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SUBJECT: Informs of no interim change in status of NMP Unit 2 power uprate power ascension test program.

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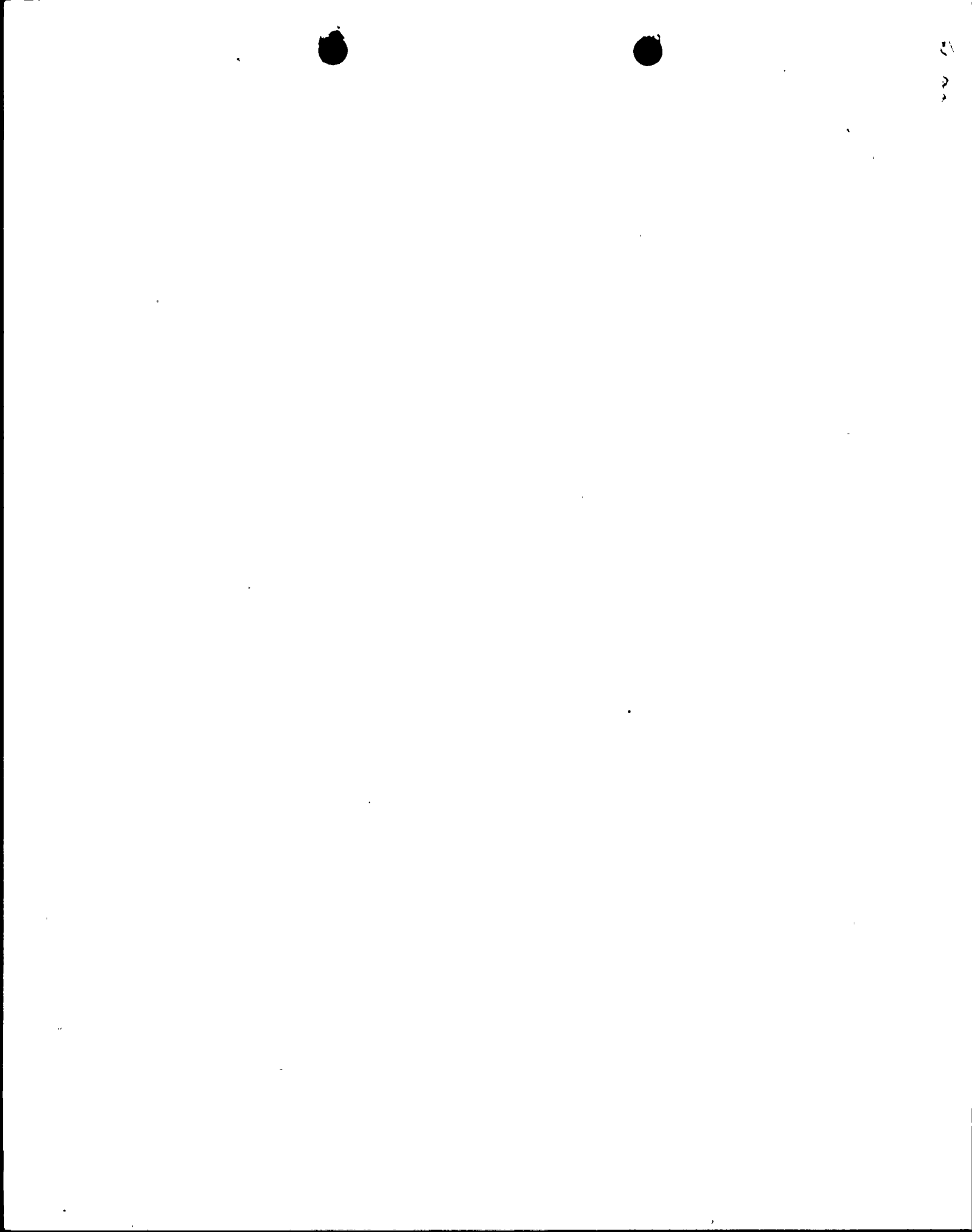
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JOHN T. CONWAY  
Vice President  
Nuclear Engineering

January 19, 1998  
NMP2L 1748

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

RE: Nine Mile Point Unit 2  
Docket No. 50-410  
NPF-69

**Subject:** *Nine Mile Point Unit 2 Power Uprate Power Ascension Test Program - Interim Report*

Gentlemen:

Pursuant to Nine Mile Point Unit 2 (NMP2) Technical Specifications Sections 6.9.1.1, 6.9.1.2, and 6.9.1.3, Niagara Mohawk Power Corporation (NMPC) is providing this letter in regard to the NMP2 "Power Uprate Power Ascension Test Program Interim Startup Report." The interim report was submitted by NMPC in a letter dated November 28, 1995 (NMP2L 1597). Subsequent interim reports were submitted by letters dated February 23, 1996 (NMP2L 1610), May 20, 1996 (NMP2L 1631), August 16, 1996 (NMP2L 1654), November 14, 1996 (NMP2L 1673), February 11, 1997 (NMP2L 1687), May 9, 1997 (NMP2L 1705), August 5, 1997 (NMP2L 1720), and October 27, 1997 (NMP2L 1734).

In NMPC's interim report dated November 14, 1996, NMPC stated that the power uprate power ascension test program could not be completed due to the inability to achieve 105% of rated core flow at 100% of uprated power level. During continuing power uprate testing, NMP2 was unable to attain 105% core flow at the NMP2 maximum drive flow limit of 45,000 gpm.

As reiterated in NMPC's August 5, 1997 interim report, "NMPC believes the inability to achieve 105% core flow may be attributed to jet pump fouling. The jet pump fouling phenomena has affected other nuclear utilities, and several options may be available to correct or mitigate the effects. NMPC is currently evaluating the viability of cleaning the NMP2 jet pumps to verify the cause of the inability to reach 105% of core flow. However, due to the planning required to arrange jet pump cleaning, NMP2 would not be able to complete the evolution until Refueling Outage 7 (RFO7) at the earliest.

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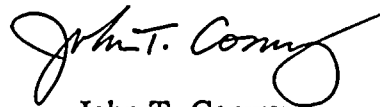


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"The inability to achieve 105% rated core flow does not adversely affect the continued safe operation of NMP2. However, the continued submittal of supplemental reports is required due to the temporary inability to achieve 105% of rated core flow in order to complete the remaining tests."

NMPC wishes to report there has been no interim change in the status of the NMP2 Power Uprate Power Ascension Test Program. NMPC will continue to submit the supplementary reports required by NMP2 Technical Specification 6.9.1.3 every 90 days until the remaining testing described in our revised interim report has been completed. A final startup report will be submitted within 90 days following completion of the remaining power uprate tests.

Very truly yours,



John T. Conway

Vice President - Nuclear Engineering

JTC/KLL/lmc

xc: Mr. H. J. Miller, NRC Regional Administrator  
Mr. A. W. Dromerick, Acting Director, Project Directorate I-1, NRR  
Mr. B. S. Norris, Senior Resident Inspector  
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