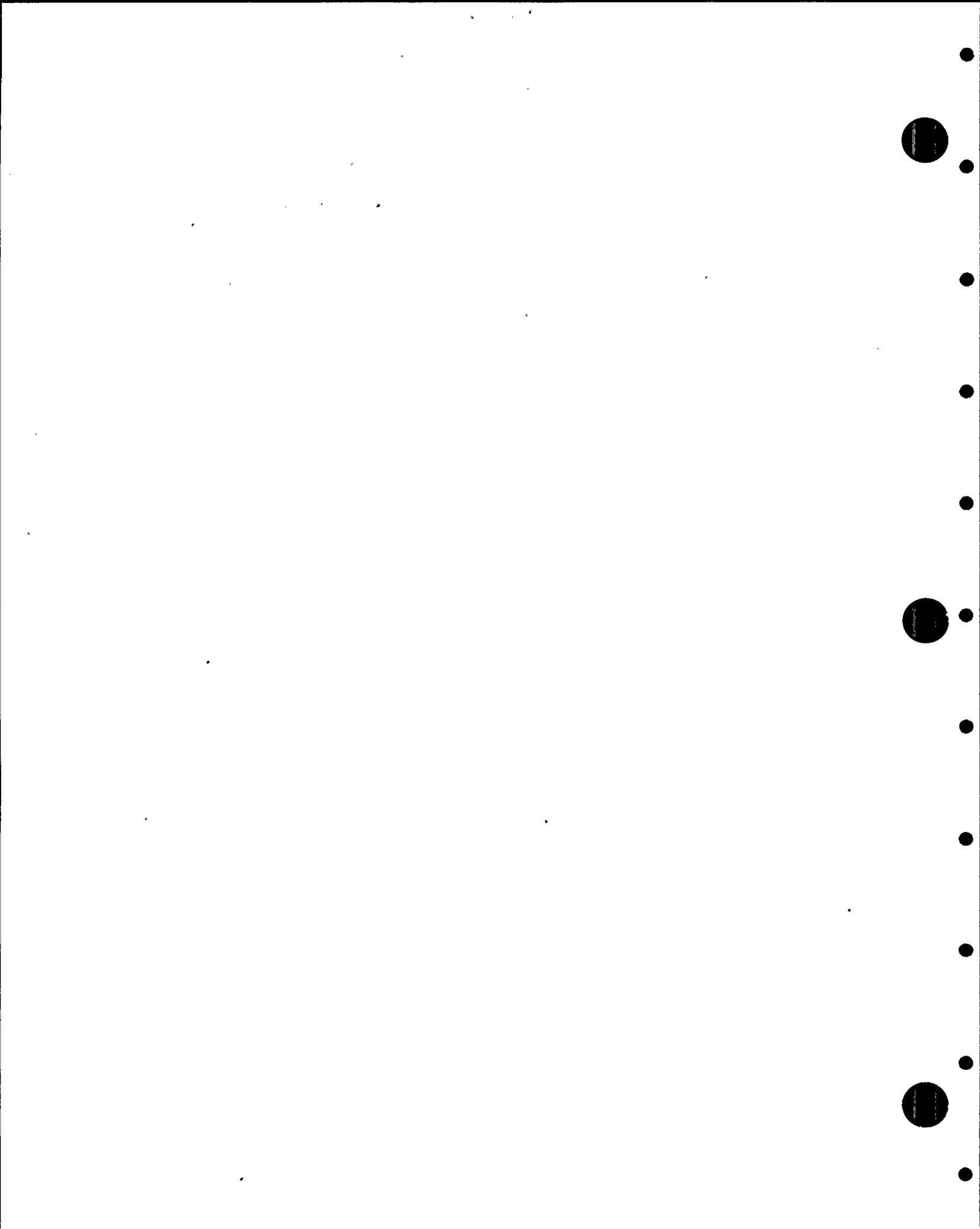


TABLE B-9
 EOI's WHICH ARE THE
 RESPONSIBILITY OF RFR

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES			
7001	821011	QAR	0	821011	RFR	OIR	RFR	MAR		203	AUX AND FH BUILDING HVAC SYSTEM
7003	821123	QAR	0	821123	RFR	OIR	RFR	MAR		0	DESIGN REVIEW OF CONTAINMENT ISOLATION

TOTAL NUMBER OF FILES LISTED IS 2

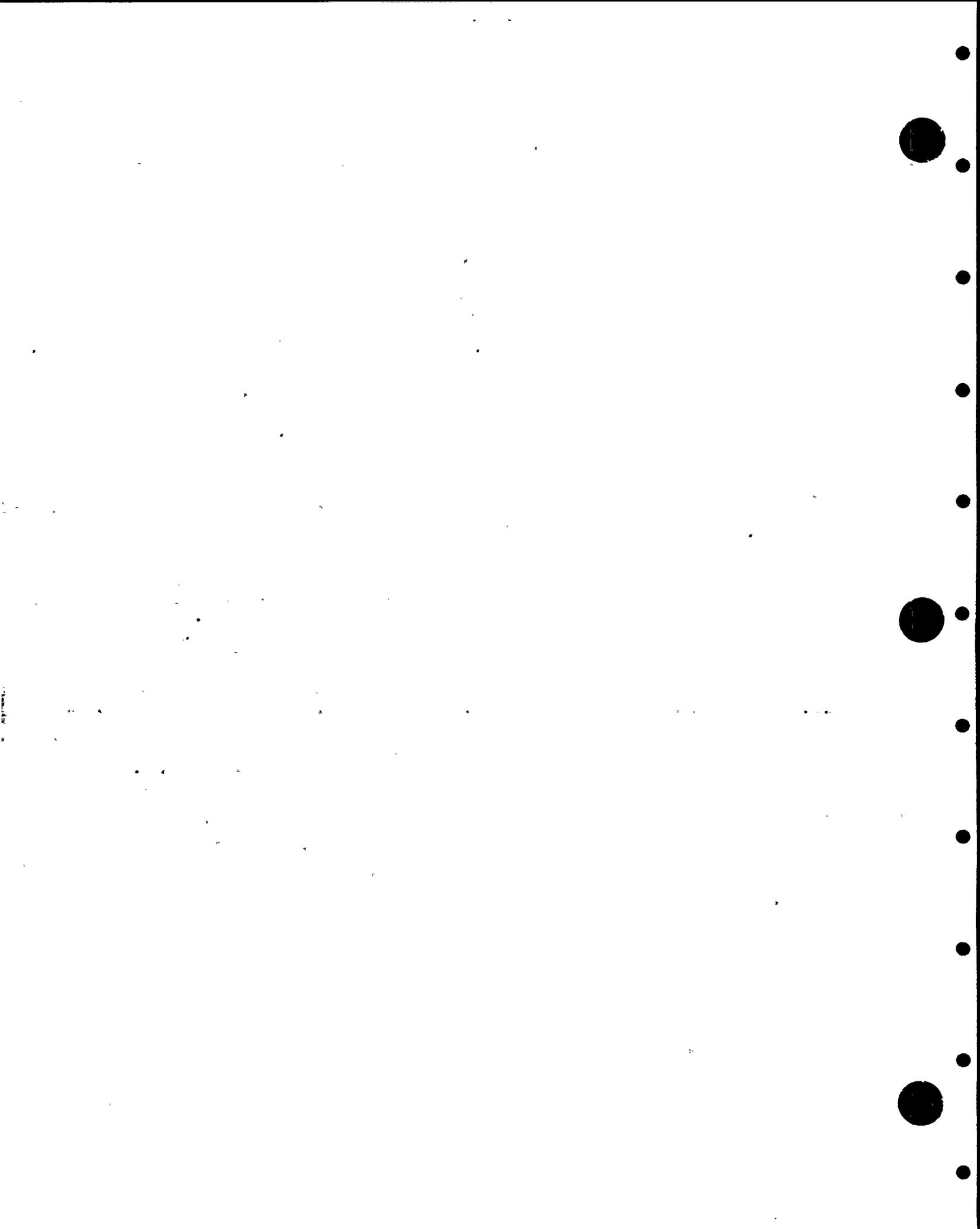


TABLE B-10
EOIs WHICH ARE THE
RESPONSIBILITY OF SWEC

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES			
8013	820924	OD	4	821123	TES	OIR	SWEC	JWH	209	EMERGENCY DIESEL GEN, NOS. 11, 12, & 13	
8018	821004	DHD	2	821105	TES	OIR	SWEC	RRB	204	AFS VALVES FCV 37&38 DESIGNATION & QUALIFICATION	
8041	821022	OD	2	821123	TES	OIR	SWEC	JWH	208	CRVP SYSTEM TRANSFER SWITCH, EPCHN	
8042	821022	DHD	2	821123	TES	OIR	SWEC	JWH	208	AFW, CRVP INSTRUMENT PANELS PY11, PY13	
8043	821022	DHD	2	821123	TES	OIR	SWEC	JWH	206	AFW TERMINAL BOXES BTA 308, BTH 110, BTH 115	
8044	821022	FID	2	821123	TES	OIR	SWEC	JWH	208	AFW - CABLE SPLICES IN CONTROL CIRCUITS	
8045	821022	OD	2	821123	TES	OIR	SWEC	JWH	209	DIESEL GEN. CONTROL & 125V DC RELIABILITY	
8061	821109	OD	0	821109	SWEC	OIR	SWEC	JWH	208	MOTOR RATINGS-AFW AND CRVP	
9001	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	WORKMANSHIP ON WELDS ON BHI SUPPORTS	
9002	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	WELD LENGTHS ON BHI SUPPORTS	
9003	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	BOTTOM MOUNTED INSTRUMENT TUBING	
9004	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	UT INSPECTION OF BHI TUBES	
9005	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	REACTOR COOLANT WELD PROCEDURES	
9006	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	SEAL LEAK DETECTOR IN TUBING	
9007	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	BHI COUPLINGS	
9008	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	CONCRETE SURFACES, REACTOR CONTAINMENT EXTERIOR	
9009	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	RADIOGRAPH-REACTOR COOLANT SYS.(THIMBLE GUIDE TUBES)	
9010	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	WELDING PROCEDURES-REACTOR COOLANT SYSTEM	
9011	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	NSSS-PIPING TRAVELER REVIEW	
9012	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	NSSS-WELD PROCEDURES	
9013	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	INSTALLATION OF BHI SUPPORTS	
9014	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	HALOGEN CONTENT-REACTOR COOLANT PIPING WELDING	
9015	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	SPEC. REQUIREMENTS - CONCRETE PLACEMENTS	
9016	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	ALUMINIUM USED IN GROUT:CONTAINMENT	
9017	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	BOLT MATERIAL - REACTOR COOLANT SYSTEM	
9018	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	WELDER'S QUALIFICATION	
9019	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	OPERATION DESCRIPTION FOR WELDS	
9020	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	RADIOGRAPHIC INSPECTION REPORT INFORMATION	
9021	821102	QAR	0	821102	SWEC	OIR	SWEC	LCN	214	CONCRETE SURFACE CONDITIONS REACTOR CONTAINMENT	
9022	821110	QAR	0	821110	SWEC	OIR	SWEC	LCN	214	WELD PROCEDURE-BHI TUBING	
9023	821110	QAR	0	821110	SWEC	OIR	SWEC	LCN	214	WELD PROCEDURE-REACTOR COOLANT SYSTEM	
9024	821110	QAR	0	821110	SWEC	OIR	SWEC	LCN	214	FERRITE READINGS-REACTOR COOLANT SYSTEM	
9025	821110	QAR	0	821110	SWEC	OIR	SWEC	LCN	214	BHI TUBING SUPPORTS	
9026	821110	QAR	0	821110	SWEC	OIR	SWEC	LCN	214	ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING	
9027	821110	QAR	0	821110	SWEC	OIR	SWEC	LCN	214	WELDS-BHI TUBING	

TOTAL NUMBER OF FILES LISTED IS 35

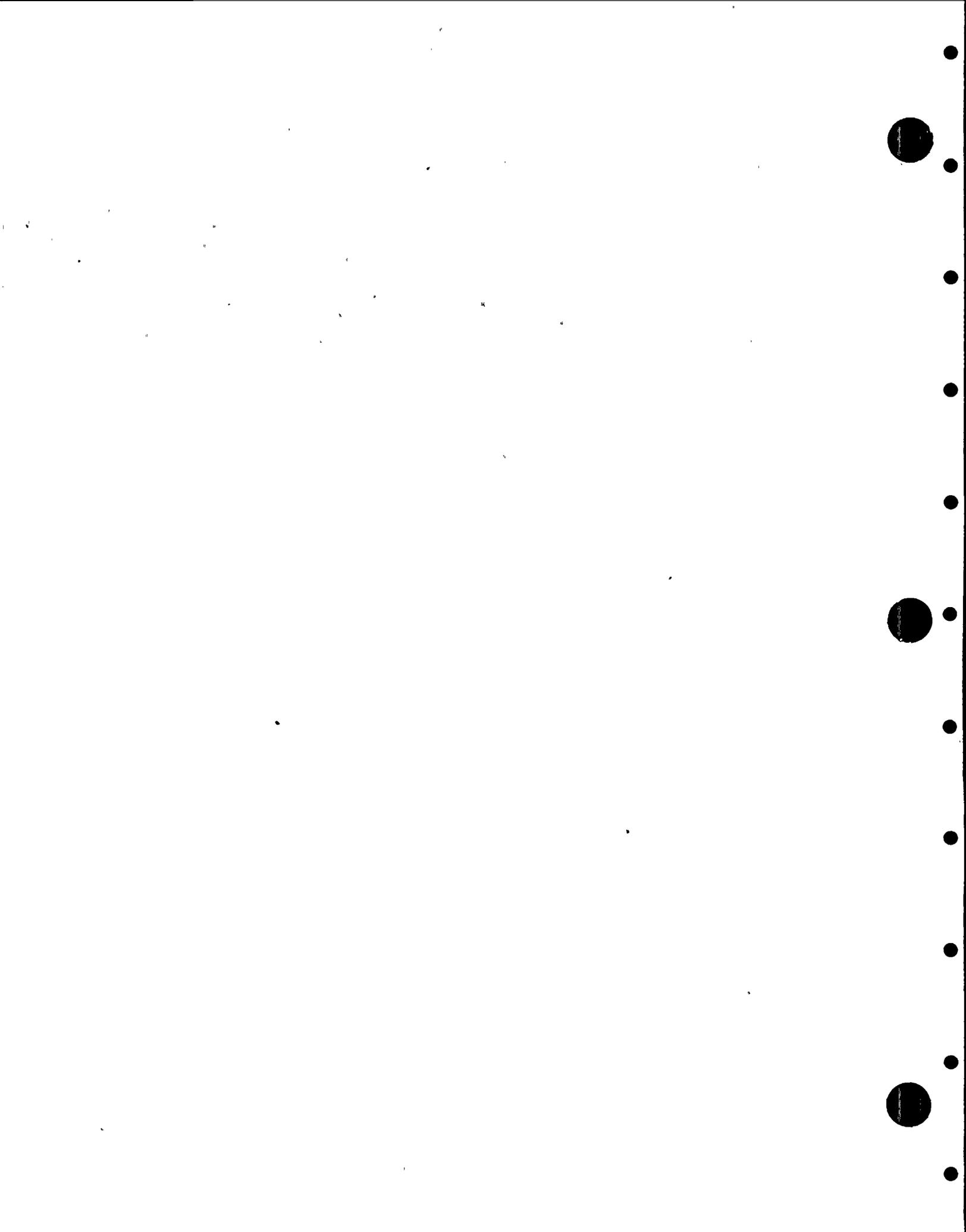


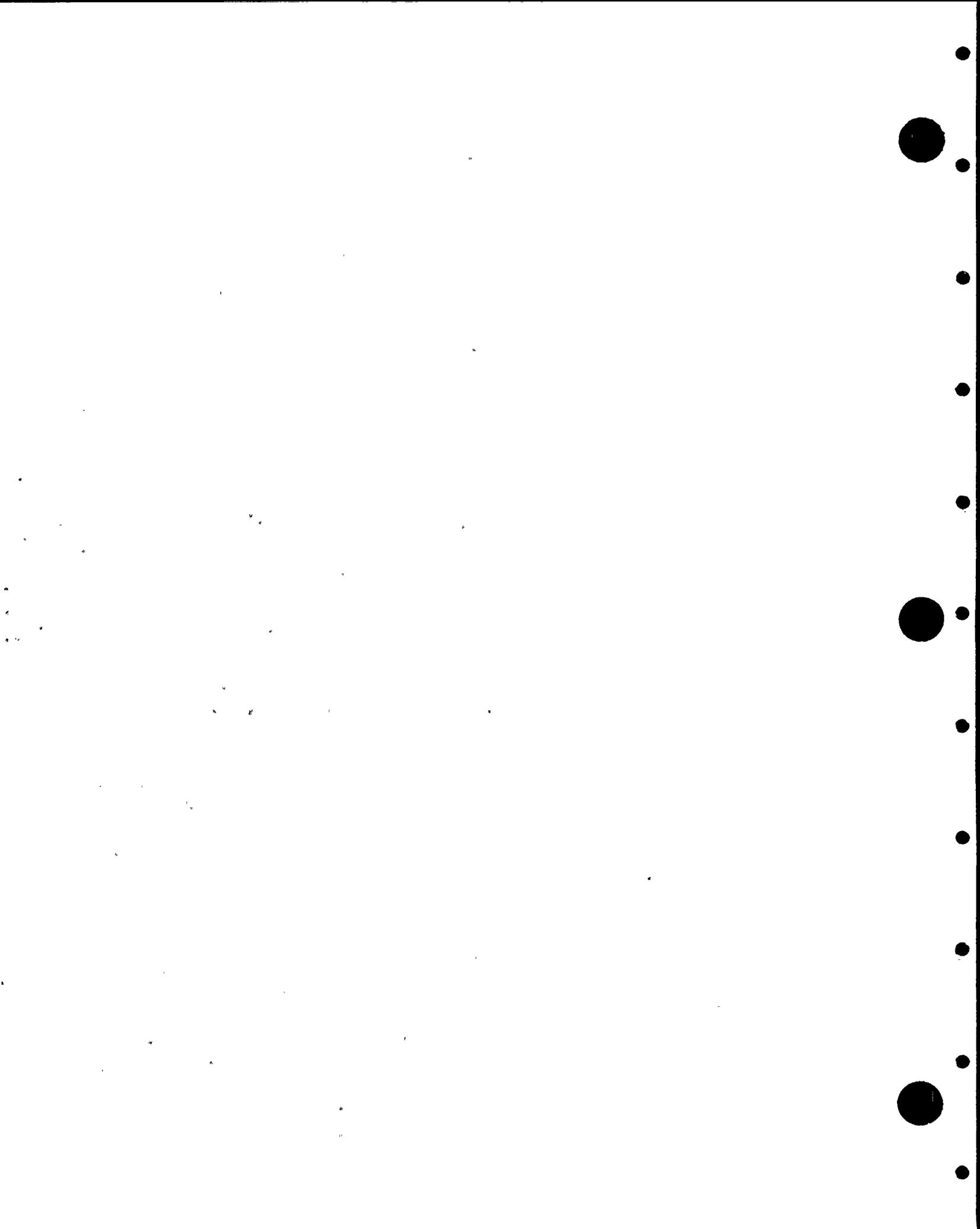
TABLE B-11
PG&E DETERMINED MODIFICATIONS

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
932	820106	FID	6	820510	TES	CR	NONE	RDF	YES	12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
949	820120	ICD	2	820903	TES	OIR	RLCA	CHK	YES	110	MAIN ANNUNCIATOR CABINET, AUX. BLDG., RIGIDITY & FREQ
950	820128	FID	7	820701	TES	CR	NONE	JCT	YES	108	VALVE FCV 95 PLATE THICKNESS, AUX. BUILDING.
957	820129	FID	6	820723	TES	CR	NONE	RDF	YES	12	LINES 577 & 578 INSULATION, AUX. BUILDING.
963	820129	FID	10	821029	TES	CR	NONE	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279, AUX. BLDG
964	820129	FID	3	820510	TES	ER/C	PG&E	RDF	YES	12	CONT-SPRAY LINE 2519 SUPT. IDEN. AUX. BLDG.
1084	820514	ICD	3	820910	TES	ER/C	PG&E	RDF	YES	12	RLCA PIPING ANALYSIS 102 STRESS DIFF.
1085	820514	ICD	3	820831	TES	ER/C	PG&E	RDF	YES	12	RLCA PIPING ANALYSIS 105 STRESS DIFF.

