

# CATEGORY 1

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AUTH. NAME,                    AUTHOR AFFILIATION  
CAROCCIO, C.                    Niagara Mohawk Power Corp.  
DAHLBERG, K.A.                  Niagara Mohawk Power Corp.  
RECIP. NAME                    RECIPIENT AFFILIATION

SUBJECT: Monthly ~~operating~~ rept for June 1998 for Nine Mile Point  
Unit 2. W/980709 ltr.

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**N V NIAGARA  
M MOHAWK**

NINE MILE POINT—UNIT 2/P.O. BOX 63, LYCOMING, NY 13093/TELEPHONE (315) 343-2110

July 9, 1998  
NMP2L 1804

United States Nuclear Regulatory Commission  
Attn: Document Control Desk  
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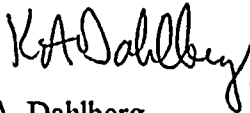
RE: Nine Mile Point Unit 2  
Docket No. 50-410  
NPF-69

Subject: Monthly Operating Statistics for June 1998

Dear Sir:

Submitted herewith is the Operating Data Report, the Unit Shutdowns and Power Reductions, Narrative of Operating Experience, and Average Daily Unit Power Level for June 1998.

Very truly yours,



K. A. Dahlberg  
Plant Manager - Unit 2

/db

Enclosures

pc: H.J. Miller, Regional Administrator, Region 1  
B.S. Norris, Senior Resident Inspector

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PDR ADCK 05000410  
R PDR

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**NIAGARA MOHAWK POWER CORPORATION**  
**NINE MILE POINT NUCLEAR STATION UNIT #2**  
**NARRATIVE OF OPERATING EXPERIENCE**

Nine Mile Point Unit Two remained shutdown for the entire month of **June 1998** for Refueling Outage RF06.

There were no challenges to the safety relief valves during this report period.



OPERATING DATA REPORT

DOCKET NO.: 50-410  
 DATE: 980702  
 PREPARED BY: C. Caroccio  
 TELEPHONE: (315) 349-4615

OPERATING STATUS

1. Unit Name: Nine Mile Point Unit #2
2. Reporting Period: JUNE 1998
3. Licensed Thermal Power (MWt): 3467
4. Nameplate Rating (Gross MWe): 1259
5. Design Electrical Rating (Net MWe): 1143
6. Maximum Dependable Capacity (Gross MWe): 1169.67
7. Maximum Dependable Capacity (Net MWe): 1105.44
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reason: None.
9. Power Level To Which Restricted, If Any (Net Mwe): None.
10. Reasons For Restrictions, If Any: None.

Items 21 and 22 Cum. are weighted values.

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
11. Hours in Reporting Period	720.00	4,343.00	89,736.00
12. Number of Hours Reactor was Critical	0.00	2,905.23	67,587.36
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	0.00	2,902.32	65,269.44
15. Unit Reserve Shutdown Hours	0.00	0.00	12.98
16. Gross Thermal Energy Generated (MWH)	0.00	9,108,569.35	208,882,448.04
17. Gross Electrical Energy Generated (MWH)	0.00	3,122,241.42	70,119,992.63
18. Net Electrical Energy Gen. (MWH)	0.00	2,944,754.55	66,053,258.25
19. Unit Service Factor	0.00%	66.83%	72.73%
20. Unit Availability Factor	0.00%	66.83%	72.75%
21. Unit Capacity Factor (Using MDC Net)	0.00%	61.34%	69.29%
22. Unit Capacity Factor (Using DER Net)	0.00%	59.32%	67.08%
23. Unit Forced Outage Rate	0.00%	0.00%	12.17%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): None			
25. If Shut Down At End of Report Period, Estimated Date of Startup: July 04, 1998			
26. Unit in Test Status (Prior to Commercial Operation):			

	<u>Forecast</u>	<u>Achieved</u>
INITIAL CRITICALITY		05/23/87
INITIAL ELECTRICITY		08/08/87
COMMERCIAL OPERATION		04/05/88



APPENDIX B  
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-410  
UNIT: NMP2  
DATE: 980702  
PREPARED BY: C. Caroccio  
TELEPHONE: (315) 349-4615

MONTH JUNE 1998

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0		
16	0		



**UNIT SHUTDOWNS AND POWER REDUCTIONS**

DOCKET NO: 50-410

UNIT NAME: NMP#2

DATE: 980702

REPORT MONTH - JUNE 1998

PREPARED BY: C. Caroccio

TELEPHONE: (315) 349-4615

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reasons <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
98-03 (cont'd)	980601	S	720	C	2	n/a	n/a	n/a	Refuel Outage (RF06) started May 1, 1998 @ 2319 hours.

<sup>1</sup>  
F: Forced  
S: Scheduled

<sup>2</sup>  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Exam  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup>  
Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

<sup>4</sup>  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
Exhibit I-Same Source



10/10/10