- 85 of 100 reactor units are in compliance with EA-12-049, and therefore have the required FLEX equipment and connections in place. Those units are highlighted in green in the table.
- 13 units (Mark I and II Boiling Water Reactors) were granted an extension to the required compliance date for EA-12-049 to align with the schedule requirements for the final installation of severe accident capable hardened containment vents. As stipulated when the extensions were granted, FLEX equipment and connections are in place at these units.
- 2 additional units were granted schedule relaxation beyond December 31, 2016:
 - FitzPatrick revised its plans to continue operating due to certain commercial considerations and needed additional time to complete the activities to fully implement EA-12-049. FtizPatrick was granted schedule relaxation until June 30, 2017.
 - Fort Calhoun permanently shutdown on October 24, 2016. Based on the permanent shutdown, Fort Calhoun was granted schedule relaxation until August 31, 2017 to allow time to submit a recession request.
- The NRC staff performs inspections in accordance with NRC Inspection Manual Temporary Instruction 2515/191 (TI-191) after all units at a site have notified us that they are in compliance to verify that required FLEX equipment and connections are in place.

Mitigation Strategies Order Compliance Dates for Operating Reactors – By Region

Region I		EA-12-049	Region II		EA-12-049	Region III		EA-12-049	Region IV		EA-12-049	
		Compliance			Compliance			Compliance			Compliance	
Beaver	1	10/17/16		1	11/04/16	Braidwood	1	10/25/16	ANO	1	11/13/15	
Valley	2	10/31/15	Browns Ferry	2	Spring 17*	Braidwood	2	10/22/15	ANO	2	11/13/15	
Calvert	1	03/10/16		3	Spring 18*	Byron	1	10/02/15	Callaway		05/10/16	
Cliffs	2	07/02/15	Brunswick	1	03/23/16	Бугоп	2	05/16/16	Columbia		Spring 17*	
FitzPatrick		06/30/2017**	DIGITSWICK	2	04/04/15	Clinton		05/17/15	Comanche	1	05/28/16	
Ginna		11/06/15	Catawba	1	12/16/15	DC Cook	1	10/17/14	Peak	2	11/10/15	
Hope Creek		11/09/16*		2	03/31/15	DC Cook	2	04/25/15	Cooper		11/06/16	
Indian	2	06/15/16	Forloy	1	11/01/16	Davis Besse		08/02/16	Diablo	1	11/06/15	
Point	3	03/24/15	Farley	2	05/11/16	Dresden	2	11/20/15	Canyon	2	06/02/16	
Limerick	1	Spring 18*	Harris		05/14/15	Dresden	3	06/17/16	Fort Calhoun		08/31/2017***	
	2	Spring 17*	Hatch	1	05/03/16	Duane Arnold		10/29/16	Grand Gulf		03/25/16	
Millstone	2	11/06/15	Паксп	2	Fall 16	Fermi		11/05/15	Palo Verde	1	11/16/14	
	3	04/30/15	McGuire	1	11/15/14	LaSalle	1	Spring 18*		2	11/15/15	
Nine Mile	1	06/08/15	McGuire	2	10/09/15	LaSalle	2	Spring 17*		3	05/04/15	
Point	2	05/06/16	North Anna	1	03/27/15	Monticello		Spring 17*	River Bend		09/29/15	
Oyster Creek		10/09/16	North Anna	2		Palisades		10/19/15	South Texas	1	12/19/15	
Peach	2	11/10/16		1	11/26/16	Perry		07/20/15	South Texas	2	05/07/15	
Bottom	3	Fall 17*	Oconee	2	11/11/15	Point Beach	1	04/23/16	Waterford		05/31/16	
Pilgrim		05/20/15		3	05/15/16	1 OIIIL Deach	2	04/23/16	Wolf Creek		11/19/16	
Salem	1	07/30/16	Robinson St. Lucie		06/25/15	Prairie Island	1	11/11/16				
	2	02/25/16			12/10/15	T Tallic Island	2	12/04/15				
Seabrook		05/30/16	St. Eucle	2	12/10/2015	Quad Cities	1	Spring 17*				
Susquehanna	1	Spring 18*	Sequoyah		12/13/15	Quad Onics	2	Spring 18*				
	2	Spring 17*			12/13/15							
Three Mile Island	Three Mile Island 04/30/16		Summer		09/30/16	*Extensions granted for MS Compliance at some BWR						
			Surry	1	05/24/15	units due to related requirements of vent order (EA-13-						
			Surry	2		 FLEX equipment and connections are in place (to be verified through inspection) 						
		Turkey Point	3		**Extension granted - Exelon will operate FitzPatrick following January 2017 refueling							
			4									
			Vogtle	1							10/22/15	
			vogue	2							03/27/16	
			Watts Bar	Watts Bar 1 10/31/14					***			
			7,4110 241	2	10/31/14	***Ft. Calhoun has permanently shutdown						