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 AUTH. NAME: AUTHOR AFFILIATION
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SUBJECT: Forwards corrected page 11, consisting of added words,
 "...Engineering evaluation, nor repair, nor replacement as
 Code justification for continued svc" to second sentence
 last paragraph of ISI Summary Rept 950602-961102.

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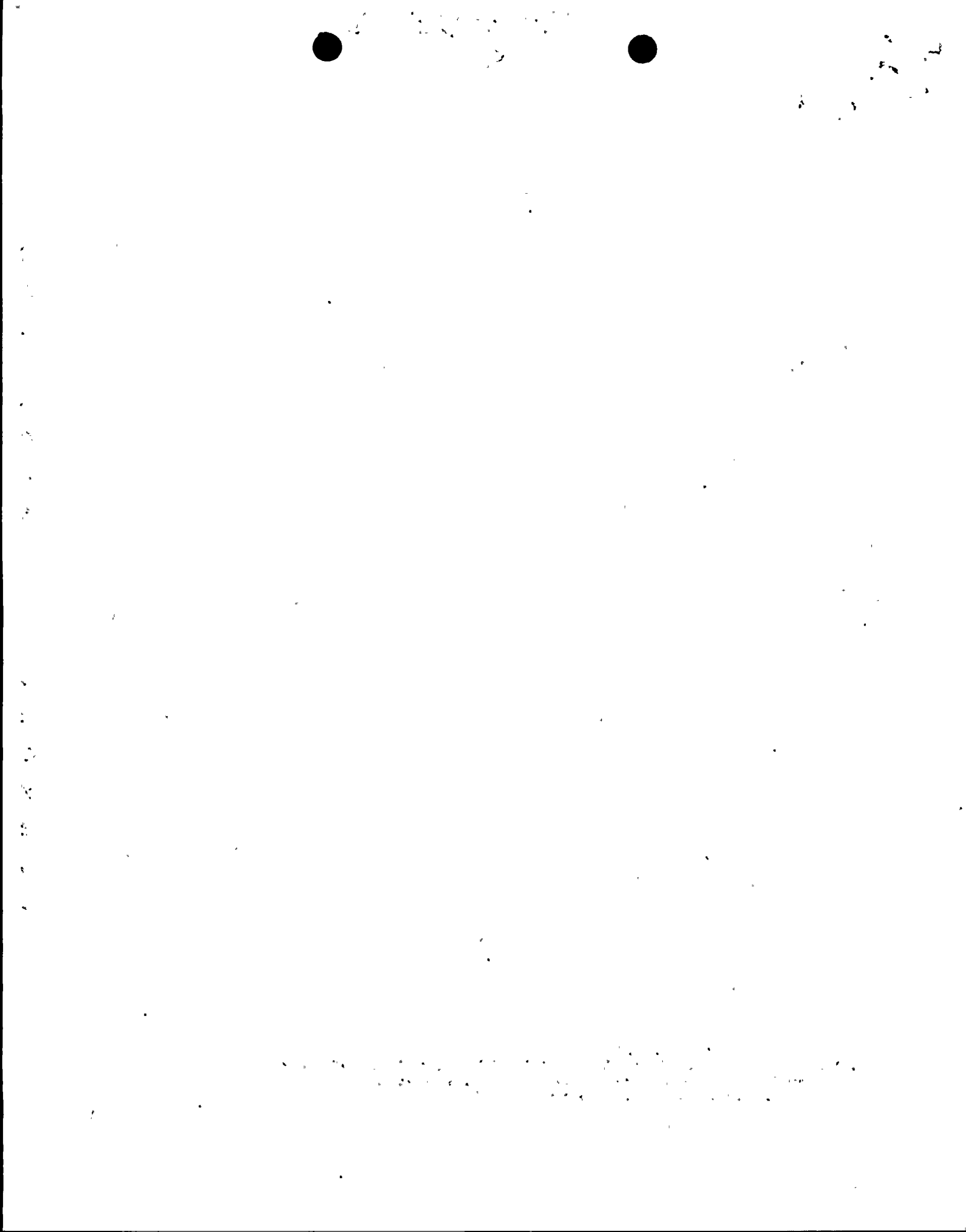
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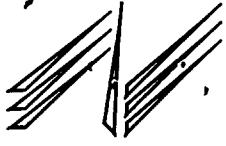
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RICHARD B. ABBOTT
Vice President and
General Manager - Nuclear

May 30, 1997
NMP2L 1707

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: Nine Mile Point Unit 2
Docket No. 50-410
NPF-69

Subject: Inservice Inspections (ISI) Summary Report - Correction

Gentlemen:

On January 31, 1997, Niagara Mohawk Power Corporation submitted the Nine Mile Point Unit 2 ISI Summary Report for inservice inspections conducted between June 2, 1995 and November 2, 1996. This submittal was made to satisfy the requirements of American Society of Mechanical Engineers Boiler and Pressure Vessel Code Section XI. Following submittal, an editorial error was identified on page 11 of the Summary Report. Accordingly, a corrected page 11 is attached to this letter. This correction consists of adding the words "...Engineering evaluation, nor repair, nor replacement as the Code justification for continued service" to the second sentence, last paragraph on the subject page. We apologize for any inconvenience this error may have caused you.

Very truly yours,

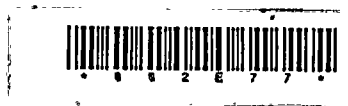
Richard B. Abbott
Vice President and General Manager - Nuclear

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ADP

RBA/JMT/lmc
Attachment

xc: Mr. H. J. Miller, Regional Administrator, Region I
Mr. A. W. Dromerick, Acting Director, Project Directorate I-1, NRR
Mr. D. S. Hood, Senior Project Manager, NRR
05001 Mr. B. S. Norris, Senior Resident Inspector
Records Management

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length of RWCU piping. This length of piping will be examined during our sixth refueling outage scheduled to begin in May, 1998.

One hundred percent of all ISI pressure boundary examinations performed for RFO-5 were accepted by examination. That is to say, they met the Code's initial, conservative inspection criteria and required neither Engineering evaluation, nor repair, nor replacement as the Code justification for continued service. Over 99% of all ISI examinations of supports performed for Cycle-5 were likewise accepted by examination, with the balance being accepted by evaluation. Based on these facts, it is reasonable to conclude that the Code systems have been maintained and continue to function within the design envelope.

enc. NIS-1 Data Report (1)
NIS-2 Data Reports (89)

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