TOTAL NUMBER OF FILES LISTED IS 8



B-12
CLASS A ERRORS

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV. ER				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES			
932	820106	FID	0	820106	RLCA	OIR	RLCA	RDF		12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	1	820319	RLCA	PER/A	TES	RDF		12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	2	820417	TES	ER/A	PG&E	RDF		12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	3	820417	TES	OIR	RLCA	RDF	YES	12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	4	820430	RLCA	PPRR/CI	TES	RDF	YES	12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	5	820510	TES	PRR/CI	TES	RDF	YES	12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	6	820510	TES	CR	NONE	RDF	YES	12	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
938	820120	FID	0	820120	RLCA	OIR	RLCA	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	1	820519	RLCA	OIR	RLCA	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	2	820520	RLCA	PPRR/OIP	TES	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	3	820619	TES	PRR/OIP	PG&E	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	4	821027	TES	PRR/OIP	PG&E	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	5	821109	TES	OIR	RLCA	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	6	821110	RLCA	PER/A	TES	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	7	821123	TES	ER/A	PG&E	RDF		12	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
983	820206	SID	0	820206	RLCA	PER/A	TES	RCW		112	RACEWAY SUPPORT SPECTRA
983	820206	SID	1	820421	TES	ER/A	PG&E	RCW		112	RACEWAY SUPPORT SPECTRA
983	820206	SID	2	820910	TES	ER/A	PG&E	RCW		141	RACEWAY SUPPORT REANALYSIS
1069	820315	FID	0	820315	RLCA	OIR	RLCA	RDF		12	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	1	820426	RLCA	PPRR/CI	TES	RDF		12	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	2	820511	TES	OIR	RLCA	RDF		12	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	3	820517	RLCA	PER/A	TES	RDF		12	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	4	820607	TES	ER/A	PG&E	RDF		12	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	5	820630	TES	ER/A	PG&E	RDF		12	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1092	820611	FID	0	820611	RLCA	OIR	RLCA	RDC		102	FUEL HANDLING BLDG
1092	820611	FID	1	820611	RLCA	PPRR/OIP	TES	RDC		102	FUEL HANDLING BLDG
1092	820611	FID	2	820621	TES	PRR/OIP	PG&E	RDC		102	FUEL HANDLING BUILDING
1092	820611	FID	3	820720	TES	OIR	RLCA	RDC		102	FUEL HANDLING BUILDING
1092	820611	FID	4	820721	RLCA	PER/A	TES	RDC		136	FUEL HANDLING BUILDING
1092	820611	FID	5	820723	TES	ER/A	PG&E	RDC		136	FUEL HANDLING BUILDING
1092	820611	FID	6	820810	TES	ER/A	PG&E	RDC		136	FUEL HANDLING BUILDING
8010	820913	DHD	0	820913	SWEC	OIR	SWEC	LCN		205	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	1	820913	SWEC	OIR	SWEC	LCN		205	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	2	821001	SWEC	PPRR/OIP	TES	LCN		205	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	3	821022	TES	OIR	SWEC	LCN		205	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	4	821029	SWEC	PER/A	TES	LCN		205	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	5	821105	TES	ER/A	PG&E	LCN		205	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8012	820924	DHD	0	820924	SWEC	OIR	SWEC	JWW		207	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	1	821001	SWEC	PPRR/OIP	TES	JWW		207	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	2	821022	TES	OIR	SWEC	JWW		207	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	3	821103	SWEC	PER/A	TES	JWW		207	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	4	821116	TES	ER/A	PG&E	JWW		207	CLASS 1 PORTIONS OF CRVP SYSTEM
8014	820924	FID	0	820924	SWEC	OIR	SWEC	LCN		221	AUX FW SYS VALVES
8014	820924	FID	1	821001	SWEC	PER/AB	TES	LCN		221	AUX FW SYS VALVES
8014	820924	FID	2	821018	TES	ER/A	PG&E	LCN		221	AUX FW SYS VALVES
8016	820927	DHD	0	820927	SWEC	OIR	SWEC	JWW		207	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	1	821001	SWEC	PPRR/OIP	TES	JWW		207	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	2	821022	TES	OIR	SWEC	JWW		207	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	3	821103	SWEC	PER/A	TES	JWW		207	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	4	821116	TES	ER/A	PG&E	JWW		207	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS

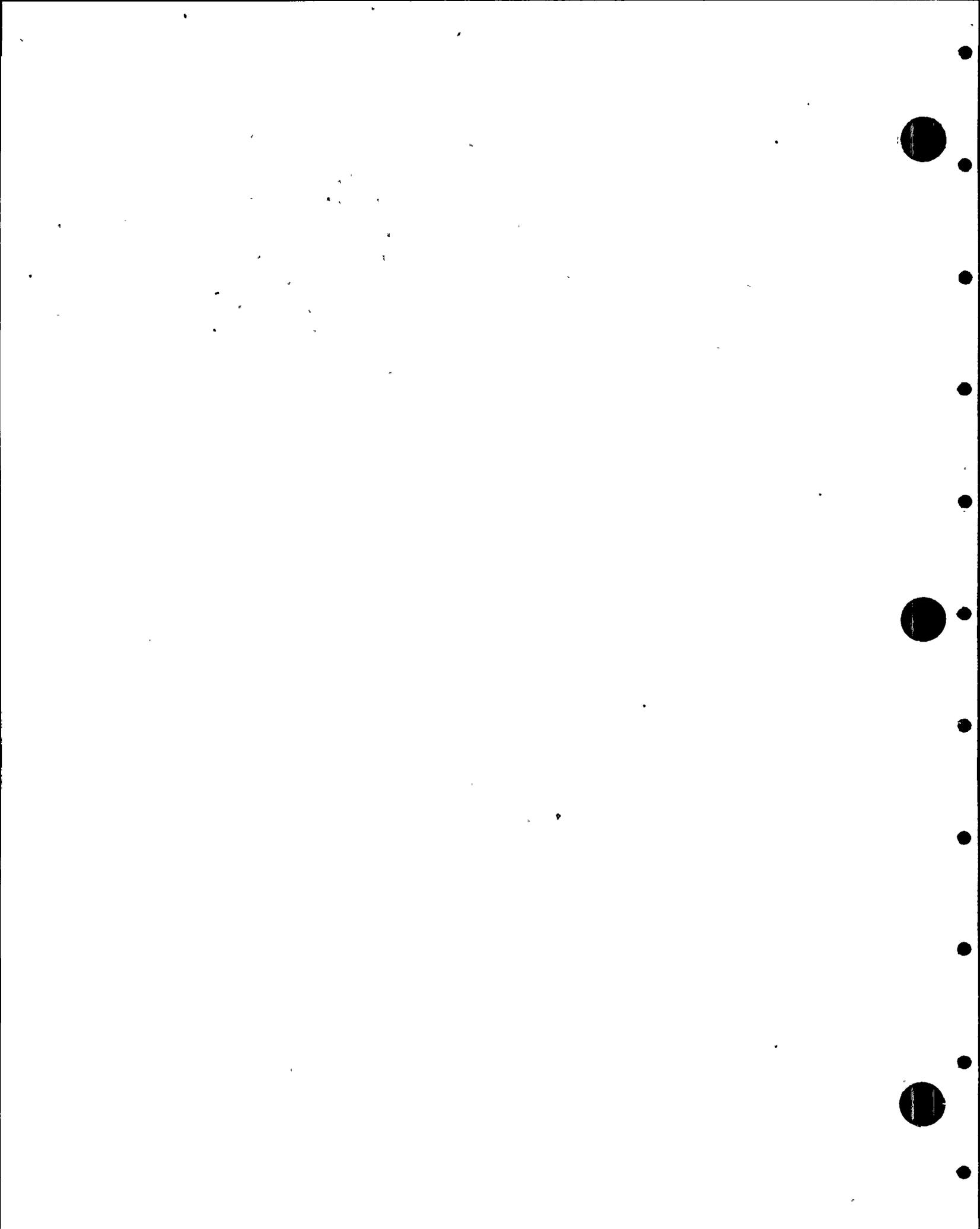


TABLE B-12 (CONT)

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.			ER	ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
8032	821013	OD	0	821013	SWEC	OIR	SWEC	RRB		219	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	1	821013	SWEC	PER/AB	TES	RRB		219	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	2	821118	TES	ER/A	PG&E	RRB		219	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8035	821014	DHD	0	821014	SWEC	OIR	SWEC	LCN		207	CRVP FIRE PROTECTION
8035	821014	DHD	1	821014	SWEC	PER/A	TES	LCN		207	CRVP FIRE PROTECTION
8035	821014	DHD	2	821029	TES	ER/A	PG&E	LCN		207	CRVP FIRE PROTECTION
9036	821014	FID	0	821014	SWEC	OIR	SWEC	LCN		205	AFW FIRE PROTECTION-HYDROGEN LINES
9036	821014	FID	1	821025	SWEC	PER/A	TES	LCN		205	AFW FIRE PROTECTION-HYDROGEN LINES
9036	821014	FID	2	821030	TES	ER/A	PG&E	LCN		205	AFW FIRE PROTECTION-HYDROGEN LINES

TOTAL NUMBER OF FILES LISTED IS 59

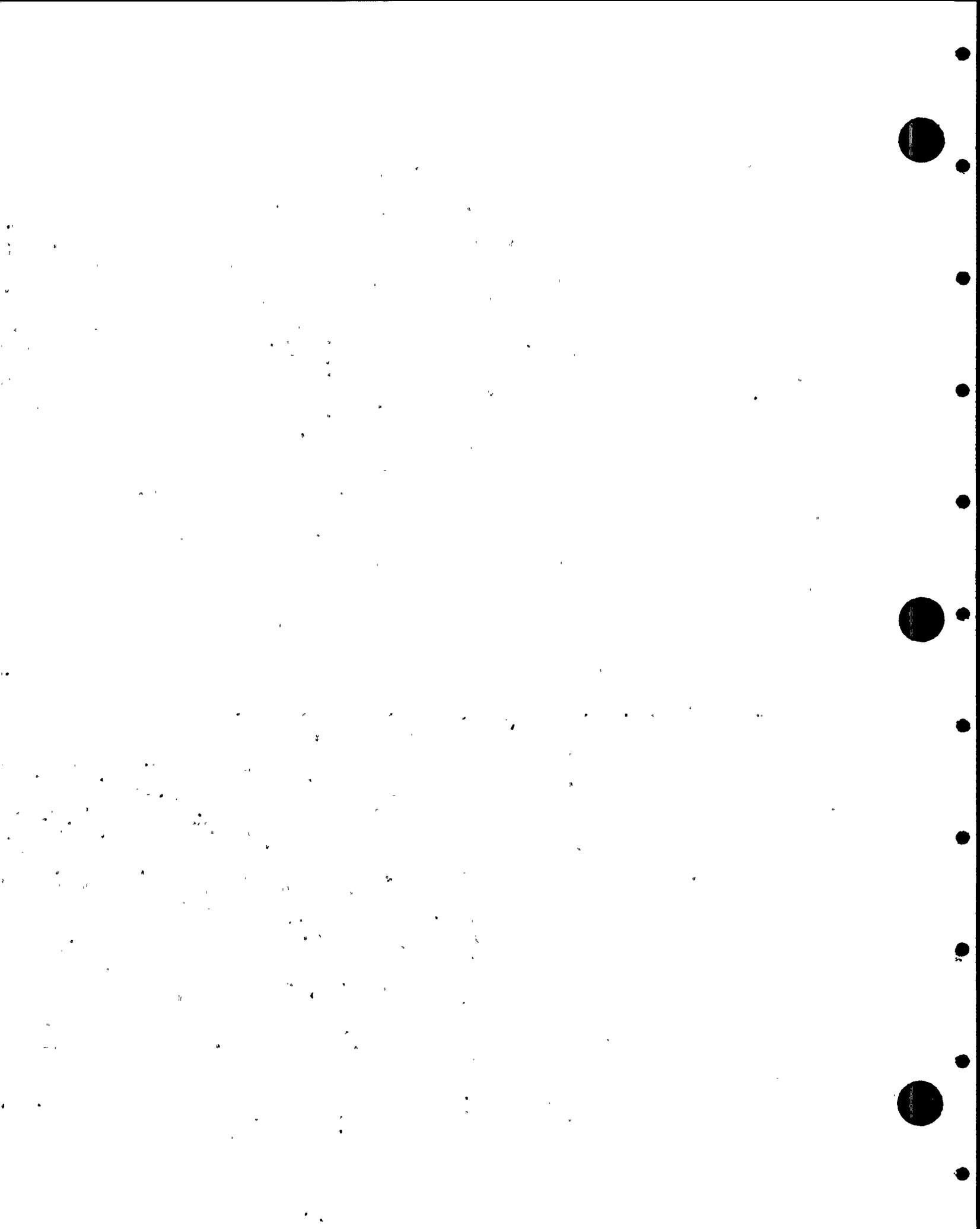


TABLE B-13
CLASS B ERRORS

DCNPP IDVF STATUS REPORT

23-NOV-82 16:51:19 PAGE 1

FILE NO.	REV. 0		LATEST REV.			ER	ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	NO.	
963	820129	FID	0	820129	RLCA	OIR	RLCA	RDF		12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	1	820316	RLCA	OIR	RLCA	RDF		12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	2	820510	RLCA	PER/C	TES	RDF		12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	3	820709	TES	OIR	RLCA	RDF		12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	4	820713	RLCA	PER/B	TES	RDF		12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	5	820719	TES	ER/B	PG&E	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	6	821013	TES	OIR	RLCA	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	7	821015	TES	OIR	RLCA	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	8	821021	RLCA	P/RR/CI	TES	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	9	821029	TES	P/RR/CI	TES	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
963	820129	FID	10	821029	TES	CR	NONE	RDF	YES	12	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX,BLDG.
1002	820206	SID	0	820206	RLCA	PER/B	TES	CHK		111	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	1	820417	TES	ER/B	PG&E	CHK		111	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	2	820417	TES	OIR	RLCA	CHK	NO	111	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	3	820521	RLCA	P/RR/CI	TES	CHK	NO	111	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	4	820623	TES	P/RR/CI	TES	CHK	NO	111	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	5	820623	TES	CR	NONE	CHK	NO	111	SUPPLY FANS S67, 68 & 69 INPUT
1013	820209	OD	0	820209	RLCA	OIR	RLCA	RRB		114	WYLE LAB SPECTRA
1013	820209	OD	1	820527	RLCA	PER/B	TES	RRB		114	WYLE LAB SPECTRA
1013	820209	OD	2	820603	RLCA	PER/B	TES	RRB		114	WYLE LAB SPECTRA
1013	820209	OD	3	820610	TES	ER/B	PG&E	RRB		114	WYLE LAB SPECTRA
1013	820209	OD	4	820723	TES	OIR	RLCA	RRB		114	WYLE LAB SPECTRA
1013	820209	OD	5	820723	RLCA	P/RR/CI	TES	RRB	NO	4	WYLE LAB SPECTRA
1013	820209	OD	6	820723	TES	P/RR/CI	TES	RRB	NO	4	WYLE LAB SPECTRA
1013	820209	OD	7	820723	TES	CR	NONE	RRB	NO	4	WYLE LAB SPECTRA
8015	820927	DHD	0	820927	SWEC	OIR	SWEC	LCN		205	AUX FW SYS FLOW CAPACITY
8015	820927	DHD	1	821001	SWEC	P/RR/OIP	TES	LCN		205	AUX FW SYS FLOW CAPACITY
8015	820927	DHD	2	821022	TES	OIR	SWEC	LCN		205	AUX FW SYS FLOW CAPACITY
8015	820927	DHD	3	821029	SWEC	PER/B	TES	LCN		205	AUX FW SYS FLOW CAPACITY
8015	820927	DHD	4	821105	TES	ER/B	PG&E	LCN		205	AUX FW SYS FLOW CAPACITY
8022	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		209	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		209	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		209	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8023	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		208	ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		208	ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		208	ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8024	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		208	ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8024	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		208	ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8024	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		208	ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8025	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		209	ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		209	ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		209	ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8026	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		208	ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		208	ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		208	ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8033	821014	DHD	0	821014	SWEC	OIR	SWEC	LCN		212	AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DHD	1	821028	SWEC	PER/B	TES	LCN		212	AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DHD	2	821104	TES	ER/B	PG&E	LCN		212	AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8034	821014	ICD	0	821014	SWEC	OIR	SWEC	LCN		212	AFW SYSTEM EQUIPMENT
8034	821014	ICD	1	821028	SWEC	PER/AB	TES	LCN		212	AFW SYSTEM EQUIPMENT

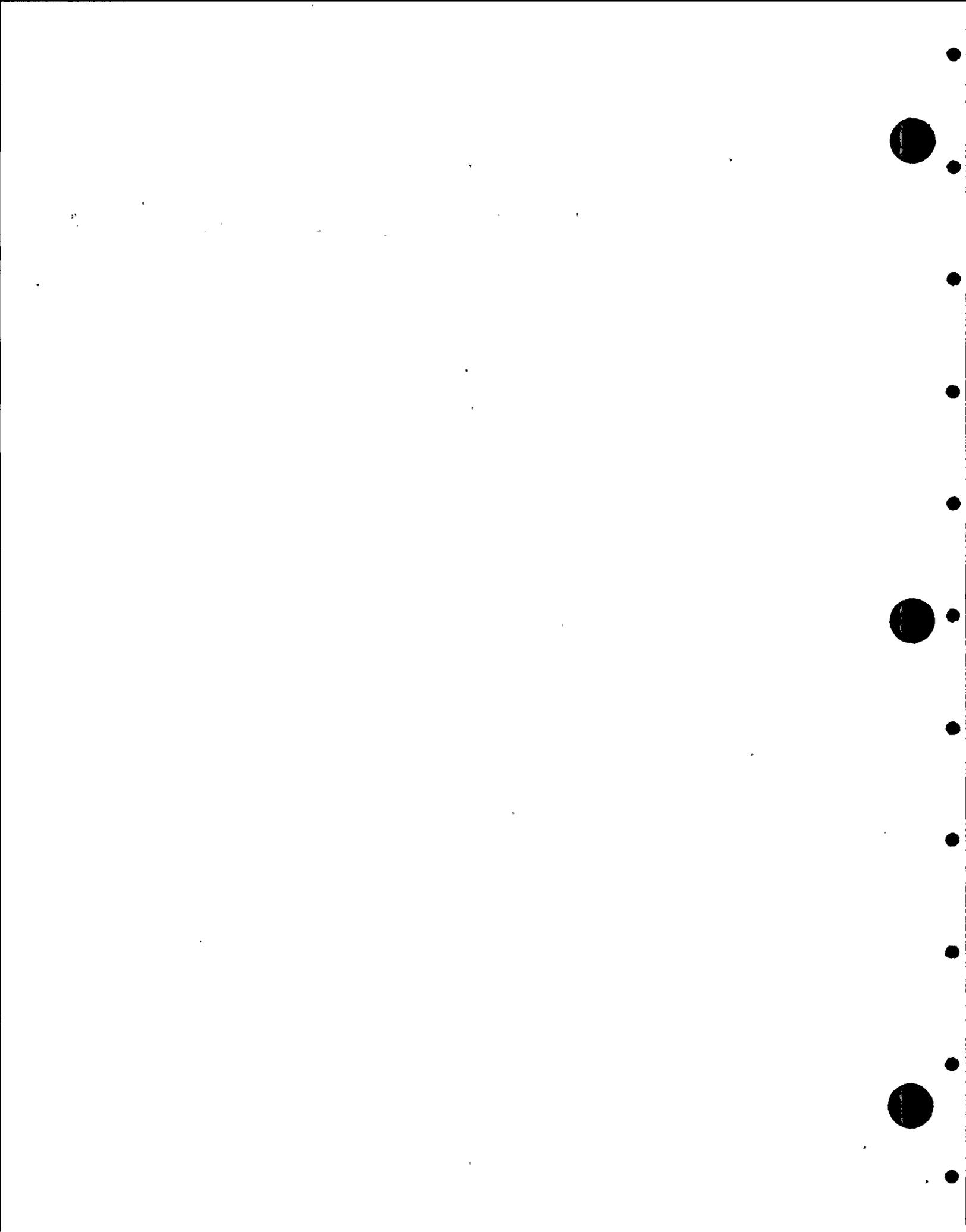


TABLE B-13 (CONT)

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV. ER				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES			
8034	821014	ICD	2	821104	TES	ER/B	PG&E	LCN		212	AFW SYSTEM EQUIPMENT
8040	821022	DHD	0	821022	SWEC	DIR	SWEC	LCN		212	S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DHD	1	821028	SWEC	PER/B	TES	LCN		212	S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DHD	2	821030	TES	ER/B	PG&E	LCN		212	S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.

