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FACIL:50-275 Diablo Canyon Nuclear Power Plant, Unit 1, Pacific Ga 05000275
50-323 Diablo Canyon Nuclear Power Plant, Unit 2, Pacific Ga 05000323
AUTH.NAME AUTHOR AFFILIATION
SCHUYLER,J.O. Pacific Gas & Electric Co.
RECIP.NAME RECIPIENT AFFILIATION
STILWELL,D. San Luis Obispo,CA

SUBJECT: Discusses early warning sys as committed to by util. Authorization for interim use of county fire frequency for operation of siren sys requested.Meeting to formulate contractual agreements suggested.

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	CHEM ENG BR 11	1	1	CONT SYS BR 09	1	1
	CORE PERF BR 10	1	1	EFF TR SYS BR12	1	1
	EMERG PREP 22	1	0	EMRG PRP DEV 35	1	1
	EMRG PRP LIC 36	3	3	EQUIP QUAL BR13	3	3
	FEMA-REP DIV 39	1	1	GEOSCIENCES 28	2	2
	HUM FACT ENG 40	1	1	HYD/GEO BR 30	2	2
	I&C SYS BR 16	1	1	I&E 06	3	3
	LIC GUID BR 33	1	1	LIC QUAL BR 32	1	1
	MATL ENG BR 17	1	1	MECH ENG BR 18	1	1
	MPA	1	0	NRC PDR 02	1	1
	OELD	1	0	OP LIC BR 34	1	1
	POWER SYS BR 19	1	1	PROC/TST REV 20	1	1
	QA BR 21	1	1	RAD ASSESS BR22	1	1
	REAC SYS BR 23	1	1	REG FILE 01	1	1
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May 22, 1981

Mr. Donald Stilwell
County Administrator
Courthouse Annex
1035 Palm Street, Room A205
San Luis Obispo, CA 93408

Re: San Luis Obispo - Early Warning System
For Diablo Canyon Power Plant

Dear Mr. Stilwell:

On December 24, 1980, Pacific Gas and Electric Company ("PGandE") sent a letter to the County in which the Company committed to the installation of an Early Warning Siren System for the area surrounding the Diablo Canyon Power Plant. At that time, PG&E requested utilization of the County Fire Frequency for activation of the siren system on an interim basis. By letter dated January 8, 1981, you responded on behalf of the County that you were not in a position to make a decision regarding the interim use of the frequency at that time.

To facilitate PG&E's plans to provide an Early Warning System for the area surrounding the Diablo Canyon Power Plant as required by NRC and FEMA regulations, PG&E is requesting that the County authorize interim use of the County Fire Frequency for operation of the siren system. The use of this frequency is necessary in order to determine: 1) the adequacy of siren coverage of the population both within the NRC 10-mile radius and the State of California Basic Emergency Planning Zone, and 2) the reliability of radio coverage in the areas of the siren sites.

PG&E will own, install, test, and maintain the siren system, and agrees to provide funds to local fire departments located within the Basic Emergency Planning Zone so that they can replace existing city sirens with alternate means of communication.

Once a permanent frequency has been designated, PG&E will modify its proposed Early Warning System to accommodate additional capabilities requested by the County. At that time, contractual agreements would be formulated between PG&E and the County to cover the following matters:

1) The number and location of transmitting stations necessary to obtain adequate coverage.

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2) Multiple-use capability for the EWS would require that PG&E and the County share responsibility for the system. These respective responsibilities would be agreed upon once PG&E has received written notification of any phasing and/or multiple-use capability desired by the County.

3) Maintenance of equipment (excluding actual siren maintenance) would be a cooperative PG&E and County effort, as equipment would be located on both Utility and County property.

Finally, as we have discussed previously, since the EWS will be under the sole operational control of the County in accordance with applicable federal, state, and local law, the County must agree in principle with the concept of using sirens to provide an Early Warning System as a means of alerting the public within the State Basic Emergency Planning Zone.

We would be pleased to meet with you to discuss any of these topics at your earliest convenience. Your timely response to these matters will be appreciated in order to insure prompt installation of the EWS.

Sincerely,

J. O. Schuyler

cc H. Canton

JOS:saw