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 FACIL: 50-275 Diablo Canyon Nuclear Power Plant, Unit 1, Pacific Gas & Electric Co.
 50-323 Diablo Canyon Nuclear Power Plant, Unit 2, Pacific Gas & Electric Co. 05000323
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 EISENHUT, D.G. Division of Licensing

SUBJECT: Submits response to four recommendations of Bulletins & Orders Task Force per NUREG-0660 re fuel load requirements. Plant design includes anticipatory reactor trip on turbine trip. Other three items do not apply.

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Mr. D. G. Eisenhut, Director
Division of Licensing
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Re: Docket No. 50-275
Docket No. 50-323
Diablo Canyon
Units 1 and 2

Dear Mr. Eisenhut:

The NRC Regulatory Staff's TMI-2 Action Plan, NUREG-0660, specifies four final recommendations of the Bulletins and Orders Task Force which are fuel load requirements for Diablo Canyon Units 1 and 2. PG&E responses to the four recommendations are listed below:

Action Item II.K.3.10 - Proportional Integral Derivative Controller Modification

Diablo Canyon Units 1 and 2 do not have the proportional integral derivative control feature. Therefore, this item does not apply to the Diablo Canyon Units.

Action Item II.K.3.11 - Anticipatory Trip Modification

PG&E does not intend to propose the modification to the anticipatory reactor trip on turbine trip which has been proposed by some other applicants to confine the range of use of this trip to higher power levels. Therefore, this item does not apply to the Diablo Canyon Units.

Action Item II.K.3.12 - Control of Use of PORVs Supplied by Control Components, Inc.

The PORVs at Diablo Canyon were not supplied by Control Components, Inc. Therefore, this item does not apply to the Diablo Canyon Units.

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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

In the second section, the author details the various methods used to collect and analyze the data. This includes both manual and automated processes. The goal is to ensure that the information is both reliable and comprehensive.

The third part of the report focuses on the results of the analysis. It shows a clear upward trend in the data over the period studied. This suggests that the implemented measures are having a positive impact on the overall performance.

Finally, the document concludes with a series of recommendations for future work. It suggests that further research should be conducted to explore additional factors that could influence the results. This will help to refine the current model and improve its accuracy.

Mr. D. G. Eisenhut

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May 15, 1980

Action Item II.K.3.13 - Confirm Existence of Anticipatory Reactor Trip on Turbine Trip

The design of the Diablo Canyon Units includes an anticipatory reactor trip on turbine trip.

Very truly yours,

Philip A. Greene, 

CC: Service List

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

In addition, it is noted that the records should be kept up-to-date and organized in a logical manner. This will facilitate the identification of trends and anomalies over time. The document also mentions that regular audits should be conducted to ensure the integrity of the information.

Finally, it is stressed that all personnel involved in the process must be trained and aware of their responsibilities. This will help to minimize errors and ensure that the records are reliable and accurate.

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