TOTAL NUMBER OF FILES LISTED IS 54

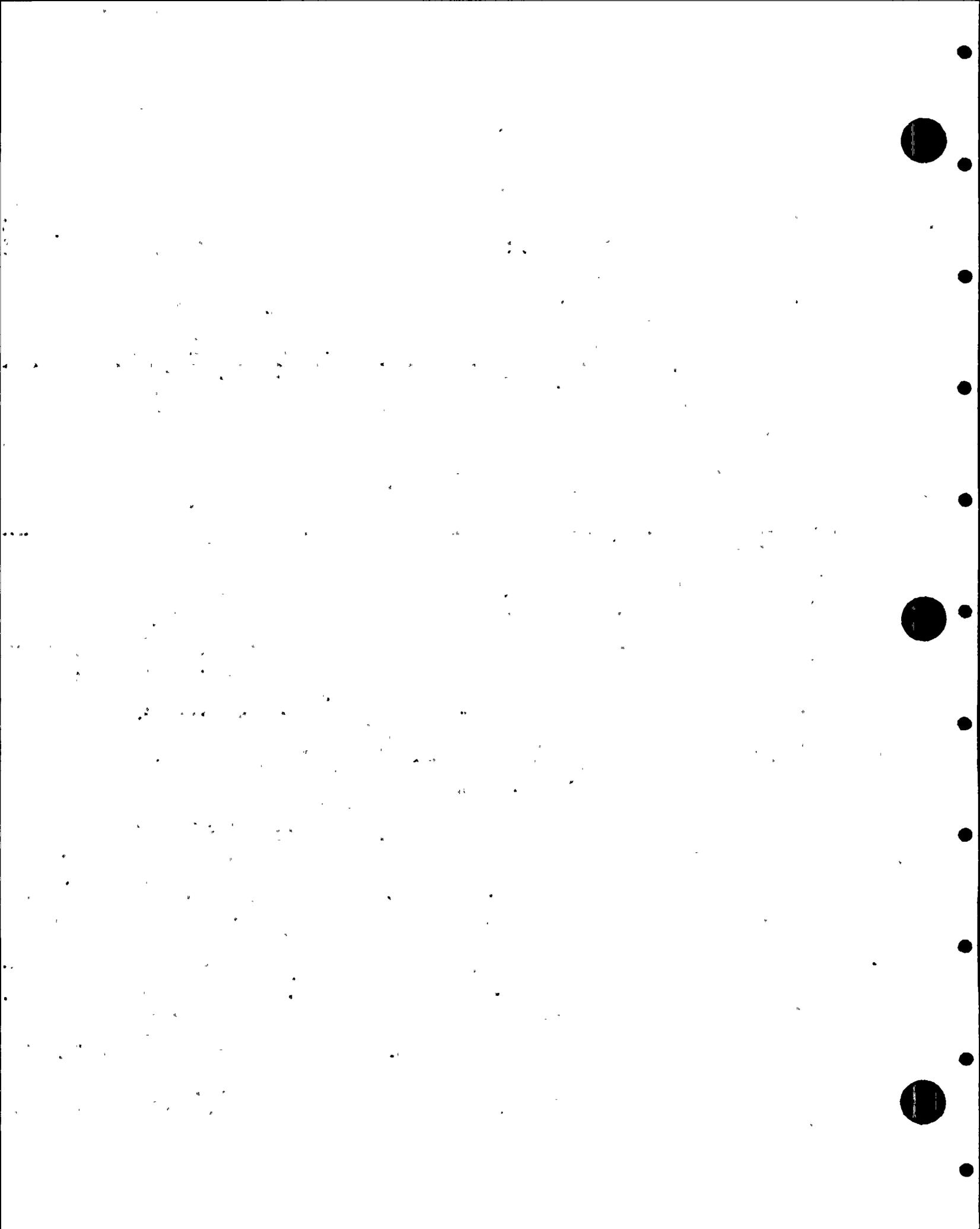


TABLE B-14
CLASS A OR CLASS B ERRORS

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV. ER			ACTION		PG&E	ITR	SUBJECT		
	DATE	BASIS	REV.	DATE	BY	A/B	STATUS				ORG	TES
949	820120	ICD	0	820120	RLCA	PER/AB	TES	CHK			110	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ
949	820120	ICD	1	820421	TES	ER/AB	PG&E	CHK	YES		110	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ
949	820120	ICD	2	820903	TES	OIR	RLCA	CHK	YES		110	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ
1003	820206	OD	0	820206	RLCA	OIR	RLCA	RCW			113	4KV SW RM HVAC DUCT SUPT
1003	820206	OD	1	820607	RLCA	PPRR/OIP	TES	RCW			113	4KV SW RM HVAC DUCT SUPT
1003	820206	OD	2	820621	TES	PPR/OIP	PG&E	RCW			113	4 KV SW RM HVAC DUCT SUPT
1003	820206	OD	3	820823	TES	OIR	RLCA	RCW			113	4 KV SW RM HVAC DUCT SUPT
1003	820206	OD	4	820825	RLCA	PER/C	TES	RCW			113	4 KV SW RM HVAC DUCT SUPT
1003	820206	OD	5	821005	TES	ER/AB	PG&E	RCW			142	4 KV SW RM HVAC DUCT SUPT
1014	820209	OD	0	820209	RLCA	OIR	RLCA	RDC			103	CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	1	820322	RLCA	PPRR/DEV	TES	RDC			103	CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	2	820417	TES	PPR/OIP	PG&E	RDC			103	CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	3	820903	TES	OIR	RLCA	RDC			103	CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	4	820907	RLCA	PPRR/OIP	TES	RDC			103	CONTAINMENT REEVALUATION.
1014	820209	OD	5	820909	TES	OIR	RLCA	RDC			103	CONTAINMENT REEVALUATION.
1014	820209	OD	6	820909	RLCA	PER/AB	TES	RDC			103	CONTAINMENT REEVALUATION.
1014	820209	OD	7	820910	TES	ER/AB	PG&E	RDC			136	CONTAINMENT REEVALUATION.
1014	820209	OD	8	821113	TES	ER/AB	PG&E	RDC			136	CONTAINMENT REEVALUATION.
1022	820218	SID	0	820218	RLCA	OIR	RLCA	RDC			130	INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	1	820430	RLCA	PPRR/OIP	TES	RDC			130	INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	2	820510	TES	PPR/OIP	PG&E	RDC			130	INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	3	820903	TES	OIR	RLCA	RDC			130	INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	4	820907	RLCA	PER/AB	TES	RDC			136	INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	5	820910	TES	ER/AB	PG&E	RDC			136	INTAKE STRUCTURE REEVALUATION.
1026	820220	SID	0	820220	RLCA	OIR	RLCA	RDC			130	TURB. BLDG. SPECTRA FOR CL.1 ELEC. CONDUIT.
1026	820220	SID	1	820319	RLCA	PPRR/DEV	TES	RDC			130	TURB. BLDG. SPECTRA FOR CL.1 ELEC. CONDUIT.
1026	820220	SID	2	820417	TES	PPR/OIP	PG&E	RDC			130	TURB. BLDG. SPECTRA FOR CL.1 ELEC. CONDUIT.
1026	820220	SID	3	820720	TES	OIR	RLCA	RDC			130	TURB. BLDG. SPECTRA FOR CL.1 ELEC.EQUIP.
1026	820220	SID	4	820721	RLCA	PER/AB	TES	RDC			136	TURB. BLDG. REEVALUATION
1026	820220	SID	5	820723	TES	ER/AB	PG&E	RDC			136	TURB. BLDG. REEVALUATION
1097	820713	SID	0	820713	RLCA	OIR	RLCA	RDC			102	AUXILIARY BUILDING
1097	820713	SID	1	820714	RLCA	PPRR/OIP	TES	RDC			102	AUXILIARY BUILDING.
1097	820713	SID	2	820720	TES	OIR	RLCA	RDC			102	AUXILIARY BUILDING
1097	820713	SID	3	820721	RLCA	PER/AB	TES	RDC			136	AUXILIARY BUILDING REEVALUATION.
1097	820713	SID	4	820722	TES	ER/AB	PG&E	RDC			136	AUXILIARY BUILDING REEVALUATION.
1098	820714	ICD	0	820714	RLCA	OIR	RLCA	RDF			103	RLCA PIPING ANALYSIS 102 - SEPARATOR/STABILIZER
1098	820714	ICD	1	820714	RLCA	PPRR/OIP	TES	RDF			103	RLCA PIPING ANALYSIS 102 - SEPARATOR/STABILIZER
1098	820714	ICD	2	820723	TES	PPR/OIP	PG&E	RDF			103	RLCA PIPING ANALYSIS 102 - SEPARATOR/STABILIZER
1098	820714	ICD	3	820910	TES	OIR	RLCA	RDF			137	RLCA PIPING ANALYSIS 102-SEPARATOR/STABILIZER
1098	820714	ICD	4	820913	RLCA	PER/AB	TES	RDF			137	PIPING REEVALUATION.
1098	820714	ICD	5	820922	TES	ER/AB	PG&E	RDF			137	PIPING REEVALUATION.
1106	821101	ICD	0	821101	RLCA	OIR	RLCA	RDF			103	NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	1	821101	RLCA	PPRR/CI	TES	RDF			103	NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	2	821118	RLCA	PER/AB	TES	RDF			103	NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	3	821123	TES	ER/AB	PG&E	RDF			103	NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
8001	820909	DND	0	820909	SWEC	OIR	SWEC	LCN			212	EVALUATION OF ENVIRONMENT IN COMPARTMENT GW
8001	820909	DND	1	820909	SWEC	PER/AB	TES	LCN			212	EVALUATION OF ENVIRONMENT IN COMPARTMENT GW
8001	820909	DND	2	821004	TES	ER/AB	PG&E	LCN			212	EVALUATION OF ENVIRONMENT IN COMPARTMENT GW
8002	820909	ICD	0	820909	SWEC	OIR	SWEC	LCN			212	NONCONSERVATIVE CALCULATION OF MASS/ENERGY RELEASE
8002	820909	ICD	1	821001	SWEC	PER/AB	TES	LCN			212	NONCONSERVATIVE CALCULATION OF MASS/ENERGY RELEASE

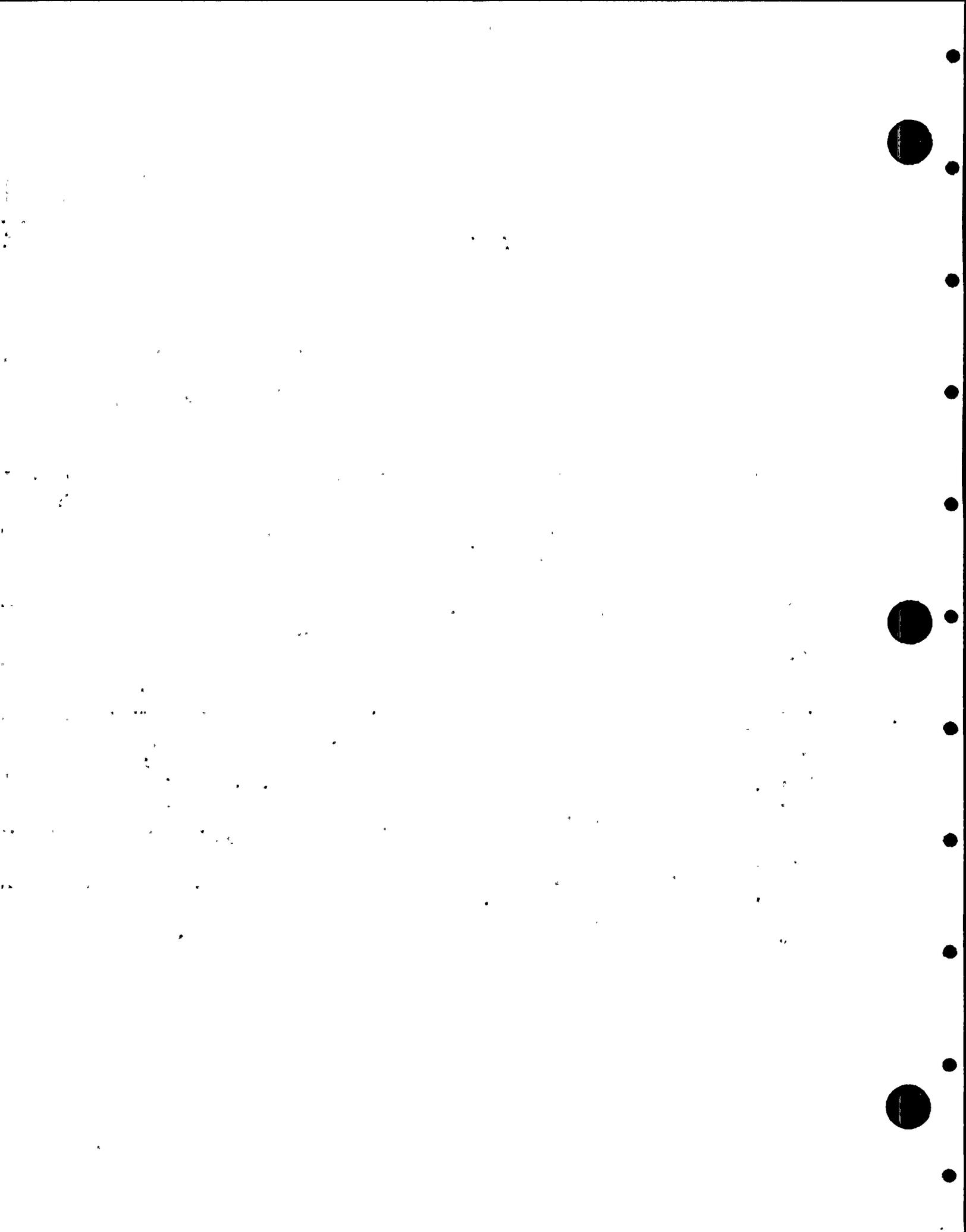


TABLE B-14 (CONT)

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV. ER				ACTION		PG&E	ITR	SUBJECT
	DATE	BASIS	REV.	DATE	BY	A/B STATUS	ORG	TES			
8002	820909	ICD	2	821018	TES	ER/AB	PG&E	LCN	212	NONCONSERVATIVE CALCULATION OF MASS/ENERGY RELEASE	
8002	820909	ICD	3	821029	TES	OIR	SWEC	LCN	212	NONCONSERVATIVE CALCULATION OF MASS/ENERGY RELEASE	
8002	820909	ICD	4	821116	SWEC	PER/AB	TES	LCN	212	NONCONSERVATIVE CALCULATION OF MASS/ENERGY RELEASE	
8002	820909	ICD	5	821119	TES	ER/AB	PG&E	LCN	212	NONCONSERVATIVE CALCULATION OF MASS/ENERGY RELEASE	
8003	820909	ICD	0	820909	SWEC	OIR	SWEC	LCN	212	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING	
8003	820909	ICD	1	821001	SWEC	PER/AB	TES	LCN	212	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING	
8003	820909	ICD	2	821018	TES	ER/AB	PG&E	LCN	212	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING	
8003	820909	ICD	3	821029	TES	OIR	SWEC	LCN	212	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING	
8003	820909	ICD	4	821116	SWEC	PER/AB	TES	LCN	212	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING	
8003	820909	ICD	5	821118	TES	ER/AB	PG&E	LCN	212	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING	
8004	820909	ICD	0	820909	SWEC	OIR	SWEC	LCN	212	EVALUATION OF ASSUDED INITIAL TEMP. IN GE/GW	
8004	820909	ICD	1	821001	SWEC	PER/AB	TES	LCN	212	EVALUATION OF ASSUDED INITIAL TEMP. IN GE/GW	
8004	820909	ICD	2	821018	TES	ER/AB	PG&E	LCN	212	EVALUATION OF ASSUDED INITIAL TEMP. IN GE/GW	
8004	820909	ICD	3	821029	TES	OIR	SWEC	LCN	212	EVALUATION OF ASSUDED INITIAL TEMP. IN GE/GW	
8004	820909	ICD	4	821116	SWEC	PER/AB	TES	LCN	212	EVALUATION OF ASSUDED INITIAL TEMP. IN GE/GW	
8004	820909	ICD	5	821119	TES	ER/AB	PG&E	LCN	212	EVALUATION OF ASSUDED INITIAL TEMP. IN GE/GW	
8017	821004	OD	0	821004	SWEC	OIR	SWEC	RRB	218	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.	
8017	821004	OD	1	821004	SWEC	PER/AB	TES	RRB	218	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.	
8017	821004	OD	2	821022	TES	ER/AB	PG&E	RRB	218	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.	
8021	821013	DMD	0	821013	SWEC	OIR	SWEC	JWW	219	AFW FIRE PROTECTION	
8021	821013	DMD	1	821014	SWEC	PPRR/DIP	TES	JWW	219	AFW FIRE PROTECTION	
8021	821013	DMD	2	821026	SWEC	PER/AB	TES	JWW	219	AFW FIRE PROTECTION	
8021	821013	DMD	3	821112	TES	ER/AB	PG&E	JWW	219	AFW FIRE PROTECTION	
8038	821014	DMD	0	821014	SWEC	OIR	SWEC	LCN	205	AFW FIRE PROTECTION-ZONE OPENING	
8038	821014	DMD	1	821025	SWEC	PER/AB	TES	LCN	205	AFW FIRE PROTECTION-ZONE OPENING	
8038	821014	DMD	2	821029	TES	ER/AB	PG&E	LCN	205	AFW FIRE PROTECTION-ZONE OPENING	
8039	821014	FID	0	821014	SWEC	OIR	SWEC	LCN	219	4160V FIRE PROTECTION-ZONE BARRIERS	
8039	821014	FID	1	821025	SWEC	PER/AB	TES	LCN	219	4160V FIRE PROTECTION-ZONE BARRIERS	
8039	821014	FID	2	821029	TES	ER/AB	PG&E	LCN	219	4160V FIRE PROTECTION-ZONE BARRIERS	
8046	821022	OD	0	821022	SWEC	OIR	SWEC	RRB	218	CRVP CONTROLS FOR FANS 96, 97, 98 & 99	
8046	821022	OD	1	821028	SWEC	PER/AB	TES	RRB	218	CRVP CONTROLS FOR FANS 96, 97, 98 & 99	
8046	821022	OD	2	821118	TES	ER/AB	PG&E	RRB	218	CRVP CONTROLS FOR FANS 96, 97, 98 & 99	
8054	821025	FID	0	821025	SWEC	OIR	SWEC	RRB	204	AUXILIARY FEEDWATER-CONTROLS	
8054	821025	FID	1	821025	SWEC	PER/AB	TES	RRB	204	AUXILIARY FEEDWATER-CONTROLS	
8054	821025	FID	2	821118	TES	ER/AB	PG&E	RRB	204	AUXILIARY FEEDWATER-CONTROLS	
8055	821025	FID	0	821025	SWEC	OIR	SWEC	RRB	204	PRESSURE INDICATORS PI-52A & PI-53A	
8055	821025	FID	1	821025	SWEC	PER/AB	TES	RRB	204	PRESSURE INDICATORS PI-52A & PI-53A	
8055	821025	FID	2	821118	TES	ER/AB	PG&E	RRB	204	PRESSURE INDICATORS PI-52A & PI-53A	
8057	821025	FID	0	821025	SWEC	OIR	SWEC	RRB	218	AFW AND CRVP CONTROL PANELS	
8057	821025	FID	1	821028	SWEC	PER/AB	TES	RRB	218	AFW AND CRVP CONTROL PANELS	
8057	821025	FID	2	821118	TES	ER/AB	PG&E	RRB	218	AFW AND CRVP CONTROL PANELS	

TOTAL NUMBER OF FILES LISTED IS 91

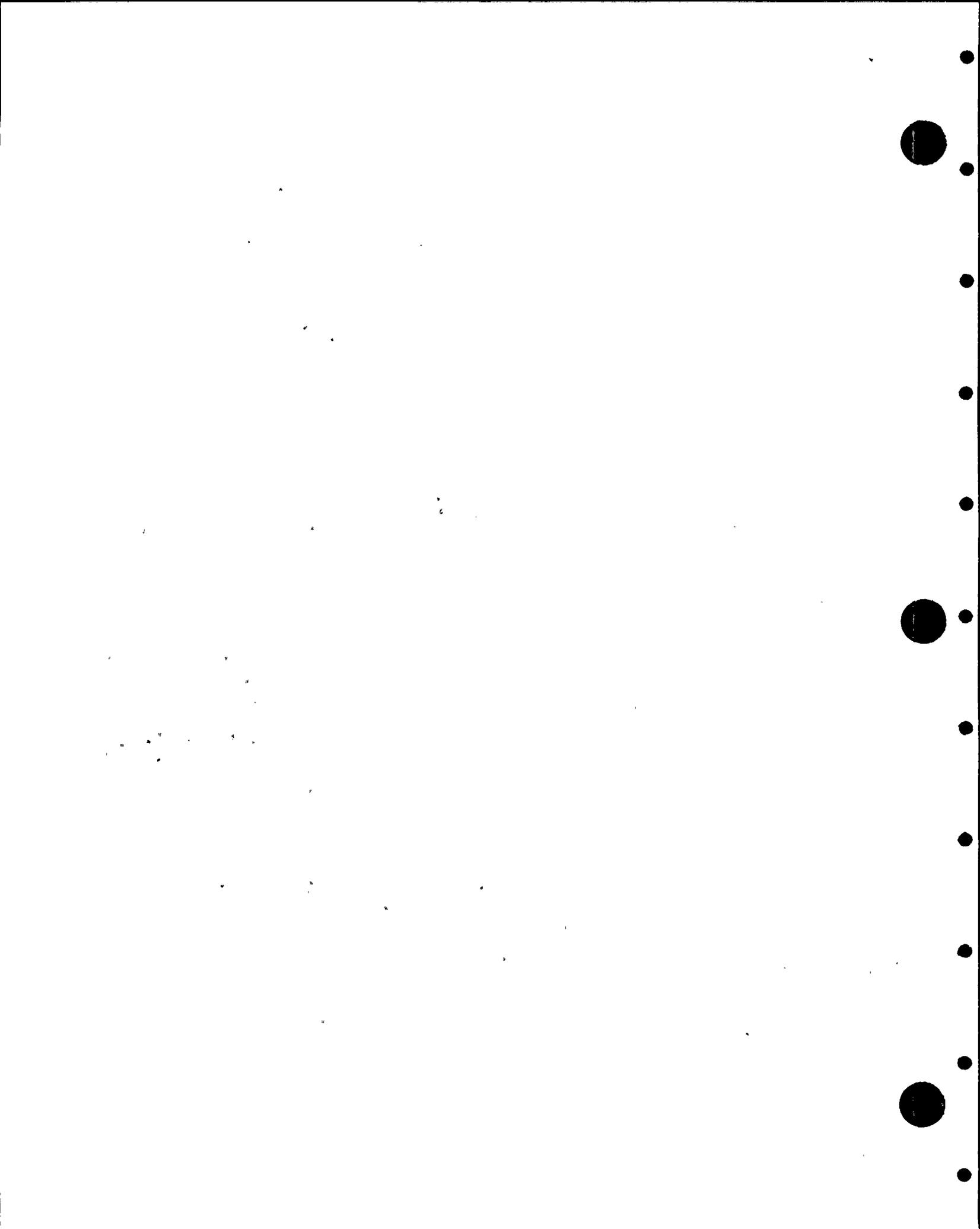


TABLE B-15

NOMENCLATURE USED IN PRINTOUTS

<u>FIELD</u>	<u>DESCRIPTION</u>
FILE NO.	File number assigned to the item in the OPEN ITEM REPORT by the IDVP participants
REV.0 DATE	Date of the OPEN ITEM REPORT in international date format (last two digits of year, numerical identification of month, numerical identification of day)
REV. 0 BASIS	Abbreviation of what the Open Item resulted from: FID = field inspection deficiency QAR = Quality Assurance audit and review ICD = independent calculation deficiency DMD = design methodology deficiency SID = seismic input deficiency OD = other deficiency (explanation should be entered in the COMMENT field) PGE = responsive to PG&E Technical Program Action
LATEST REV.	Revision of type of report from which input data is being taken; see description of STATUS field
LATEST REV.	Revision date (in international date format of type of report DATE from which input data is being taken); see description of STATUS field Note: If this is Rev. 0, the program will automatically enter the information provided under the Rev. 0 field
LATEST REV. BY	Abbreviation for organization submitting the report: TES = Teledyne Engineering Services RLCA = R.L. Cloud, Associates RFR = R.F. Reedy, Associates SWEC = Stone & Webster Engineering Corporation PG&E = Pacific Gas & Electric BPC = Bechtel Power Corporation
LATEST REV. STATUS	Type of report/qualifier: OIR = Open Item Report PPRR = Potential Program Resolution Report PRR = Program Resolution Report PER = Potential Error Report ER = Error Report CR = Completion Report NCR = All reports which are not CRs

