

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9811250147 DOC.DATE: 98/11/24 NOTARIZED: NO . DOCKET # FACIL:50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410 AUTH.NAME AUTHOR AFFILIATION DOERFLEIN, L. Region 1 (Post 820201) HUNEGS, G. Region 1 (Post 820201) RECIP.NAME RECIPIENT AFFILIATION SUBJECT: PNO-I-98-055:on 981123, Unit 2 commenced shutdown from approx 35% reactor power to address problem with B recirculation loop flow control valve.Licensee suspects mechanical problem with valve actuator inside containment. \mathbf{T} DISTRIBUTION CODE: 1E34F COPIES RECEIVED:LTR (ENCL TITLE: 50 Docket & Vendors PNO/Non-Routine Event/Safeguards Event (PN) E NOTES: G. RECIPIENT COPIES RECIPIENT COPIES ID CODE/NAME LTTR ENCL ID CODE/NAME LTTR ENCL INTERNAL: ACRS FILE CENTER NRR/DRPM/PERB 1 NUDOCS FULL TXT 1 OE DIR 1 RES/DET/EIB 1 RES/DRA/DEPY 1 RES/DST RES/DST DEPY 1 RES/RPHEB RGN1 FILE 01 1 EXTERNAL: LITCO BRYCE, J H 1 NOAC 1 NRC PDR 1 D U Ε N

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PRELIMINARY NOTIFICATION OF EVENT OR UNUSUAL OCCURRENCE PNO-I-98-055

This preliminary notification constitutes EARLY notice of events of POSSIBLE . safety or public interest significance. The information is as initially received without verification or evaluation, and is basically all that is known by Region I staff in King of Prussia, Pennsylvania on this date.

Facility Niagara Mohawk Power Corp. Nine Mile Point 2 Lycoming, New York Dockets: 50-410

<u>Licensee Emergency Classification</u> Notification of Unusual Event Alert Site Area Emergency General Emergency X Not Applicable

Subject: SHUTDOWN GREATER THAN 72 HOURS TO ADDRESS PROBLEM WITH THE B RECIRCULATION LOOP FLOW CONTROL VALVE.

At 5:47 p.m. on November 23, 1998, Nine Mile Point Unit 2 commenced a shutdown from approximately 35 percent reactor power to address a problem with the B recirculation loop flow control valve (FCV). The B FCV had gone closed on November 13, and caused the operators to reduce reactor power to 62 percent and operate in a single loop configuration while troubleshooting the valve. FCV control circuitry software problems were identified and outside containment valve hydraulic control system hardware repairs were made. However, the November 22 attempt to return the B recirculation loop to service was unsuccessful when the B FCV drifted close after the idled B recirculation pump was restarted. The licensee suspects a mechanical problem with the valve actuator inside containment and elected to shutdown the unit to access the drywell to continue their troubleshooting and repair efforts.

The reactor was shutdown at 10:00 a.m. this morning. The licensee plans to have the unit out of service for a number of days to address the recirculation FCV and to perform other balance of plant maintenance. NMPC issued a press release.

The resident staff closely monitored the B recirculation FCV troubleshooting and loop restoration activities through the past weekend and continue to monitor the unit shutdown evolutions.

The State of New York has been informed.

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