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ACCESSION NBR: 8012290008 DOC. DATE: 80/11/25 NOTARIZED: NO DOCKET #
 FACIL: 50-275 Diablo Canyon Nuclear Power Plant, Unit 1, Pacific Gas & Electric Co. 05000275
 50-323 Diablo Canyon Nuclear Power Plant, Unit 2, Pacific Gas & Electric Co. 05000323
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 RECIP. NAME: ENGELKEN, R.H. RECIPIENT AFFILIATION: Region 5, San Francisco, Office of the Director

SUBJECT: Responds to IE Bulletin 80-15, "Possible Loss of Emergency Notification Sys W/Loss of Offsite Power." Administrative Procedure NPAP. C-11 will be revised to incorporate Item 5. Related correspondence.

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RELATED CORRESPONDENCE

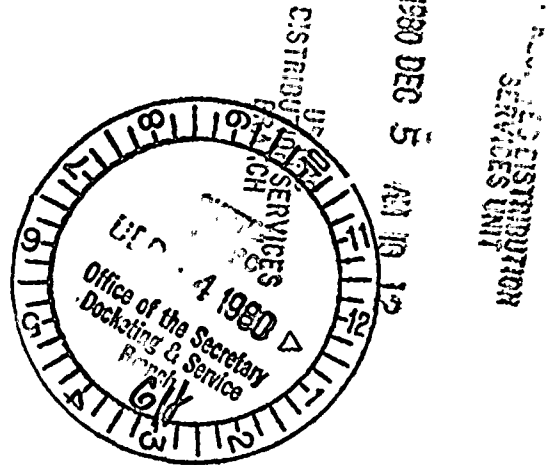
PACIFIC GAS AND ELECTRIC COMPANY

LAW DEPARTMENT - 77 BEALE STREET, 31ST FLOOR • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211

November 25, 1980

NOTE
NEW MAILING ADDRESS
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San Francisco, CA 94106

Mr. R. H. Engelken, Director
Office of Inspection and Enforcement
Region V
U.S. Nuclear Regulatory Commission
1990 N. California Boulevard
Suite 202, Walnut Creek Plaza
Walnut Creek, CA 94596



Re: Docket No. 50-275
Docket No. 50-323
Diablo Canyon Units 1 and 2

Subject: IE Bulletin 80-15: Possible Loss of ENS with Loss of Off-Site Power

Dear Mr. Engelken:

This letter is PGandE's response to IE Bulletin 80-15. We are providing information related to Diablo Canyon even though the Bulletin was addressed to holders of operating licenses.

Listed below are each of the actions required by the Bulletin, accompanied by our response.

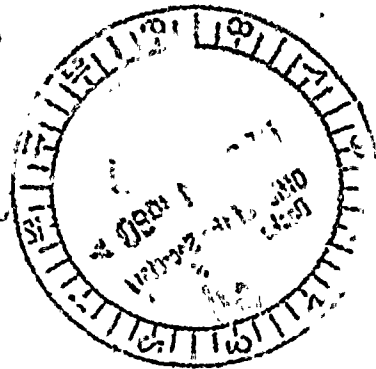
1. Within 10 days of the date of this Bulletin, verify by direct inspection, in conjunction with the appropriate company representative, that the Emergency Notification System at your facility is powered in the manner described in the two enclosures.

Response: Inspection of both locations verifies that they are supplied with on-site power.

2. Those facilities which have station packages requiring on-site power, but which are not connected to a safeguards instrumentation bus which is backed up by batteries and an inverter or equally reliable power supply, shall make necessary modifications and provide such a connection.

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Mr. R. H. Engelken

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November 25, 1980

Response: The loss of off-site power at Diablo Canyon will not cause loss of power to the ENS. The ENS is connected to an inverter which is powered from a safeguard bus, and is backed up by the station battery. No modifications were made at the Information Center Unit, since it will be relocated to the Emergency Offsite Facility, which has diesel backup power.

3. All facilities are to develop and conduct a test, within 60 days of the issuance of this Bulletin, to verify that all extensions of the ENS located at your facility(ies) would remain fully operable from the facility(ies) to the NRC Operations Center in the event of a loss of off-site power to your facility(ies). This is not intended to mean that an actual loss of off-site power be executed.

Response: PGandE has developed a test to verify that a loss of primary power will be supplemented by a battery inverter system. This test will be conducted prior to fuel loading.

4. If it is determined that a station package requiring on-site power is not connected to safeguards instrumentation bus backed up by automatic transfer to batteries and an inverter or an equally reliable power supply, notify the NRC Operations Center via the ENS within 24 hours after such determination.

Response: Reliable backup power does exist.

5. Prepare and issue an administrative procedure or directive which requires notification to the NRC Operations Center by commercial telephone or relayed message within one hour of the time that one or more extensions of the ENS located at your facility(ies) is subsequently found to be inoperable for any reason.

Response: Administrative Procedure NPAP C-11 will be revised to incorporate the notification requirement of item 5 prior to fuel loading.

Should you require further information, please contact Mr. Al Badella at (415) 781-4211, Extension 3579.

Very truly yours,

Philip A. Crane, Jr.

CC: Director, NRC office of Inspection and Enforcement
Washington, D.C.

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