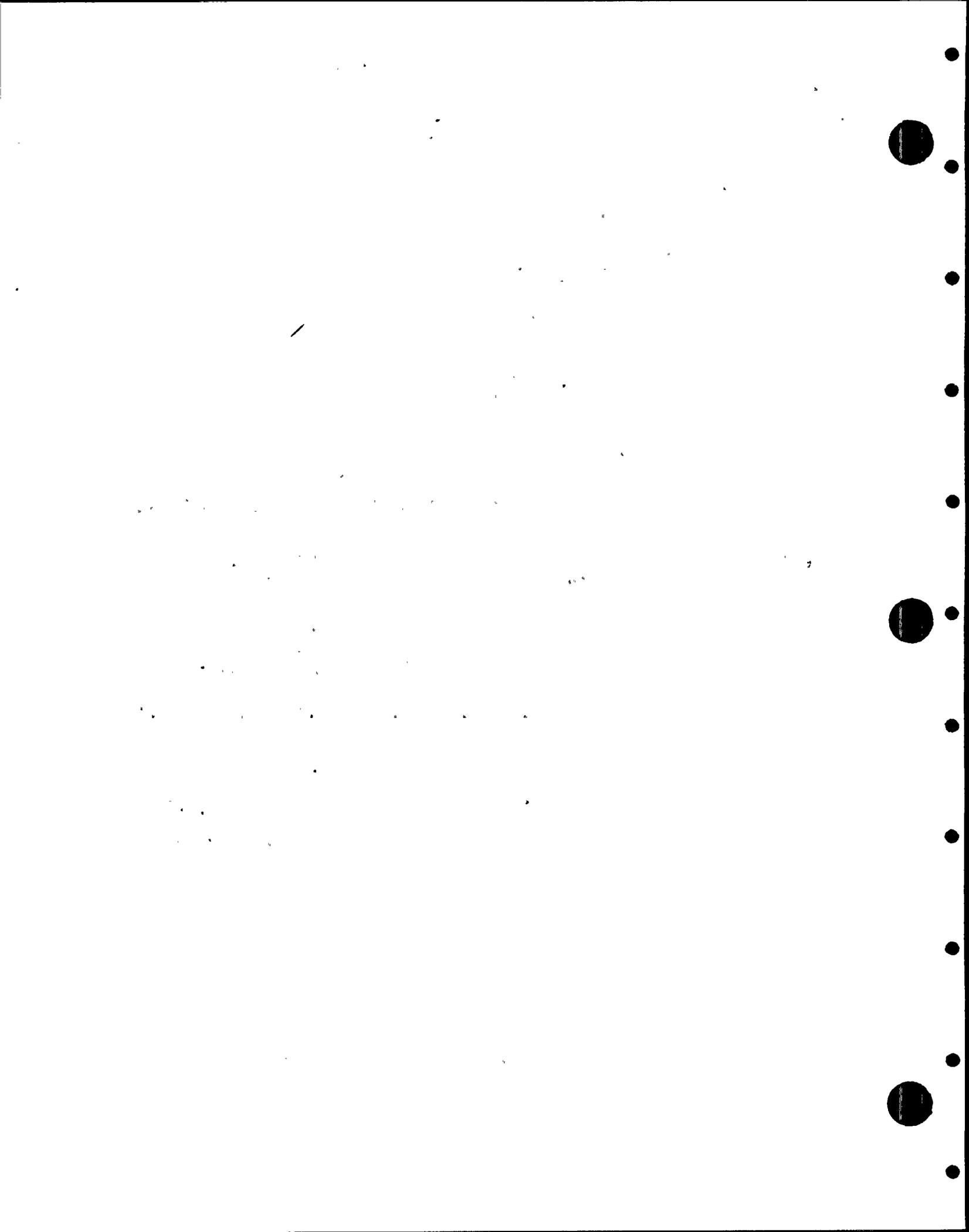
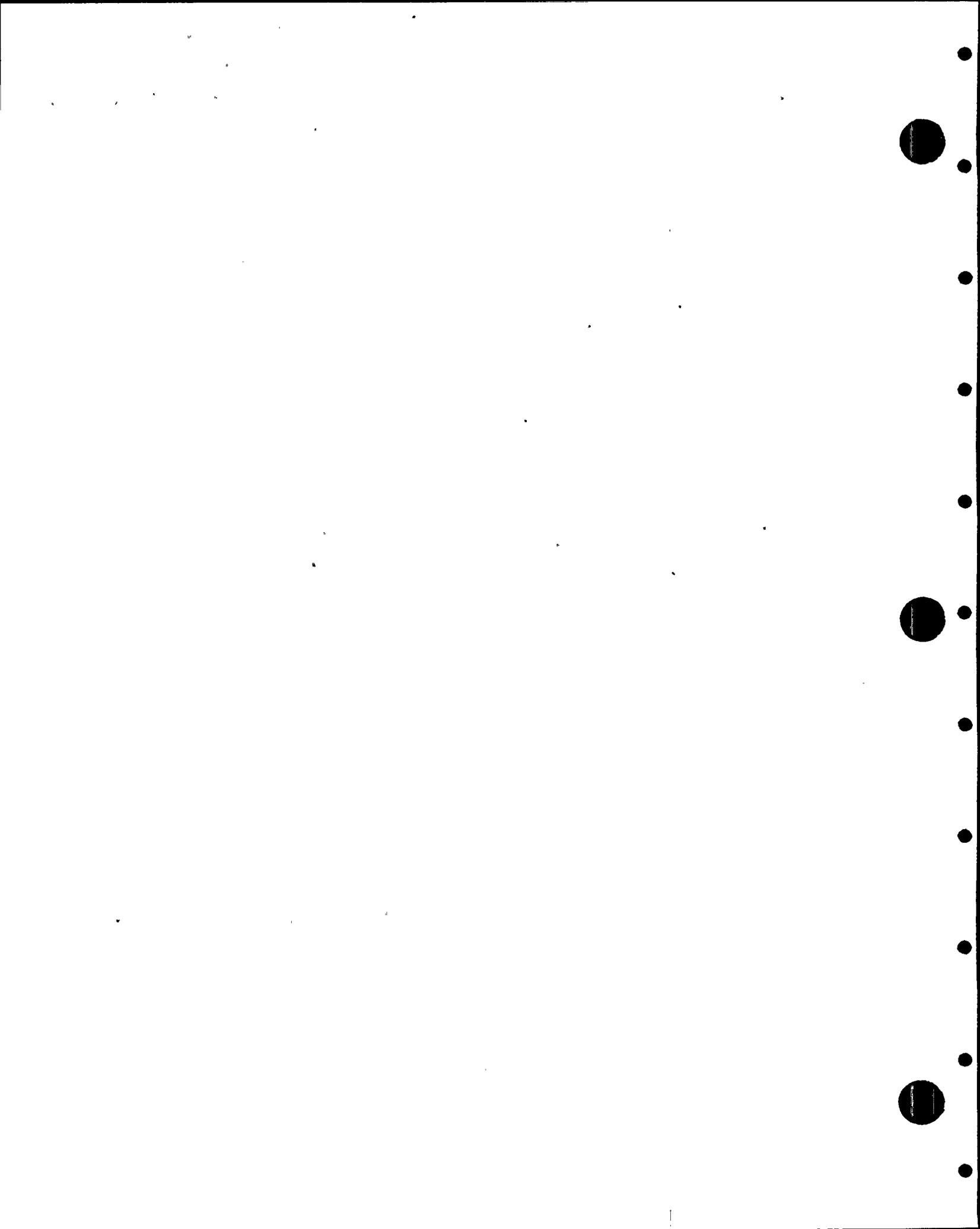
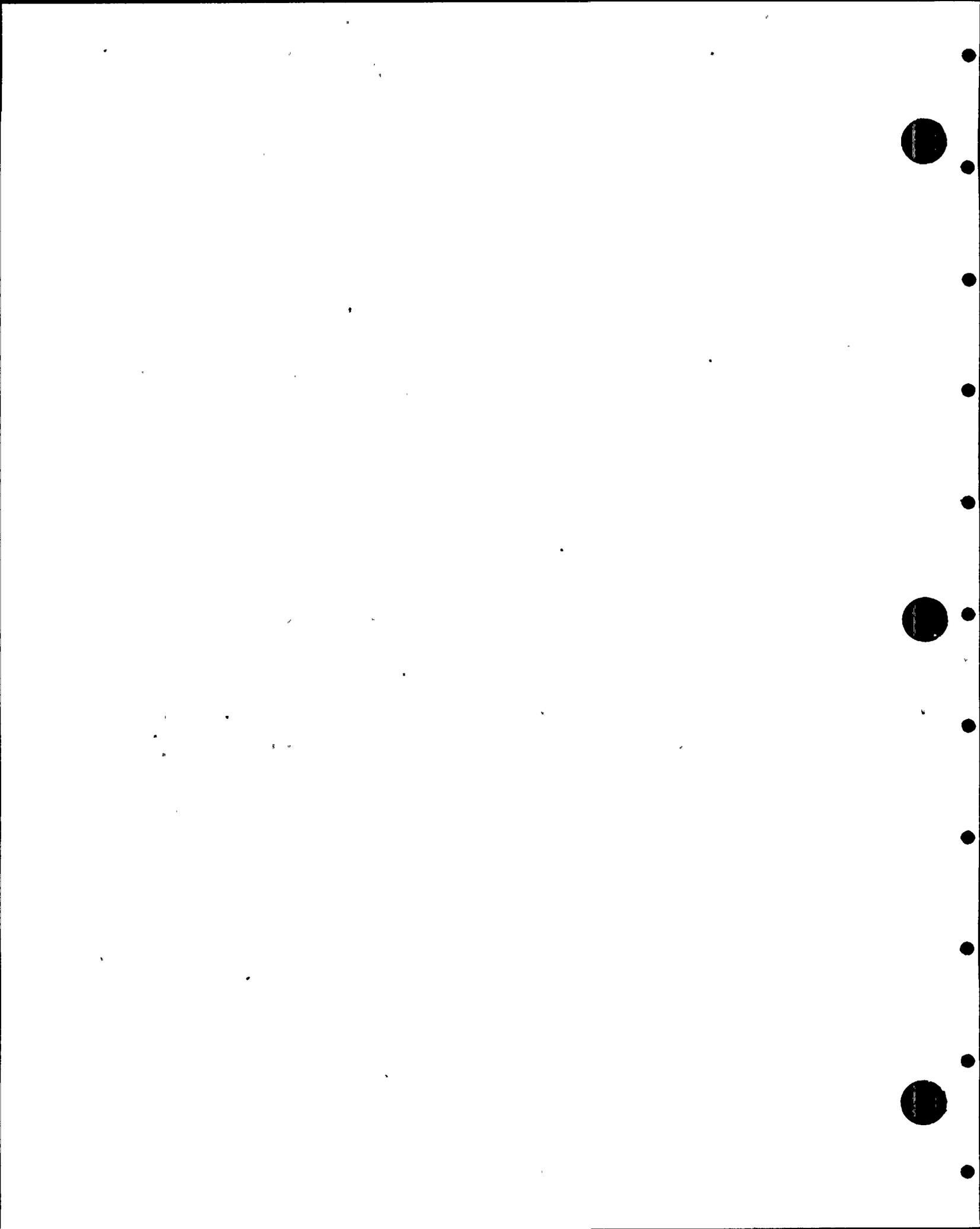


TABLE B-15 (CONT)

<u>FIELD</u>	<u>DESCRIPTION</u>
	<u>Type of Qualifiers</u>
	CI = Closed Item
	DEV = Deviation
	OIP = Open Item with future action by PG&E
	A = Class A Error
	B = Class B Error
	C = Class C Error
	D = Class D Error
	Note: (1) CI, OIR, and CR are entered without report type (for CI) or qualifier (for OIR or CR).
	(2) If ER is entered without any qualifiers, all error classes will be listed.
ACTION ORG.	Organization having current responsibility for action, same abbreviations as used for entries in LATEST REV. by field. Enter NONE if item is closed.
ACTION TES	Person responsible within TES for monitoring action
PG&E MODS.	Indication if modifications will be performed by PG&E
ITR NO.	Number of the ITR (see Appendix C) which most significantly reports on the FILE NUMBER
SUBJECT	Description of item
COMMENTS	Any comments applicable to the revision being entered
	Note: If desired, the COMMENTS can be omitted from any hard copy listing.



APPENDIX C
INTERIM TECHNICAL REPORT STATUS



APPENDIX C

ITR STATUS AS OF NOVEMBER 26, 1982

The tables included in this Appendix detail the status of Interim Technical Reports identified by the IDVP to date.

Tables C-1 and C-2 listed below are printouts from the TES computer program LISTITR as described by Attachment 3 to the IDVP Semimonthly Report for September 1982.

LIST OF TABLES

<u>Table</u>	<u>Description</u>
C-1	<p>Issued ITRs</p> <p>Lists the ITRs issued to date and the status of any revisions to those documents. Numbers are 1 through 99.</p>
C-2	<p>Draft ITRs</p> <p>Lists ITRs which have been scheduled and their present status. Comments are included to identify the EOI Files presently considered to be included in each ITR and to indicate the schedule-limiting work which must be completed.</p> <p>Phase I Draft ITRs are in the 100 series; Phase II are in the 200 series.</p>
C-3	<p>Nomenclature</p> <p>Defines the nomenclature used in the printouts.</p>

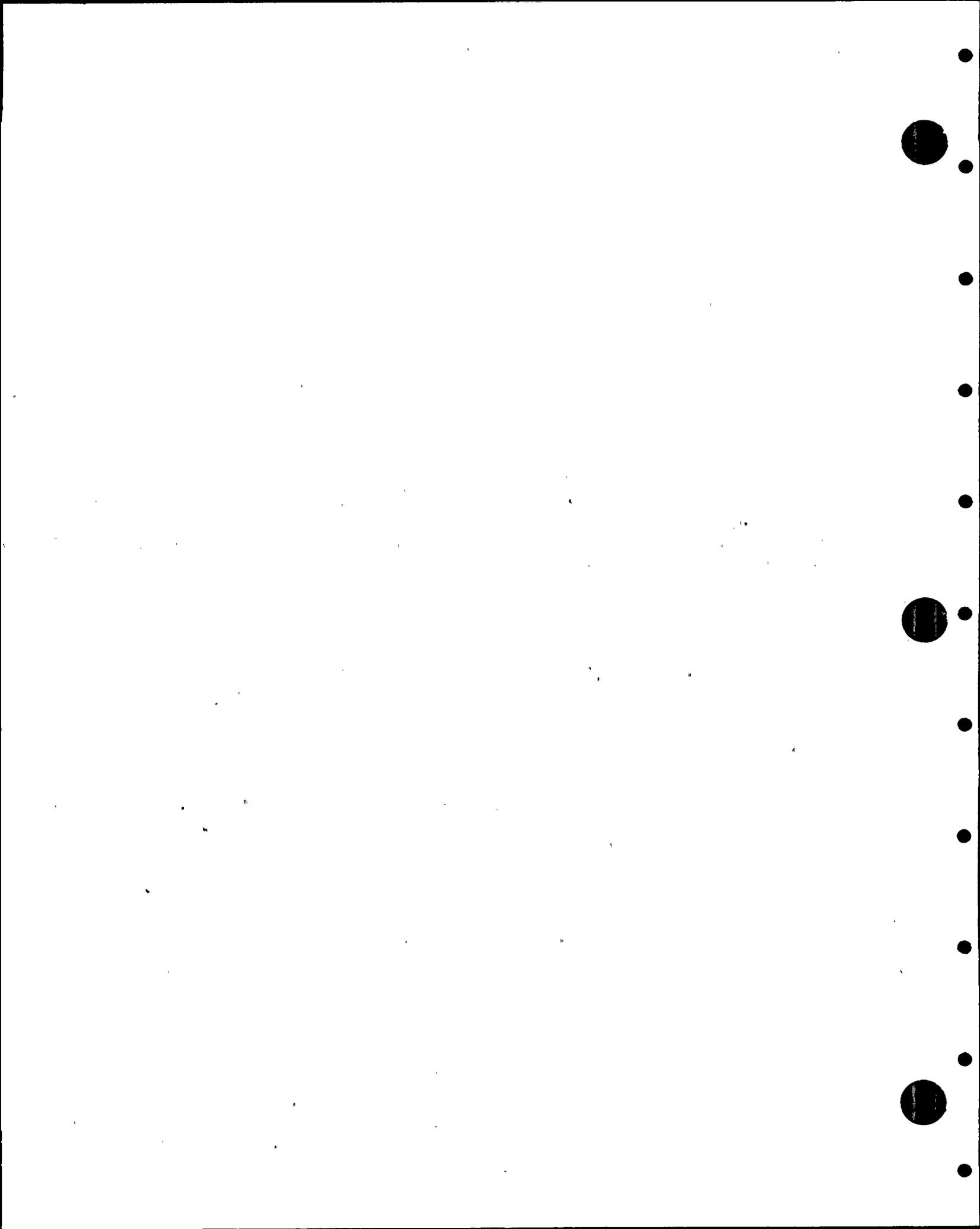


TABLE C-1
ISSUED ITRs

DCNPP IDVP ITR STATUS REPORT

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ITR FILE NO.	REVISION			ACTION		DRAFT REF NO.	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES		
1	0	820609	RLCA	ISSUED	NONE RW	101	ADDITIONAL VERIFICATION AND ADD'L SAMPLING (PHASE 1)

COMMENT: PROGRAM DOCUMENT DEFINING WORK BEYOND INITIAL SAMPLE DEFINED BY PROGRAM PLAN, SUBJECT TO REVISION AS WORK PROCEEDS. REFER TO DRAFT ITR-143.

ITR FILE NO.	REVISION			ACTION		DRAFT REF NO.	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES		
1	1	821022	RLCA	ISSUED	NONE RW	143	ADDITIONAL VERIFICATION AND ADD'L SAMPLING (PHASE 1)

COMMENT: PROGRAM DOCUMENT DEFINING WORK BEYOND INITIAL SAMPLE DEFINED BY PROGRAM PLAN, REVISED IN RECOGNITION OF DCP CORRECTIVE ACTION PROGRAM. IDVP VERIFICATION OF THAT PROGRAM IS DEFINED IN ITR-8. ITR-1. SUBJECT TO FURTHER REVISION AS WORK PROCEEDS SEE DRAFT ITR 147.

ITR FILE NO.	REVISION			ACTION		DRAFT REF NO.	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES		
2	0	820623	TES	ISSUED	NONE WEC	116	QUALITY ASSURANCE PROGRAM AND IMPLEMENTATION REVIEW

COMMENT: REVIEW AND EVALUATION OF RFR PHASE 1 WORK, SUMMARIZES PURPOSES, DEFINES TES REVIEW METHOD, EVALUATES WORK RELATIVE TO TO NRC ORDER AND RELATIVE TO PLANNED ADDITIONAL VERIFICATION, COMPLETE CONSIDERATION OF EOI FILES 3000(986, 969, 970) 3001(1040, 1041); 3002(1042); 3003(1052); 3004(1064, 1065, 1066); 3005(1067, 1068) FROM VIEWPOINT OF Q.A

ITR FILE NO.	REVISION			ACTION		DRAFT REF NO.	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES		
3	0	820716	RLCA	ISSUED	NONE PPR	106	EVALUATION OF INITIAL TANK SAMPLE

COMMENT: INCLUDES COMPLETE CONSIDERATION OF EOI FILES 1012,1017,1030,1054, PARTIAL CONSIDERATION OF EOIS 1011, 1015, 1053, (SEE ITR - 10). NO ADDITIONAL VERIFICATION OR VERIFICATION OF CORRECTIVE ACTION IS PLANNED.

ITR FILE NO.	REVISION			ACTION		DRAFT REF NO.	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES		
4	0	820723	RLCA	ISSUED	NONE RRB	114	EVALUATION OF ELECTRICAL EQUIPMENT QUALIFIED BY TEST

COMMENT: INCLUDES COMPLETE CONSIDERATION OF EOI FILES 1013, PARTIAL CONSIDERATION OF EOIS 1005, 1049(ITR-10), 1007(ITR-10,110). SUBJECT TO REVISION TO COMPLETE INITIAL VERIFICATION. SEE DRAFT ITR-144.

ITR FILE NO.	REVISION			ACTION		DRAFT REF NO.	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES		
5	0	820819	RLCA	ISSUED	NONE RW	115	SEISMIC DESIGN CHAIN. (HOSGRI)

COMMENT: PROGRAM DOCUMENT IDENTIFYING ORGANIZATIONS INVOLVED IN ORIGINAL HOSGRI EVALUATION. SEE DRAFT ITR-140.

ITR FILE NO.	REVISION			ACTION		DRAFT REF NO.	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES		
6	0	820910	RLCA	ISSUED	NONE RDC	102	AUXILIARY BUILDING (INITIAL EVALUATION)

COMMENT: INCLUDES COMPLETE CONSIDERATION OF EOI FILES: 985,987, AND PARTIAL CONSIDERATION OF EOI FILES: 920, 985(ITR-10, DRAFT TR 136); 990, 991, 1027, 1029, 1070, 1079, 1091, 1092(DRAFT ITR-136); 1028(ITR-10, DRAFT ITR 118); 1095(DRAFT TR - 118); 1093,1097 (ITR - 7,10, DRAFT ITR - 136)

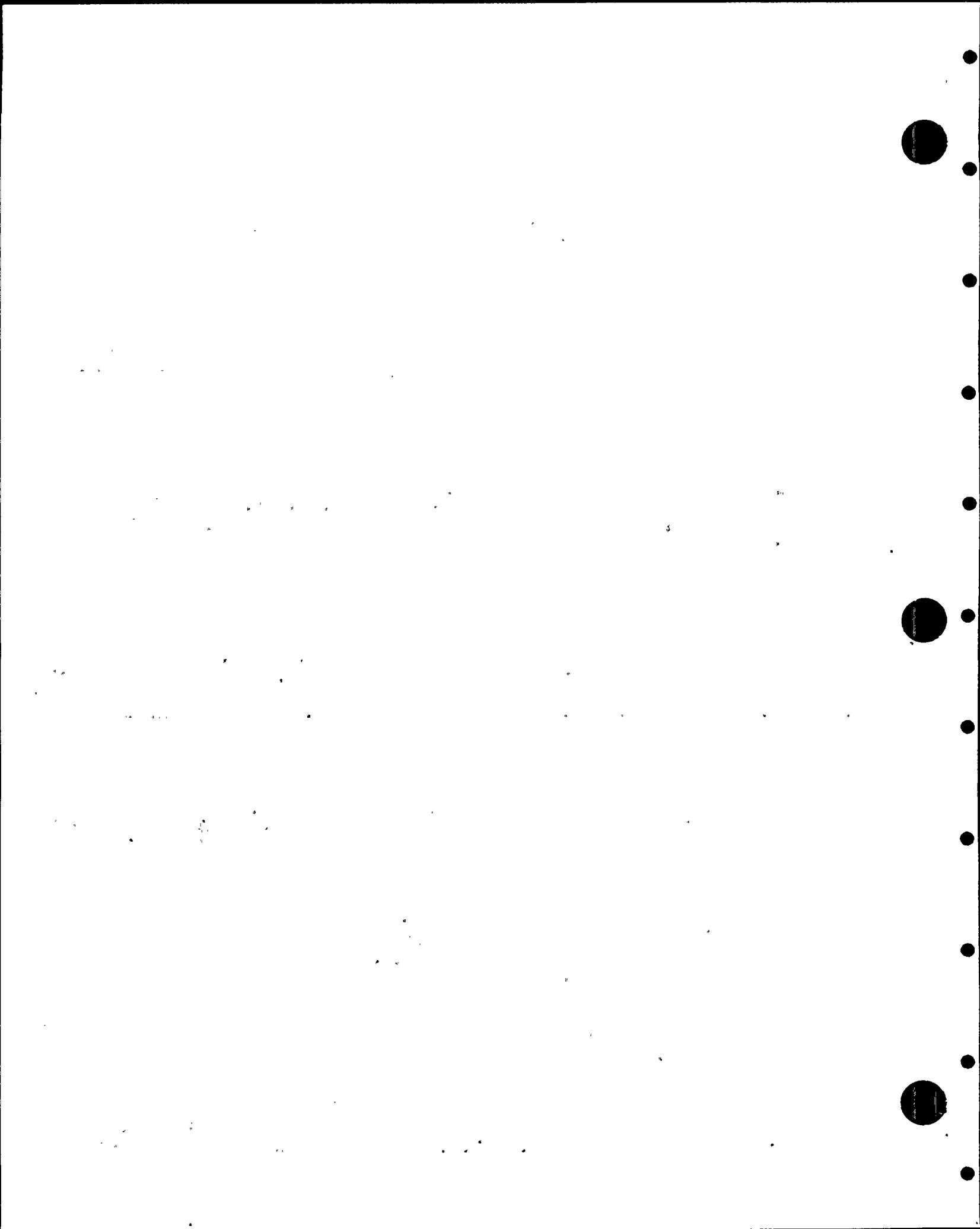


TABLE C-1 (CONT)

DCNPP IDVP ITR STATUS REPORT

23-NOV-92 16:45:31 PAGE 2

ITR	REVISION			ACTION		DRAFT		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
7	0	820917	RLCA	ISSUED	NONE	RCW	112	ELECTRICAL RACEWAY SUPPORTS (INITIAL EVALUATION)
COMMENT: INCLUDES PARTIAL CONSIDERATION OF EDI FILES: 910, 930 (DRAFT ITR-141); 983(ITR-10 AND DRAFT ITR-141); 1010, 1026(ITR-10 AND DRAFT ITR-136); 1093, 1097(ITR-6, 10 AND DRAFT ITR - 136)								

ITR	REVISION			ACTION		DRAFT		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
8	0	821007	RLCA	ISSUED	NONE	RW	131	IDVP PROGRAM FOR VERIF. OF CORRECT. ACTION (PHASE I)
COMMENT: DEFINES IDVP VERIFICATION OF DCP CORRECTIVE ACTION PROGRAM. SUBJECT TO REVISION AS WORK PROCEEDS. SEE DRAFT ITR - 148.								

ITR	REVISION			ACTION		DRAFT		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
9	0	821018	RFR	ISSUED	NONE	MAR	222	CONTRACTOR LIST FOR NON-SEISMIC PRIOR TO 7806
COMMENT: REVIEWS METHOD USED AND SELECTION OF CONTRACTORS FOR INCLUSION IN ASSOCIATED DESIGN CHAIN (SEE DRAFT ITR-201) AND ON REVIEW (SEE DRAFT ITR - 203).								

ITR	REVISION			ACTION		DRAFT		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
10	0	821029	RLCA	ISSUED	NONE	RDC	130	HOSGRI SPECTRA (INITIAL EVALUATION)
COMMENT: INCLUDES COMPLETE CONSIDERATION OF EDIS: 1049 AND PARTIAL CONSIDERATION OF EDI FILES: 920, 986(ITR-6, 136); 967, 1022 1025(ITR-136); 976, 978, 1004(ITR-11); 981(ITR-135); 983(ITR-7, 141); 1002, 1102(ITR-111); 1005, 1013(ITR-4); 1007(ITR-4, 110); 1008(ITR-110); 1009, 1014(ITR-12, 136); 1010, 1026(ITR-7, 136) *** FOR MORE COMMENT SEE NEXT FILE ***								

ITR	REVISION			ACTION		DRAFT		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
10	0	821029	RLCA	ISSUED	NONE	RDC	130	HOSGRI SPECTRA (INITIAL EVALUATION)
COMMENT: **** COMMENT CONTINUED FROM ABOVE FILE **** 1011, 1015, 1053(ITR-3); 1028(ITR-6, 118); 1055(ITR-127); 1062, 1063 1071, 1074, 1080, 1081, 1084-1086 (ITR-12); 1072(ITR-109); 1093, 1097(ITR-6,7,136); 1103(ITR-104, 118, 145); 1065, 1068, 3004, 3005(ITR-2) SEE DRAFT ITR-140.								

ITR	REVISION			ACTION		DRAFT		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
11	0	821102	TES	ISSUED	NONE	RW	126	PG&E HSSS SEISMIC INTERFACE
COMMENT: INCLUDES PARTIAL CONSIDERATION OF EDIS: 976, 978, 1004. (SEE ITR-10).								

ITR	REVISION			ACTION		DRAFT		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
12	0	821105	RLCA	ISSUED	NONE	RDF	103	INITIAL EVALUATION - PIPING
COMMENT: INCLUDES COMPLETE CONSIDERATION OF EDI FILES: 931-948; 951-966; 994; 995; 996; 1019; 1023; 1024; 1031-1032; 1048; 1050-1051; 1057; 1062-1063; 1069; 1071; 1074-1076; 1080-1091; 1084-1086; 1089; 1090; 1105; PARTIAL CONSIDERATION OF EDIS: 1000-1001(ITR DRAFT-108) 1007, 1014, 1025(DRAFT-136) 961, 1021, 1058, 1059, 1060, 1099, 1104(DRAFT-137)								

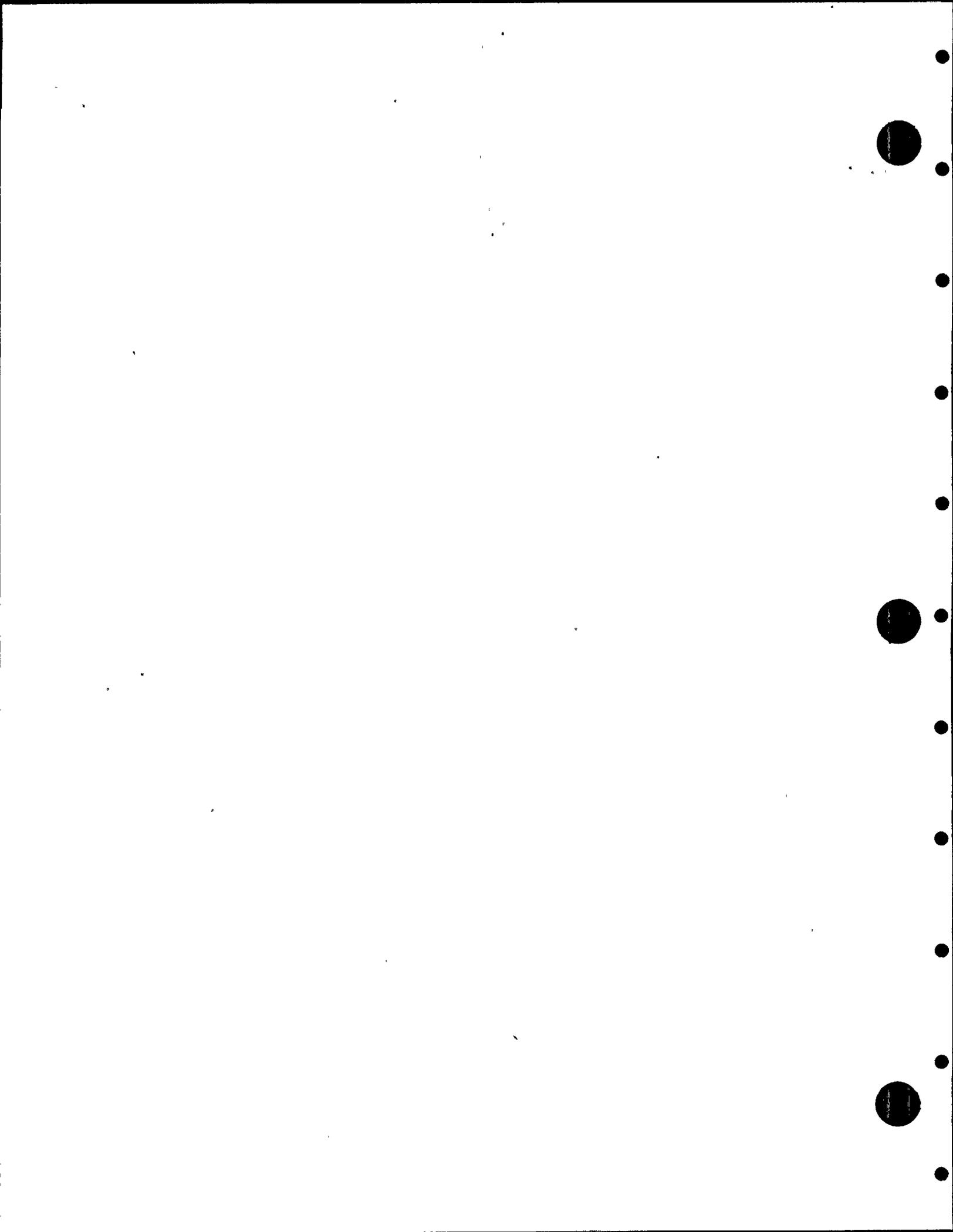


TABLE C-1 (CONT)

DCNPP IDVP ITR STATUS REPORT

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ITR FILE NO.	REVISION				ACTION		DRAFT	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
13	0	821105	RLCA	ISSUED	NONE	RDC	132	SOILS INTAKE STRUCTURE

COMMENT: INCLUDES PARTIAL CONSIDERATION OF EOI FILES: 1094, 3000. SEE ITR- 1, REV.1, 3.11 SEE ITR-2, DRAFT ITR- 149, 150, 151

TOTAL NUMBER OF FILES LISTED IS 15

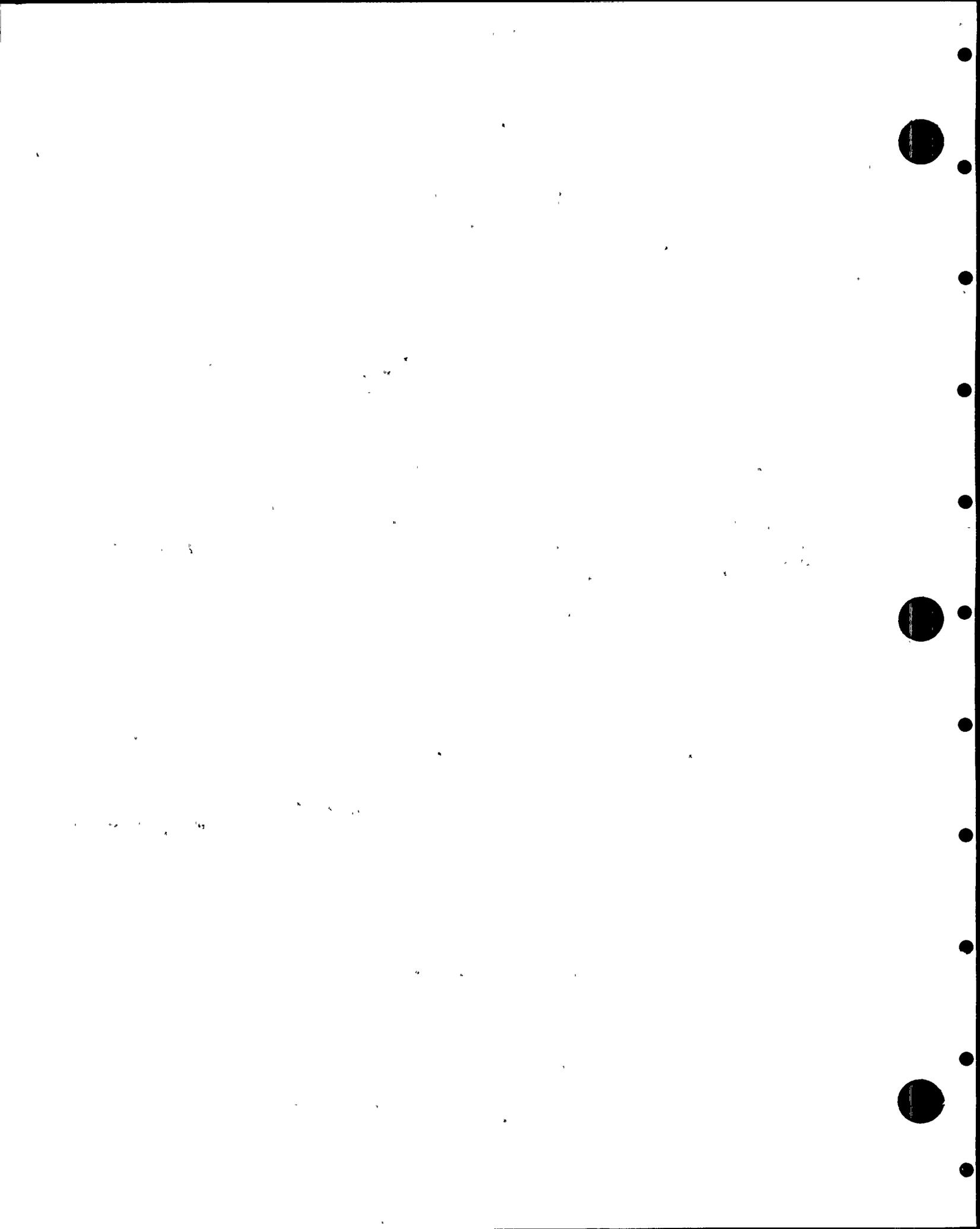


TABLE C-2
DRAFT ITRs

DCNPP IDVP DRAFT STATUS REPORT

23-NOV-82 16:46:57 PAGE 1

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
101	3	820610	RLCA	ISSUED	NONE	RW	1	PHASE I ADDITIONAL VERIFICATION AND ADDITIONAL SAMPL
COMMENT: PROGRAM DOCUMENT DEFINING WORK BEYOND INITIAL SAMPLE DEFINED BY PROGRAM PLAN.								

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
102	2	820910	RLCA	ISSUED	NONE	RDC	6	INITIAL EVALUATION-AUXILIARY BUILDING.
COMMENT: INCLUDES CONSIDERATION OF EDIS: 920, 985, 986, 987, 990, 991, 1027, 1028, 1029, 1070, 1079, 1091, 1092, 1093, 1095, 1097.								

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
103	5	821105	RLCA	ISSUED	NONE	RDF	12	INITIAL EVALUATION - PIPING
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 931-948; 951-966; 994; 995; 996; 1000-1001; 1009; 1014; 1019; 1021; 1023; 1024; 1025; 1031-1032; 1048; 1050-1051; 1057; 1060; 1062-1063; 1069; 1071; 1074-1076; 1080-1081; 1084-1086; 1089; 1090; 1098; 1105; SEE DRAFT ITR- 119,137.								

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
104	0	821207	RLCA		PG&E	JFH	0	INITIAL EVALUATION - PIPE SUPPORTS
COMMENT: EDIS: 1103; FIRST DRAFT SCHEDULED. SEE DRAFT ITR- 138,145.								

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
105	1	821112	RLCA	DRAFT	TES	RCW	0	INITIAL EVALUATION - SMALL BORE PIPING
COMMENT: EDIS: 1043, 1044, 1045, 1046, 1047, SEE DRAFT ITR- 139. COMPLETE DRAFT FOR TES REVIEW. ITR SCHEDULED FOR ISSUE 821123.								

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
106	2	820716	RLCA	ISSUED	NONE	PPR	3	INITIAL EVALUATION - TANKS
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 1011, 1012, 1015, 1017, 1030, 1053, 1054								

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
107	0	821122	RLCA		RLCA	PPR	0	INITIAL EVALUATION - CWX HEAT EXCHANGER
COMMENT: EDIS: 1088, 1099. FIRST DRAFT SCHEDULED RLCA LIMITING ON 1099.								

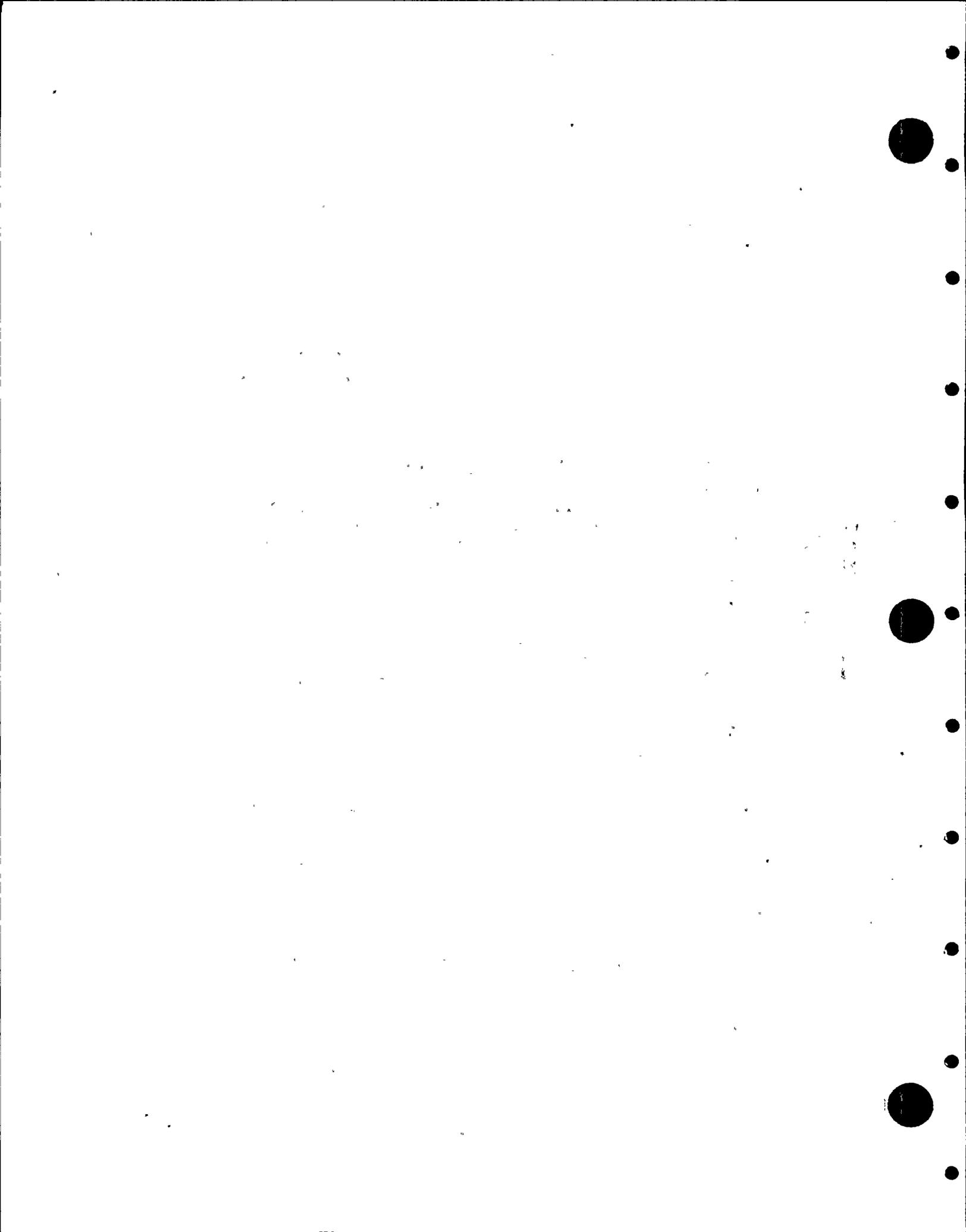


TABLE C-2 (CONT)

DCNPP IDVP DRAFT STATUS REPORT

23-NOV-82 16:46:57 PAGE 2

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
108	1	821110	TES	DRAFT	RLCA	JCT	0	INITIAL EVALUATION - VALVES
COMMENT: EDIS: 950, 997, 998, 999, 1000, 1001, 1082. TES COMMENTS TRANSMITTED TO RLCA ON PARTIAL DRAFT. RLCA SCHEDULED 821206 FOR ISSUE DATE.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
109	1	821021	TES	DRAFT	RLCA	JCT	0	INITIAL EVALUATION - PUMPS
COMMENT: EDIS: 1020, 1072, 1073. TES COMMENTS TO PARTIAL DRAFT TRANSMITTED TO RLCA. SEE DRAFT ITR- 123. RLCA SCHEDULED 821213 FOR ISSUE DATE.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
110	2	820930	RLCA	DRAFT	RLCA	CHK	0	INITIAL EVALUATION - ELECTRICAL EQUIPMENT
COMMENT: EDIS: 949, 1004, 1006, 1007, 1008, 1078, 1087. SCHEDULE DEPENDS ON RESPONSE OF RLCA ON 949. SECOND PARTIAL DRAFT FOR TES REVIEW. SEE DRAFT ITR- 121. RLCA SCHEDULED 821230 FOR ISSUE DATE.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
111	0	821124	RLCA		RLCA	CHK	0	INITIAL EVALUATION - HVAC COMPONENTS
COMMENT: EDIS: 1002, 1018, 1061, 1083, 1096, 1102. FIRST DRAFT SCHEDULED ; SCHEDULE DEPENDS ON RLCA W/1096 SEE DRAFT ITR- 124.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
112	2	820917	RLCA	ISSUED	NONE	RCW	7	INITIAL EVALUATION - ELECTRICAL RACEWAY SUPPORTS
COMMENT: INCLUDES CONSIDERATION OF EDIS: 910, 930, 983, 1010, 1026, 1093, 1097								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
113	1	821120	RLCA	DRAFT	TES	RCW	0	INITIAL EVALUATION OF HVAC DUCT SUPPORTS
COMMENT: EDIS: 1003, 1077. FIRST DRAFT FOR TES REVIEW.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
114	2	820723	RLCA	ISSUED	NONE	RRB	4	INITIAL EVAL. OF ELEC EQUIP QUAL BY SHAKE TABLE TEST
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 1005, 1007, 1013, 1049 .								

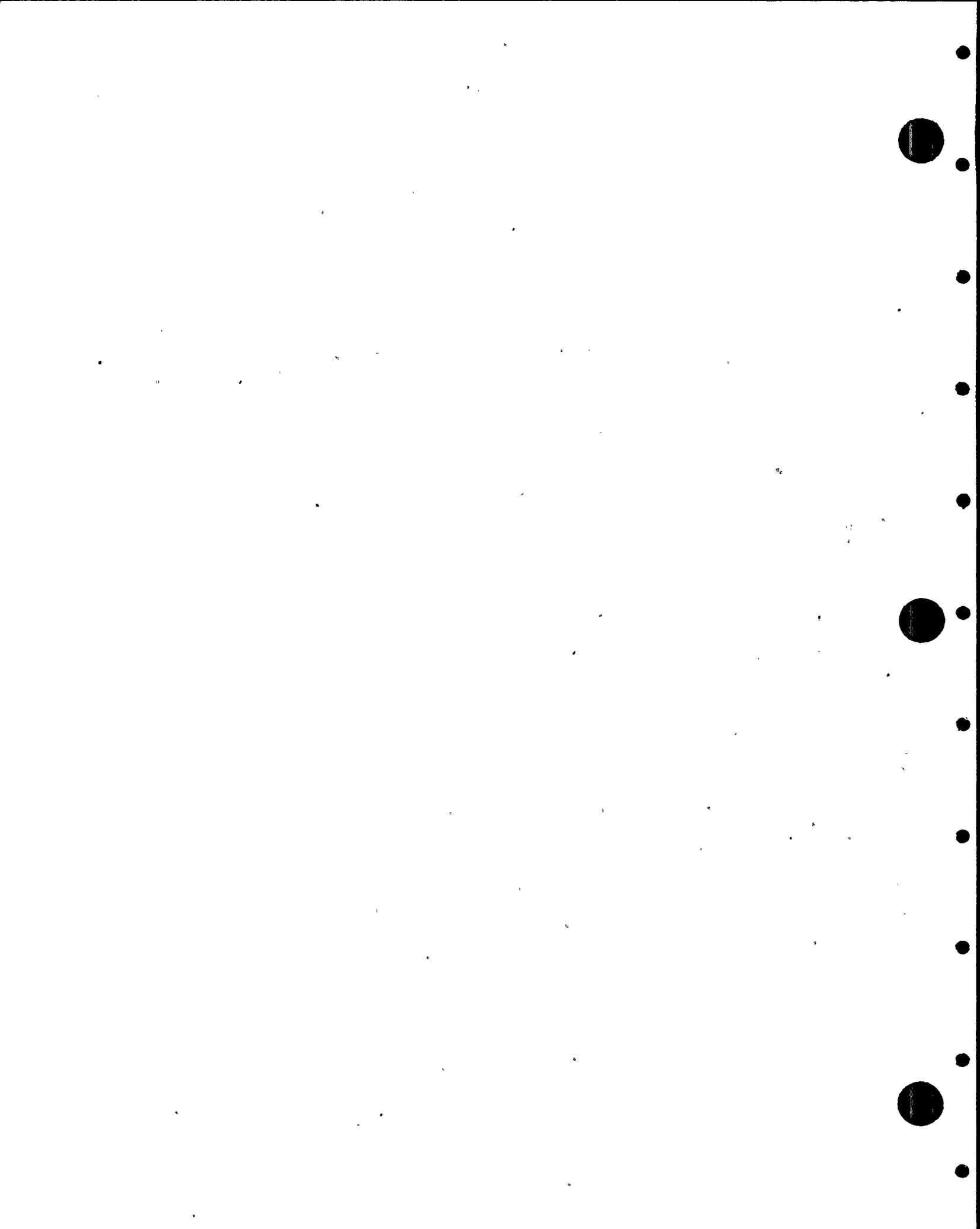


TABLE C-2 (CONT)

DCNPP IDVP DRAFT STATUS REPORT

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DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
115	2	820819	RLCA	ISSUED	NONE	RW	5	SEISMIC DESIGN CHAIN STUDY
COMMENT: PROGRAM DOCUMENT IDENTIFYING PARTICIPATING ORGANIZATIONS.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
116	2	820623	TES	ISSUED	NONE	WEC	2	QUALITY ASSURANCE PROGRAM AND IMPLEMENTATION REVIEW
COMMENT: EOIS: 3000, 3001, 3002, 3003, 3004, 3005, REVIEW AND EVALUATION OF RFR PHASE 1. WORK, SUMMARIZES PURPOSES, DEFINES TES REVIEW METHOD, EVALUATES WORK RELATIVE TO NRC ORDER AND RELATIVE TO PLANNED ADDITIONAL VERIFICATION.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
117	0	0					0	INTENTIONALLY LEFT BLANK.
COMMENT:								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
118	0	821130	RLCA		RLCA	RDC	0	ADDITIONAL ACTIVITY - BUILDINGS
COMMENT: EOIS: 1028, 1095, 1103, SEE ITR-1, REV.1 3.1.4 FOR DEFINITION. SEE ITR-6 AND DRAFT ITR-136.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
119	0	821126	RLCA		RLCA	RDF	0	ADDITIONAL ACTIVITY - PIPING
COMMENT: SEE ITR-1, REV.1 3.2.4 FOR DEFINITION. FIRST DRAFT SCHEDULED. SEE DRAFT ITR - 103, 139.								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
120	0	0					0	INTENTIONALLY LEFT BLANK
COMMENT:								

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
121	0	821215	RLCA		RLCA	CHK	0	ADDITIONAL ACTIVITY - ELECTRICAL EQUIPMENT
COMMENT: SEE ITR-1, REV.1 3.5.2.4 FOR DEFINITION. FIRST DRAFT SCHEDULED. SEE DRAFT ITR - 110.								

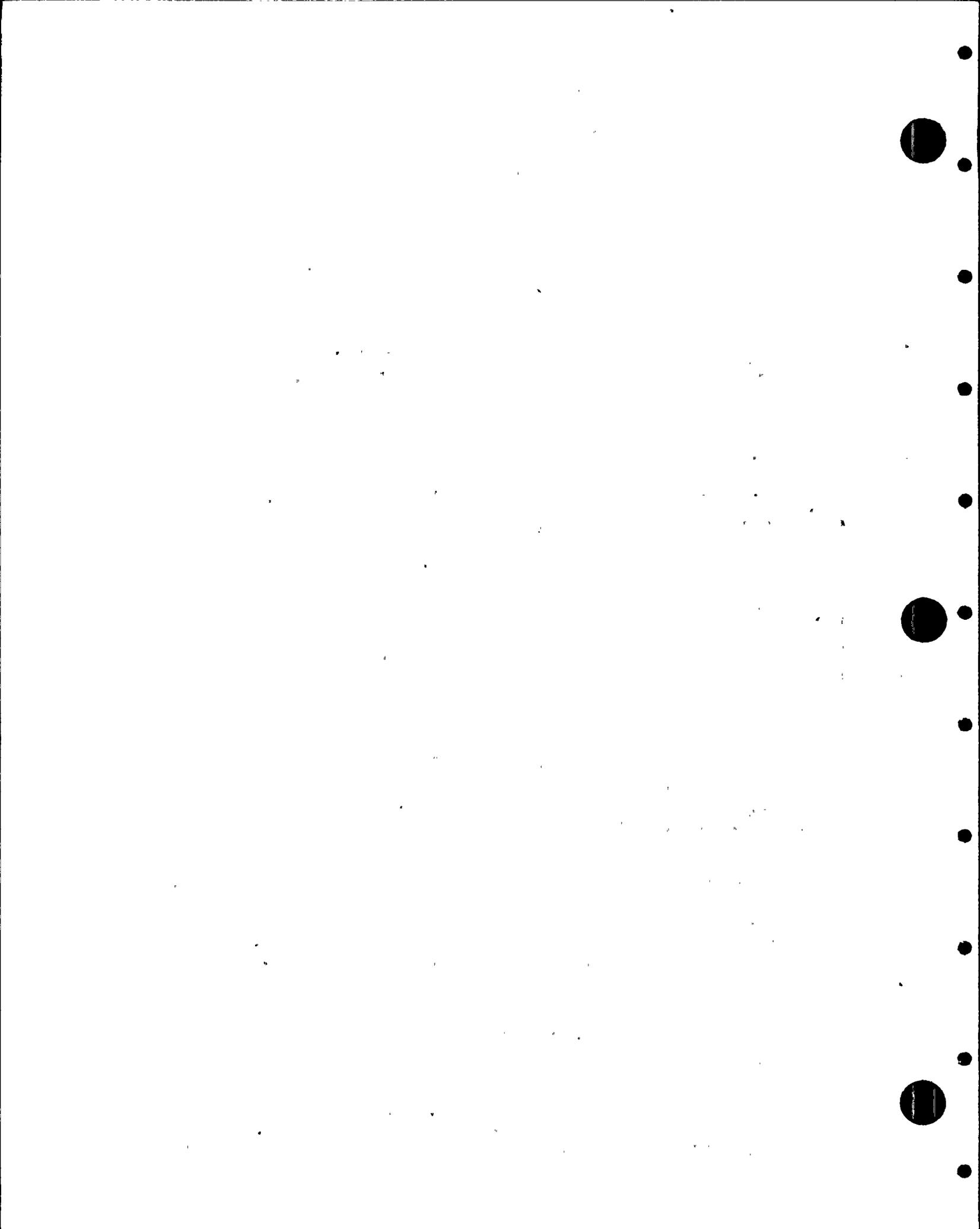


TABLE C-2 (CONT)

DCNFP IDVP DRAFT STATUS REPORT

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DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
122	0	0					0	INTENTIONALLY LEFT BLANK

COMMENT:

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
123	0	0	RLCA		RLCA	JCT	0	ADDITIONAL ACTIVITY - PUMPS

COMMENT: NEED TO BE ESTABLISHED AFTER COMPLETION OF INITIAL SAMPLE. SEE ITR-1, REV.1 3.5.5.4 AND DRAFT ITR-109.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
124	0	0	RLCA		RLCA	CHK	0	ADDITIONAL ACTIVITY - HVAC COMPONENTS

COMMENT: NEED TO BE ESTABLISHED AFTER COMPLETION OF INITIAL SAMPLE. SEE ITR-1, REV.1 3.5.6.4 AND DRAFT ITR-111.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
125	0	0					0	INTENTIONALLY LEFT BLANK

COMMENT:

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
126	2	821102	TES	ISSUED	NONE	RW	11	PG&E NSSS SEISMIC INTERFACE

COMMENT: INCLUDES CONSIDERATION OF EDI FILES: 976, 978, 1004.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
127	1	821105	TES	DRAFT	TES	RDC	0	CONTAINMENT ANNULUS STRUCTURE

COMMENT: EOIS: 977, 1055, 3006, 3007, 3008. SEE ITR-136. FIRST DRAFT PREPARED. SCHEDULED FOR ISSUE 821203.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
128	0	0	TES		TES	NEC	0	RELATIVE TO FUEL LOADING.

COMMENT: PARTIAL PHASE I REPORT. TO SUMMARIZE STATUS OF VERIFICATION. ALSO SEE DRAFT ITR - 223. TES TO SCHEDULE AT PG&E TWO WEEKS NOTICE.

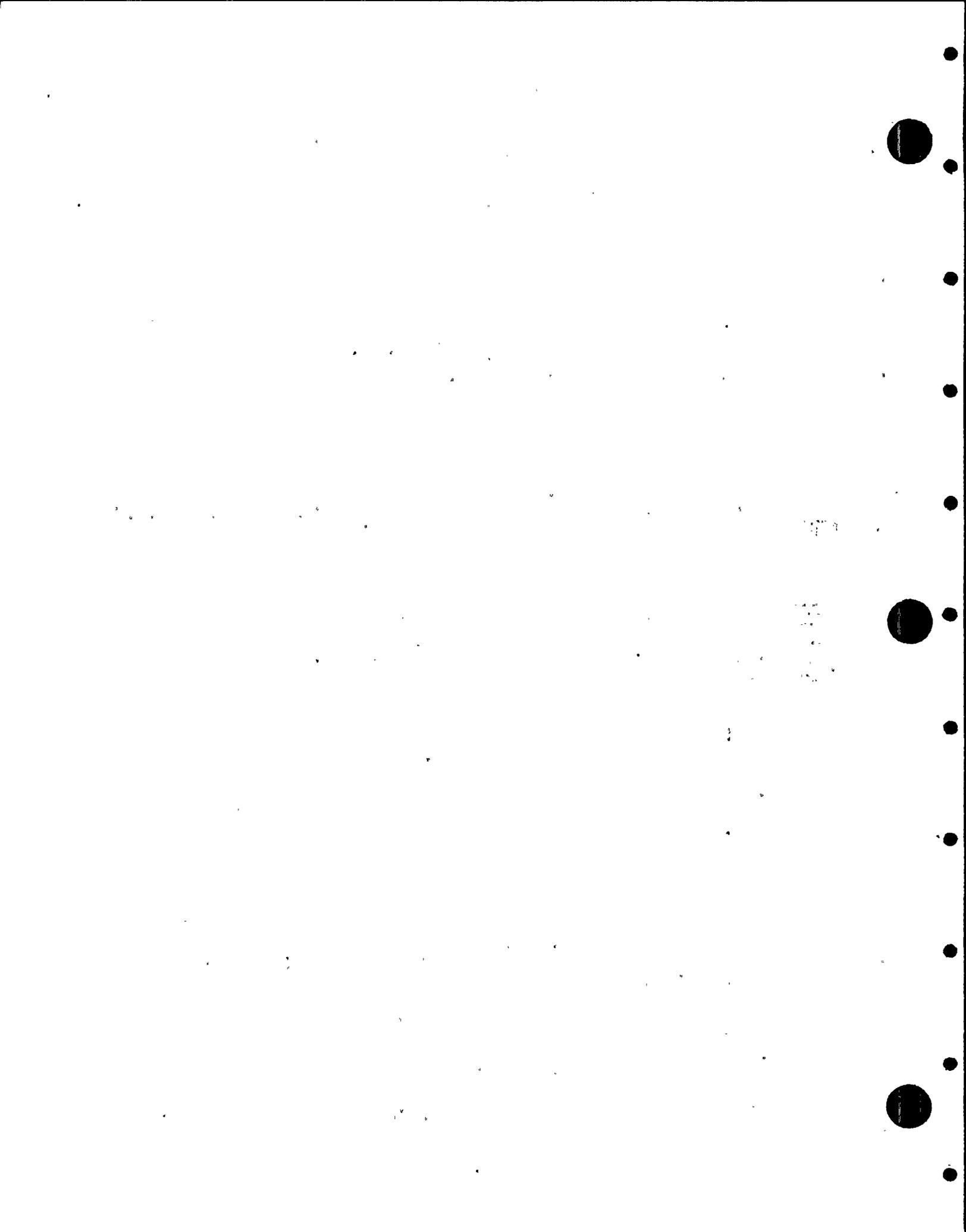


TABLE C-2 (CONT)

DCNPP IDVP DRAFT STATUS REPORT

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DRAFT FILE NO.	REVISION				ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
129	0	0					0	INTENTIONALLY LEFT BLANK

COMMENT:

DRAFT FILE NO.	REVISION				ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
130	3	821029	RLCA	ISSUED	NONE	RDC	10	HDSGRI SPECTRA

COMMENT: REFER TO ITR-10 REV.0 COMMENTS FOR CONTENTS OF ITR. SEE DRAFT ITR - 140.

DRAFT FILE NO.	REVISION				ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
131	4	821007	RLCA	ISSUED	NONE	RW	8	IDVP PROGRAM FOR VERIFICATION OF CORRECTIVE ACTION.

COMMENT: DEFINES IDVP VERIFICATION OF DCP CORRECTIVE ACTION PROGRAM. SUBJECT TO REVISION AS WORK PROCEEDS. SEE ITR DRAFT 148.

DRAFT FILE NO.	REVISION				ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
132	3	821105	RLCA	ISSUED	NONE	RDC	13	SOILS INTAKE STRUCTURE.

COMMENT: EOI: 1094, 3000 SEE ITR-1, REV-1, 3.11

DRAFT FILE NO.	REVISION				ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
133	0	821126	RLCA		RLCA	RDC	0	ADDITIONAL ACTIVITY SOILS REVIEW OWST .

COMMENT: EOIS: 992, 993, 1100, 1101, 3000 . SEE ITR-1, REV-1, 3.11 FIRST DRAFT SCHEDULED.

DRAFT FILE NO.	REVISION				ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
134	0	830103	RLCA		RLCA	RDC	0	ADDITIONAL ACTIVITY SOILS REVIEW BURIED TANKS

COMMENT: EOI 3000 SEE ITR-1, REV-1, 3.11 FIRST DRAFT SCHEDULED.

DRAFT FILE NO.	REVISION				ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	
135	0	830102	RLCA		RLCA	RDC	0	ADDITIONAL ACTIVITY SOILS REVIEW BURIED PIPING.

COMMENT: EOI: 981, 3000 . SEE ITR-1, REV-1, 3.11 FIRST DRAFT SCHEDULED.

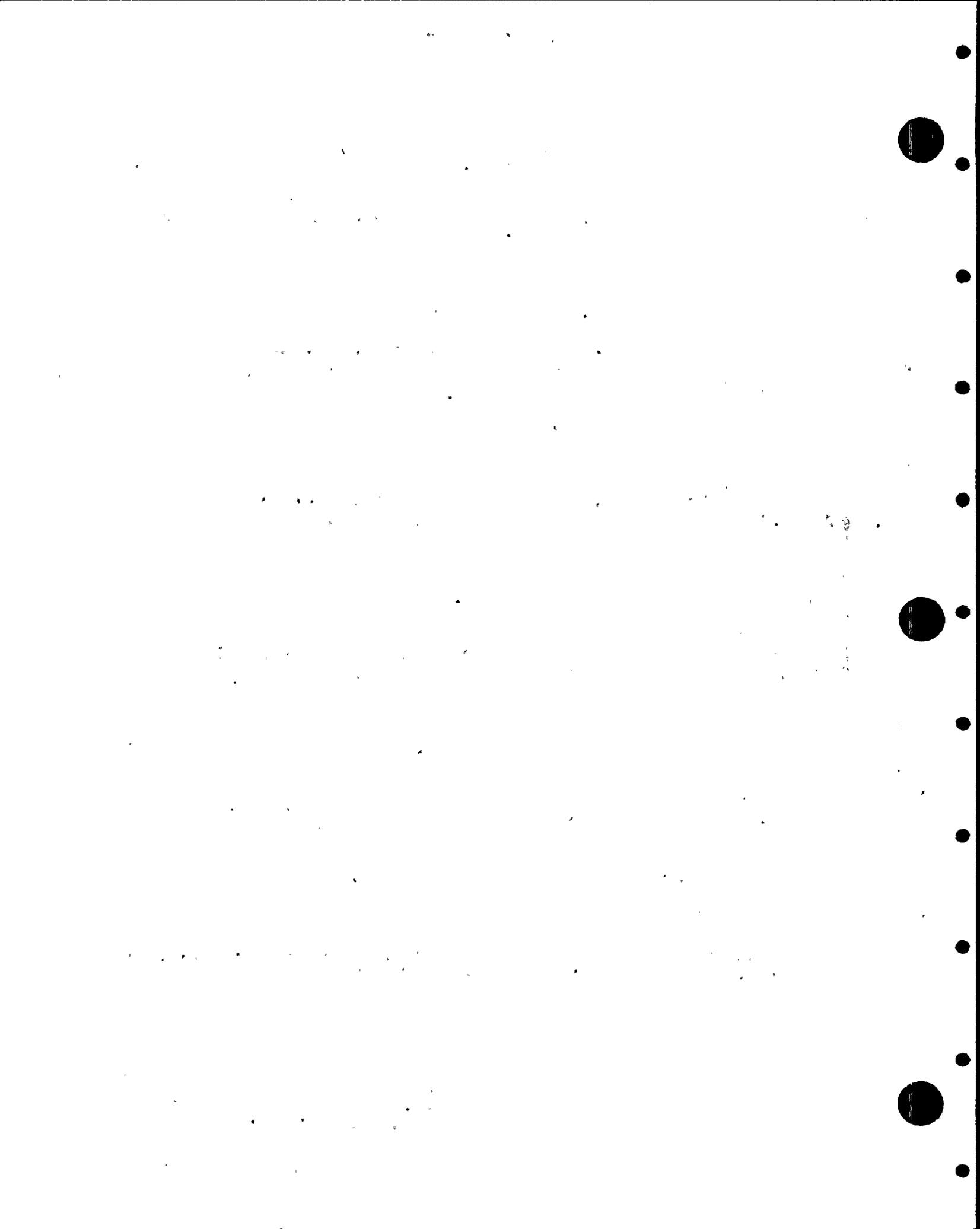


TABLE C-2 (CONT)

DCNPP IDVP DRAFT STATUS REPORT

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DRAFT		REVISION			ACTION		ITR
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO. SUBJECT
136	0	830207	RLCA		RLCA	RDC	0 CORRECTIVE ACTION - BLDGS
COMMENT: E01S: 980,1014 (977, 1009); 1022 (967, 988); 1026 (982, 984, 989, 1010, 1025); 1092 (990, 991, 1027, 1079, 1091); 1097(920, 986, 1029, 1070, 1093). SEE ITR-8 REV-0 FOR DEFINITION, FIRST DRAFT SCHEDULED. SEE ITR - 8, 10 DRAFT ITR - 127.							

DRAFT		REVISION			ACTION		ITR
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO. SUBJECT
137	0	821215	RLCA		RLCA	RDF	0 CORRECTIVE ACTION - PIPING
COMMENT: E01: 1098. FILE NO. 1098 INCLUDES: 961, 1021, 1058, 1059,1060,1104. SEE ITR-8 REV-0 FOR DEFINITION, FIRST DRAFT SCHEDULED SEE ITR - 12, DRAFT-119.							

DRAFT		REVISION			ACTION		ITR
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO. SUBJECT
138	0	830110	RLCA		RLCA	JFH	0 CORRECTIVE ACTION - PIPE SUPPORTS
COMMENT: SEE ITR-8 REV-0 FOR DEFINITION, FIRST DRAFT SCHEDULED. SEE DRAFT ITR - 104, 145.							

DRAFT		REVISION			ACTION		ITR
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO. SUBJECT
139	0	830110	RLCA		RLCA	RCW	0 CORRECTIVE ACTION - SH BORE PIPING
COMMENT: E01S: 1058, 1059. SEE ITR-8 REV-0 FOR DEFINITION, FIRST DRAFT SCHEDULED. SEE DRAFT ITR - 105							

DRAFT		REVISION			ACTION		ITR
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO. SUBJECT
140	0	821221	RLCA		RLCA	RDC	0 CORRECTIVE ACTION - HOSGRI SPECTRA
COMMENT: E01: 979, 1009. SEE ITR-8 REV-0 FOR DEFINITION, FIRST DRAFT SCHEDULED. SEE ITR-10							

DRAFT		REVISION			ACTION		ITR
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO. SUBJECT
141	0	821222	RLCA		RLCA	RCW	0 CORRECTIVE ACTION - ELECTRICAL RACEWAY SUPPORTS
COMMENT: E01S: 1010, 1026, 1093, 1097. SEE ITR-8 REV-0 FOR DEFINITION, FIRST DRAFT SCHEDULED. SEE ITR - 7							

DRAFT		REVISION			ACTION		ITR
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO. SUBJECT
142	0	821222	RLCA		RLCA	RCW	0 CORRECTIVE ACTION - HVAC DUCT SUPPORTS
COMMENT: E01: 1003. SEE ITR-8 REV-0 FOR DEFINITION, FIRST DRAFT SCHEDULED. SEE DRAFT ITR - 113.							

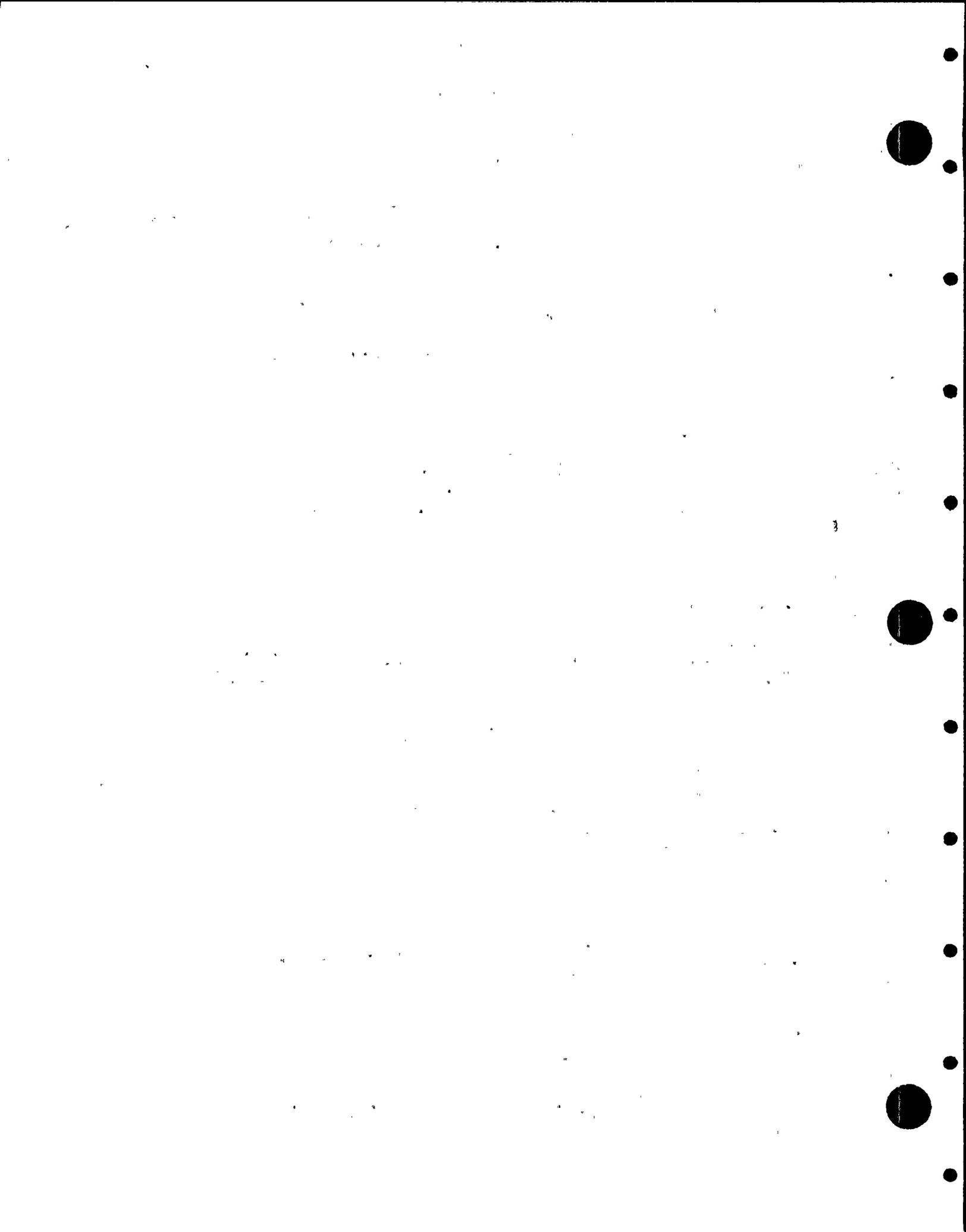


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DCNPP IDVP DRAFT STATUS REPORT

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DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
143	3	821022	RLCA	ISSUED	NONE	RW	1	PREPARATION OF ITR - 1, REV.1

COMMENT: REVISED IN RECOGNITION OF DCP CORRECTIVE ACTION PROGRAM. IDVP VERIFICATION OF THAT PROGRAM IS DEFINED BY ITR - 8, ITR - 1, REV.1, SUBJECT TO FURTHER REVISION AS WORK PROCEEDS. SEE ITR DRAFT 147.

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
144	0	821129	RLCA		RLCA	RRB	0	PREPARATION OF ITR 4 REV.1

COMMENT: SEE ITR 1, REV.1 3.6.3 FOR DEFINITION.

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
145	0	0	RLCA		RLCA	JFH	0	ADDITIONAL ACTIVITY - PIPE SUPPORTS

COMMENT: EOIS:1103. SEE ITR 1, REV.1 3.3.4 FOR DEFINITION. SEE DRAFT ITR- 104, 138.

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
146	0	0	RLCA		RLCA	JCT	0	ADDITIONAL ACTIVITY - VALVES

COMMENT: PG&E 015, HOSGRI VALVE LIST. SEE ITR 1, REV.1 3.5.1.4 FOR DEFINITION. SEE DRAFT ITR - 108.

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
147	0	821214	RLCA		RLCA	RW	0	PREPARATION OF ITR-1, REV-2

COMMENT: TO BE SCHEDULED WHEN NEED IS IDENTIFIED.

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
148	0	821129	RLCA		RLCA	RW	0	PREPARATION OF ITR-8, REV-1

COMMENT: TO BE SCHEDULED WHEN NEED IS IDENTIFIED.

DRAFT	REVISION				ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
149	0	821210	RLCA		RLCA	RDC	0	ADDITIONAL ACTIVITY SOILS REVIEW, INTAKE SLIDING

COMMENT: FIRST DRAFT SCHEDULED.

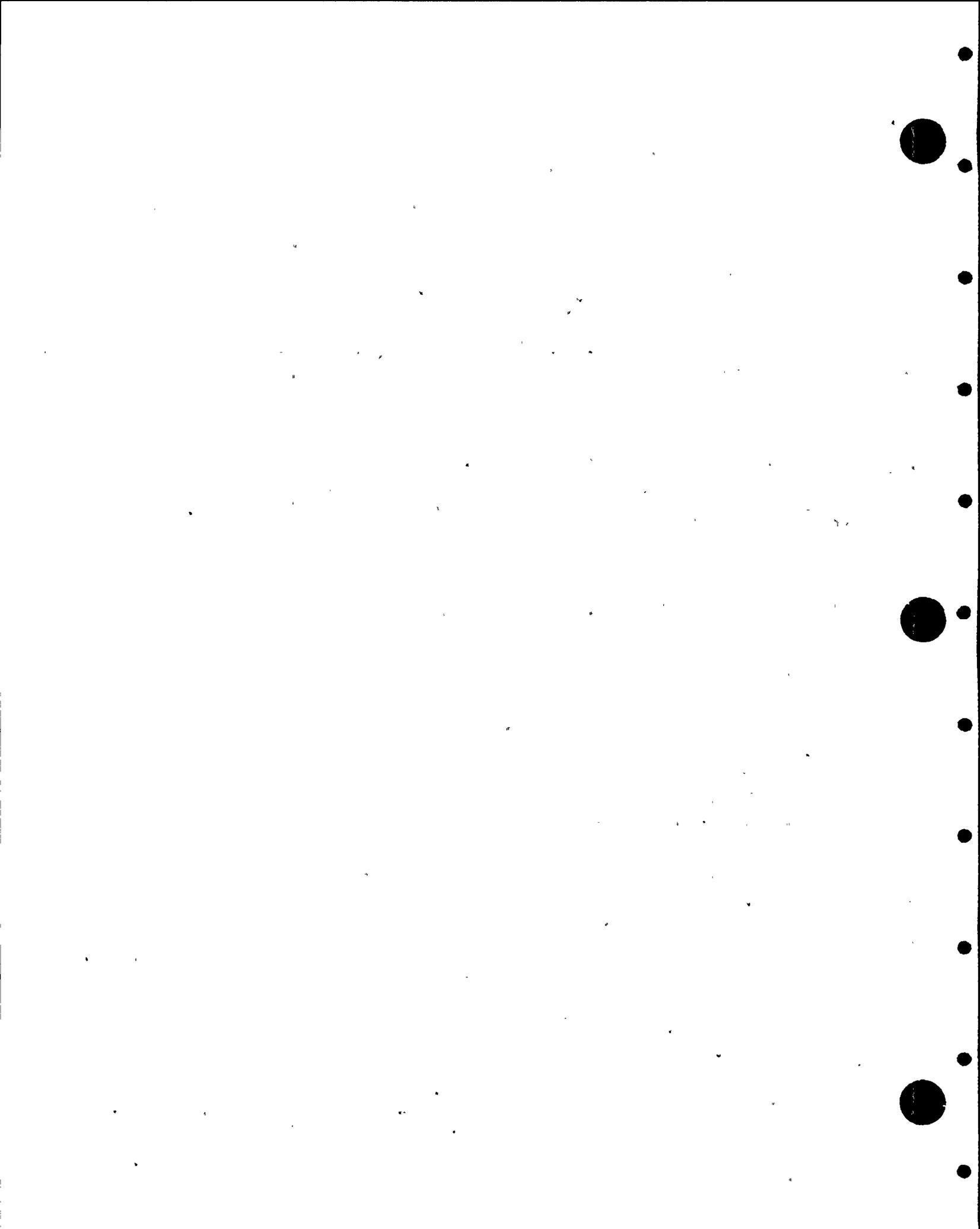


TABLE C-2 (CONT)

DCNPP IDVP DRAFT STATUS REPORT

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DRAFT		REVISION			ACTION		ITR		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT	
150	0	821210	RLCA		RLCA	RDC	0	ADDITIONAL ACTIVITY SOILS REVIEW, INTAKE BEARING	
COMMENT: FIRST DRAFT SCHEDULED.									

DRAFT		REVISION			ACTION		ITR		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT	
151	0	821229	RLCA		RLCA	RDC	0	ADDITIONAL ACTIVITY SOILS REVIEW, INTAKE LATERAL	
COMMENT: FIRST DRAFT SCHEDULED.									

DRAFT		REVISION			ACTION		ITR		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT	
201	1	821101	RFR	DRAFT	TES	MAR	0	DESIGN CHAIN-NON SEISHIC PRIOR TO 7806	
COMMENT: PARTIAL DRAFT FOR TES REVIEW.									

DRAFT		REVISION			ACTION		ITR		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT	
202	1	821027	SWEC	DRAFT	TES	DCS	0	DESIGN CHAIN- SWEC SAMPLES	
COMMENT: FIRST DRAFT FOR TES REVIEW.									

DRAFT		REVISION			ACTION		ITR		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT	
203	1	821104	TES	DRAFT	RFR	MAR	0	QA AND DESIGN CONTROL EVALUATION	
COMMENT: EDIS: 7003. COMMENTS TO RFR; AT MEETING ON 821104.									

DRAFT		REVISION			ACTION		ITR		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT	
204	1	821029	SWEC	DRAFT	TES	RRB	0	INITIAL EVALUATION AUX FW SYSTEM I/C DIVISION REPORT	
COMMENT: EDI: 8018, 8047, 8051, 8052, 8054, 8055, 8058, 8059, 8060. FIRST DRAFT FOR TES REVIEW.									

DRAFT		REVISION			ACTION		ITR		
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT	
205	1	821118	TES	DRAFT	SWEC	LCN	0	INITIAL EVALUATION NUCLEAR AUX FW SYSTEM REPORT.	
COMMENT: EDIS: 8009, 8010, 8015, 8027, 8036, 8037, 8038, 8048, 8062. TES COMMENTS TO SWEC.									

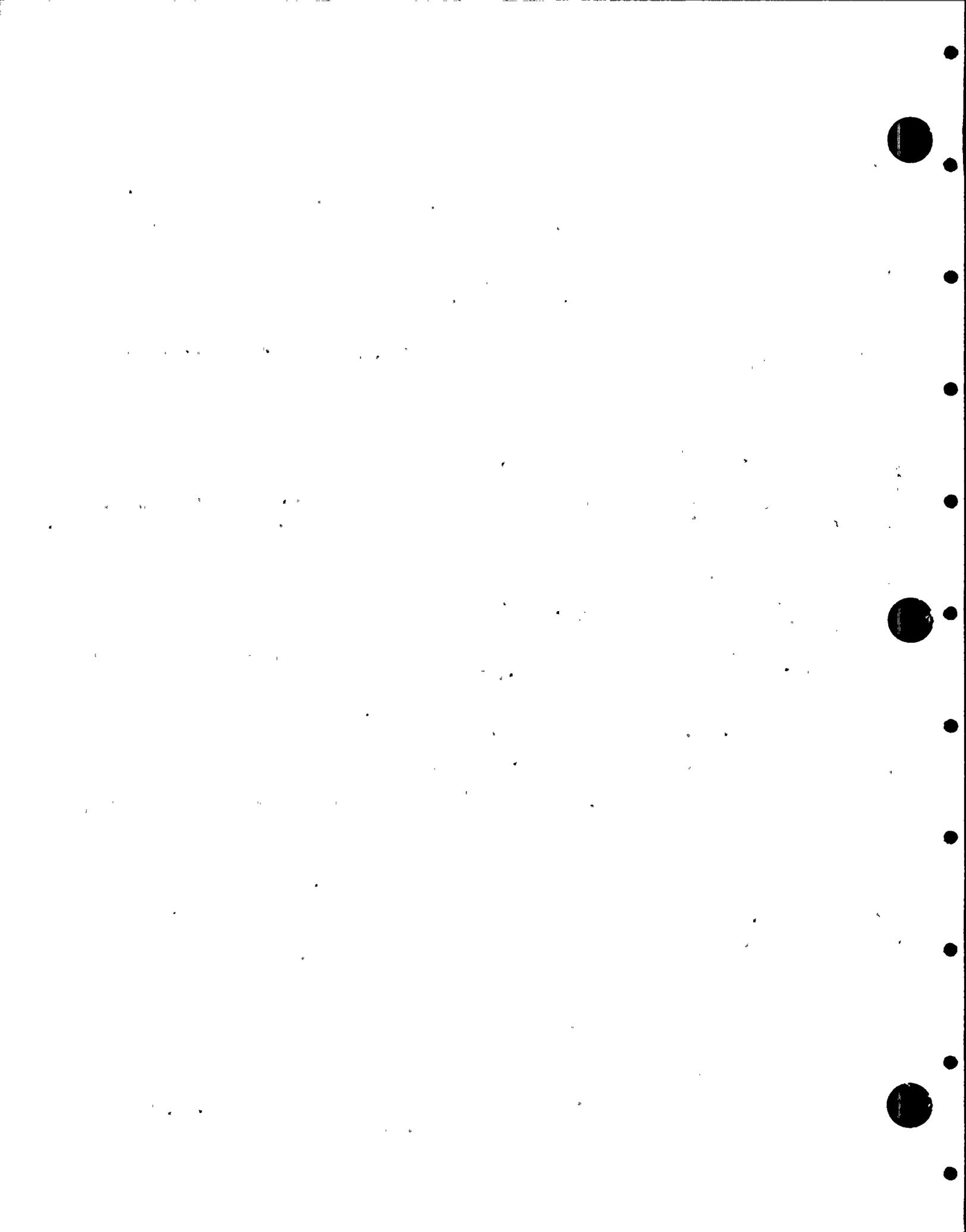


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DCNPP IDVP DRAFT STATUS REPORT

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DRAFT FILE NO.	REVISION			ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES	REF NO.	
206	1	821029	SWEC	DRAFT	TES JWW	0	INITIAL EVALUATION AUX FW SYSTEM ELECTRICAL DIVISION
COMMENT: EOI: 8043, 8061. FIRST DRAFT FOR TES REVIEW.							

DRAFT FILE NO.	REVISION			ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES	REF NO.	
207	2	821119	SWEC	DRAFT	TES LCN	0	INITIAL EVALUATION CRVP SYSTEM POWER DIVISION REPORT
COMMENT: EOIS: 8012, 8016, 8035. SECOND DRAFT FOR TES REVIEW.							

DRAFT FILE NO.	REVISION			ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES	REF NO.	
208	1	821029	SWEC	DRAFT	TES JWW	0	INITIAL EVALUATION CRVP SYSTEM ELECTRICAL DIV. RPT.
COMMENT: EOIS: 8011, 8023, 8024, 8026, 8041, 8042, 8044, 8061. FIRST DRAFT FOR TES REVIEW.							

DRAFT FILE NO.	REVISION			ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES	REF NO.	
209	1	821029	SWEC	DRAFT	TES JWW	0	INITIAL EVALUATION 4160 V DIST. SYSTEM ELECT. DIVISI
COMMENT: EOIS: 8013, 8022, 8025, 8045. FIRST DRAFT FOR TES REVIEW.							

DRAFT FILE NO.	REVISION			ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES	REF NO.	
210	2	821119	SWEC	DRAFT	TES LCN	0	INITIAL EVALUATION RADIATION ANAL. NUCLEAR TECH. DIV
COMMENT: SECOND DRAFT FOR TES REVIEW.							

DRAFT FILE NO.	REVISION			ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES	REF NO.	
211	0	0				0	INTENTIONALLY LEFT BLANK
COMMENT:							

DRAFT FILE NO.	REVISION			ACTION		ITR	SUBJECT
	NO.	DATE	BY	STATUS	ORG TES	REF NO.	
212	2	821116	SWEC	DRAFT	TES LCN	0	INITIAL EVALUATION P/T ANAL. NUCLEAR TECHNOLOGY DIV.
COMMENT: EOIS: 8001, 8002, 8003, 8004, 8005, 8006, 8033, 8034, 8040. SECOND DRAFT FOR TES REVIEW. SCHEDULED TO ISSUE 821203.							

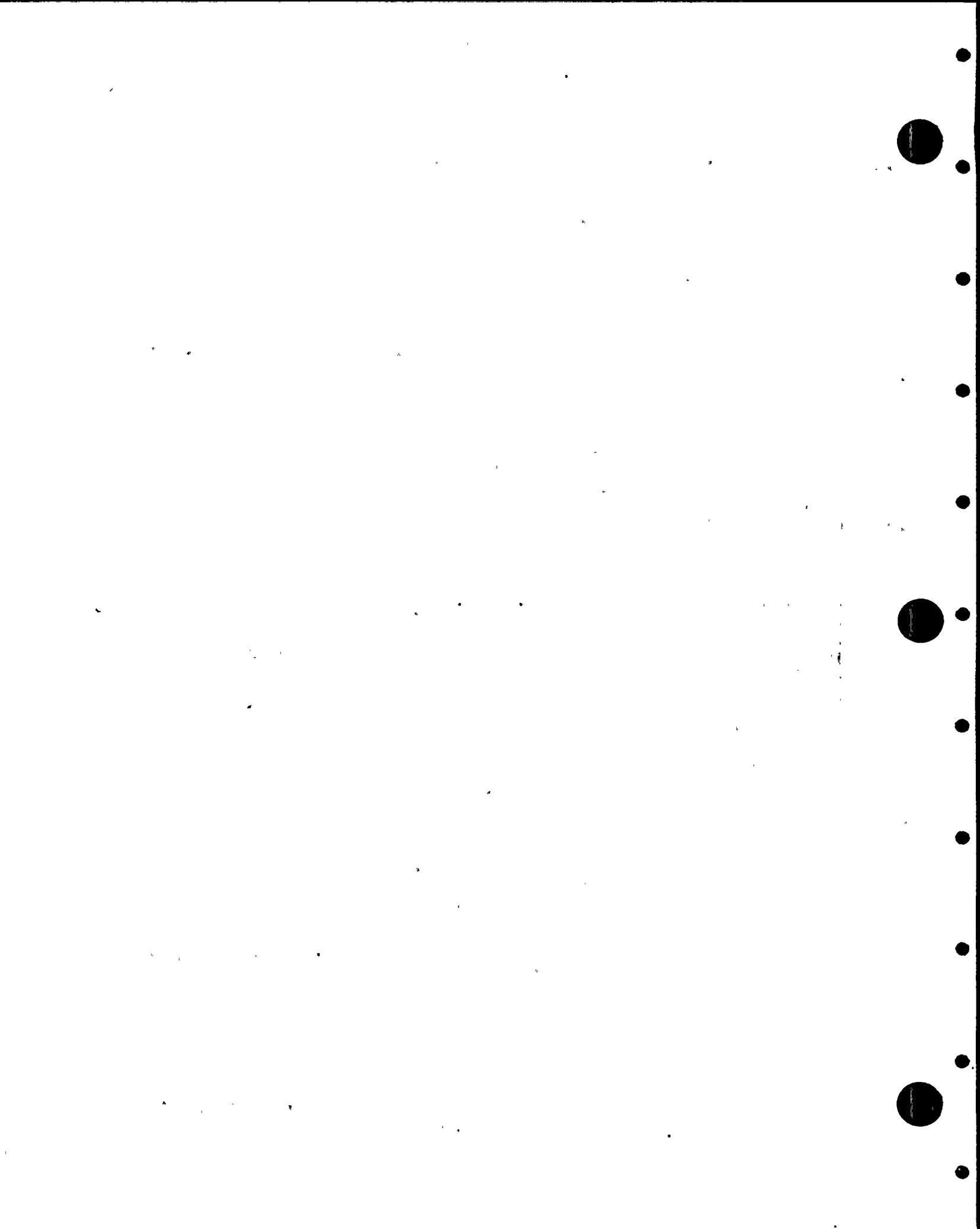


TABLE C-2 (CONT)

DCNPP IDVP DRAFT STATUS REPORT

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DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
213	1	821118	TES	DRAFT	SWEC	LCN	0	INITIAL EVALUATION HIGH ENERGY PIPE BREAK RPT.

COMMENT: EOIS: 8007, 8008, 8049. TES COMMENTS TO SWEC.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
214	0	821130	SWEC		SWEC	LCN	0	INITIAL EVALUATION CONSTRUCTION Q.A REPORT

COMMENT: FIRST DRAFT SCHEDULED. EOIS : 9001-9029.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
215	0	821217	RLCA		RLCA	RDF	0	INITIAL EVALUATION PIPING

COMMENT: FIRST DRAFT SCHEDULED.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
216	0	821217	RLCA		RLCA		0	INITIAL EVALUATION EQUIPMENT

COMMENT: FIRST DRAFT SCHEDULED

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
217	0	821217	RLCA		RLCA	JFM	0	INITIAL EVALUATION PIPE SUPPORTS

COMMENT: FIRST DRAFT SCHEDULED

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
218	0	821029	SWEC	DRAFT	TES	RRB	0	INITIAL EVALUATION CRVP SYSTEM I/C DIV. REPORT.

COMMENT: EOIS: 8017, 8046, 8053, 8056, 8057, 8059. FIRST DRAFT FOR TES REVIEW.

DRAFT		REVISION			ACTION		ITR	
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
219	1	821118	TES	DRAFT	SWEC	LCN	0	INITIAL EVALUATION FIRE PROTECTION SYSTEM POWER DIV

COMMENT: EOIS: 8019, 8020, 8021, 8032, 8035, 8036, 8037, 8038, 8039. TES COMMENTS TO SWEC.

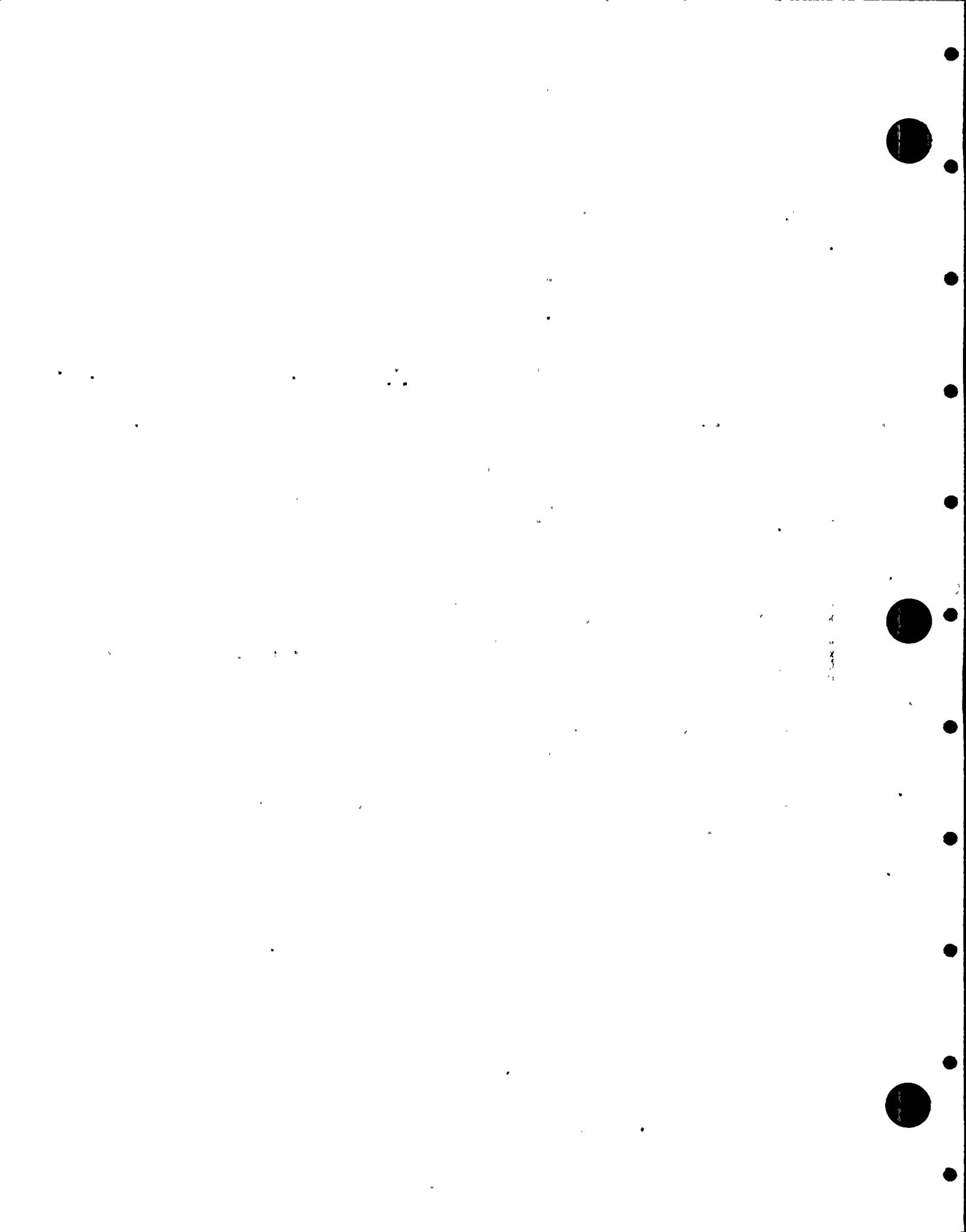


TABLE C-2 (CONT)

DCNPP IDVP DRAFT STATUS REPORT

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DRAFT FILE NO.	REVISION			ACTION		ITR		
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
221	1	821118	TES	DRAFT	SWEC	LCN	0	INITIAL EVAL. HIGH ENERGY PIPE LINE CRACKS RPT.
COMMENT: EDIS: 8011, 8014, 8028, 8029, 8030, 8031, 8050. TES COMMENTS TO SWEC.								

DRAFT FILE NO.	REVISION			ACTION		ITR		
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
222	5	821018	RFR	ISSUED	NONE	HAR	9	CONTRACTOR LIST FOR NON-SEISMIC PRIOR TO 7806
COMMENT: REVIEWS METHOD USED AND SELECTION OF CONTRACTORS FOR INCLUSION IN ASSOCIATED DESIGN CHAIN (SEE DRAFT ITR-201) AND ON REVIEW (SEE DRAFT ITR - 203).								

DRAFT FILE NO.	REVISION			ACTION		ITR		
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
223	0	0	TES		TES	WEC	0	RELATIVE TO FUEL LOADING.
COMMENT: PARTIAL PHASE II REPORT. TO SUMMARIZE STATUS OF VERIFICATION. ALSO SEE DRAFT ITR - 128. TES TO SCHEDULE AT PG&E TWO WEEKS NOTICE.								

DRAFT FILE NO.	REVISION			ACTION		ITR		
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
224	26	0	SWEC				0	ADDITIONAL VERIF, AND ADD'L SAMPLING (PHASE II)
COMMENT: FIRST DRAFT SCHEDULED.								

DRAFT FILE NO.	REVISION			ACTION		ITR		
	NO.	DATE	BY	STATUS	ORG	TES	REF NO.	SUBJECT
225	0	0					0	IDVP PROGRAM FOR VERIF. OF CORR. ACTION (PHASE II)
COMMENT:								

TOTAL NUMBER OF FILES LISTED IS 75

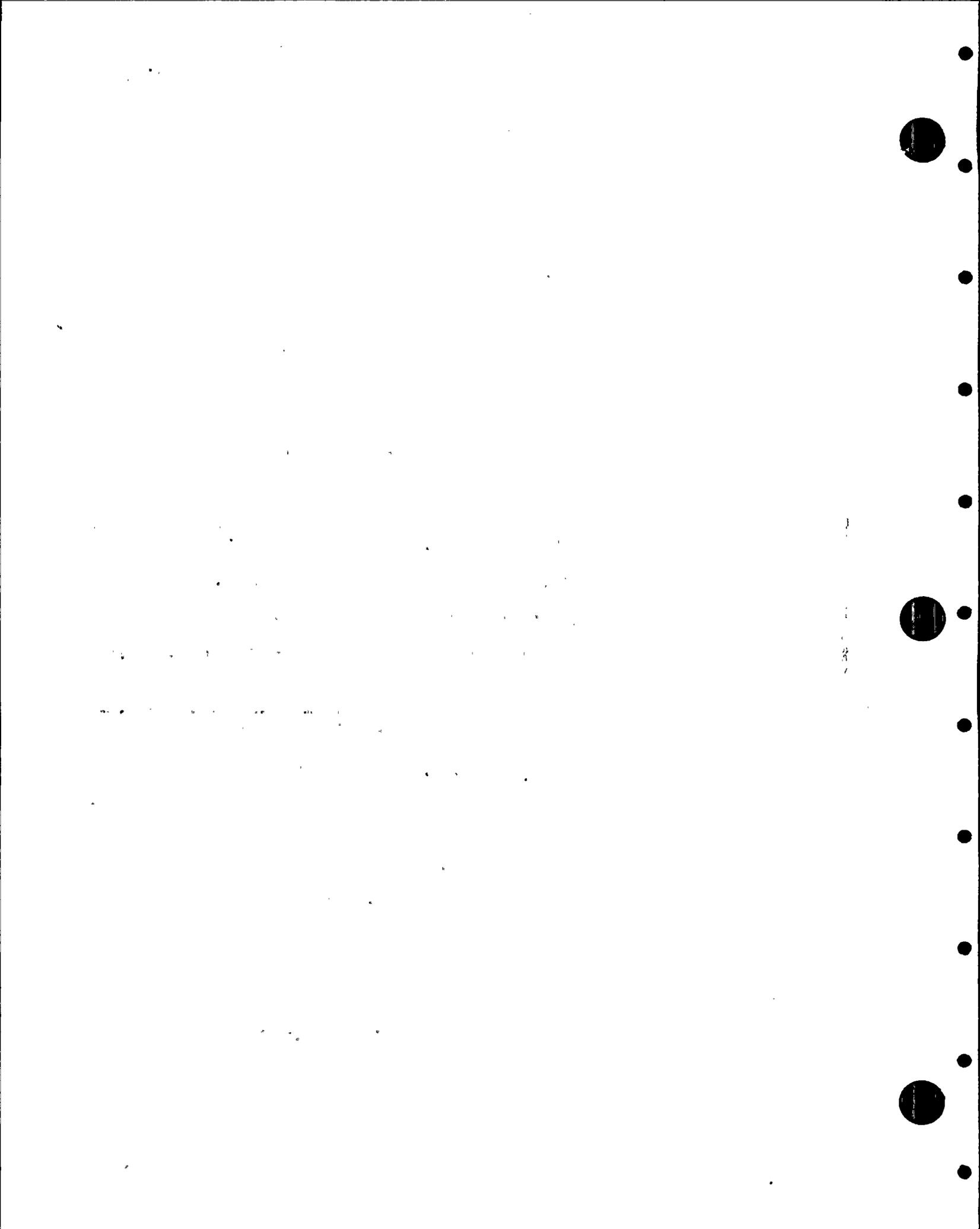


TABLE C-3

NOMENCLATURE USED IN PRINTOUTS

<u>FIELD</u>	<u>DESCRIPTION</u>
FILE NO.	Numbers assigned to each ITR. All Phase I Draft ITRs are numbered sequentially beginning with 101. All Phase II Draft ITRs begin with 201. Issued Reports are assigned sequential numbers 1 - 99
REV. NO.	<p>The definitions of the designations for Draft ITRs are as follows:</p> <ul style="list-style-type: none"> "0" Used for scheduling purposes "1" Indicates written material under review "2" Major revisions made to the text <p>An ascending number indicates a redraft of text, as opposed to review comments</p> <p>The designations for Issued ITRs are as follows:</p> <ul style="list-style-type: none"> "0" Indicates Revision 0 of the Report "1" Indicates the Stage of the draft, as above when "DRAFT" appears in the Revision Status Column "1" Indicates the Revision number of the report when "ISSUED" appears in the Revision Status Column <p>And ascending numbers as needed</p>
REV. DATE	Date, in international format on which the input data is being taken
REV. BY	<p>The abbreviation for the organization submitting the report:</p> <ul style="list-style-type: none"> TES = Teledyne Engineering Services RLCA = R.L. Cloud Associates RFR = R.F. Reedy, Associates SWEC = Stone and Webster Engineering Corporation
REV. STATUS	Status Designated as either "Draft" or "Issued"
ACTION ORG.	Organization where current responsibility for action lies
ACTION TES	Individual within TES responsible for monitoring necessary action

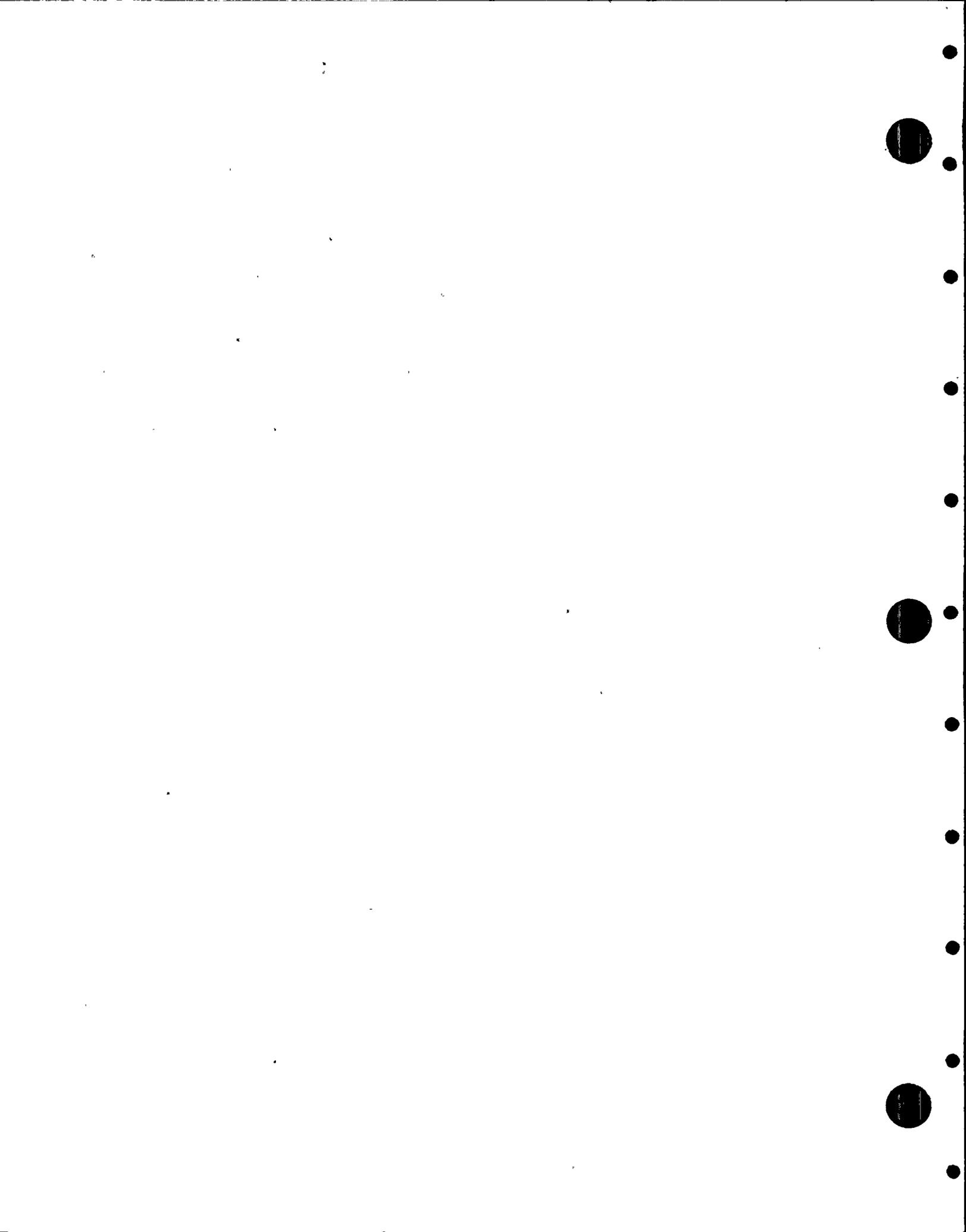


TABLE C-3 (CONT)

<u>FIELD</u>	<u>DESCRIPTION</u>
ITR REF. NO.	For cross reference purpose. For Draft ITRs in process, a "0" will appear. Once an ITR has been issued, the Draft report will designate the Issued File No. The Issued Report will designate its Draft File No.
SUBJECT	Description of item
COMMENTS	Any applicable comments which apply to the revision being entered
	Note: If desired, the COMMENTS may be omitted from any hard copy listing.

