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SUBJECT: Provides response to GL 96-05, "Periodic Verification of Design-Basis Capability of SR MOVs."

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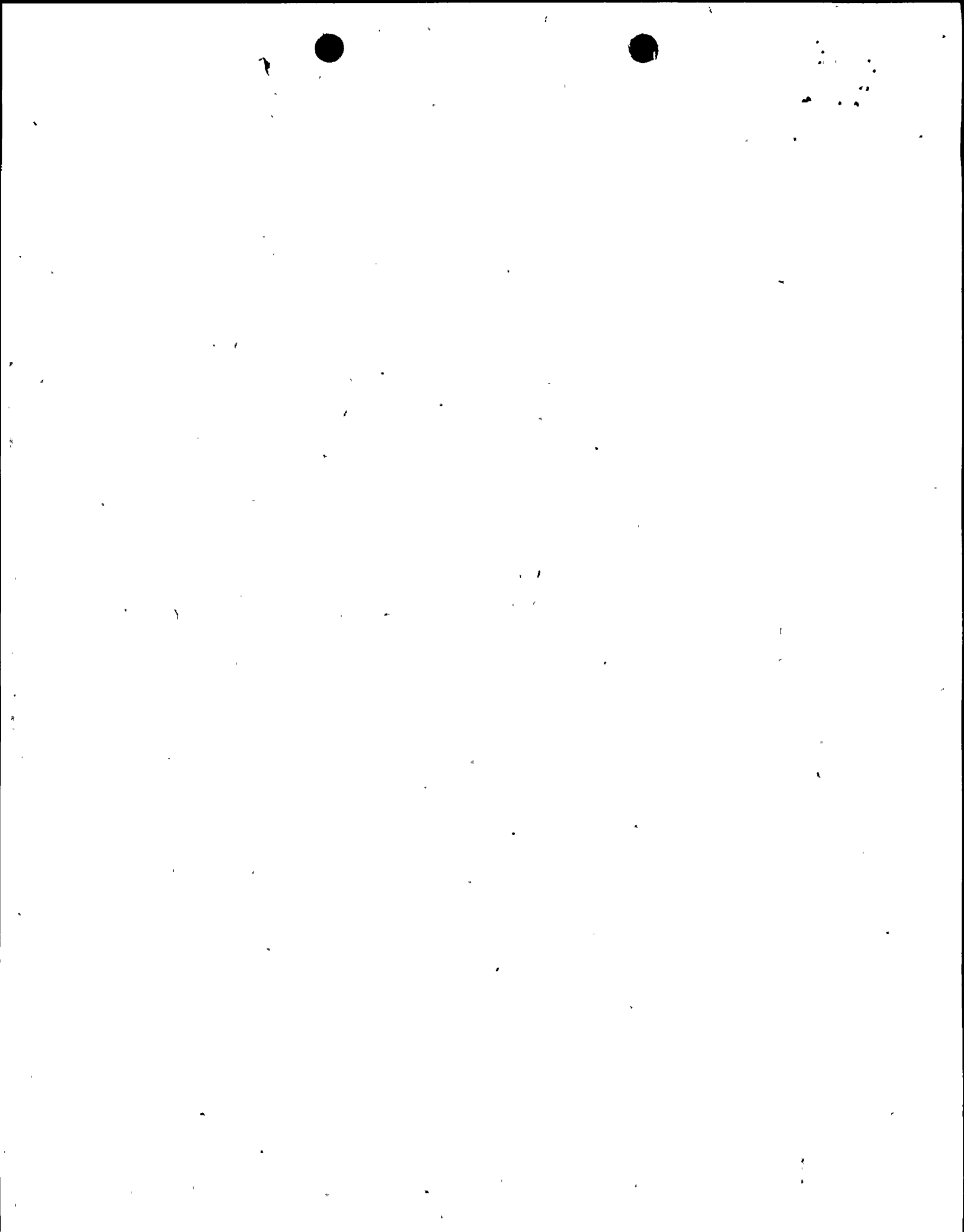
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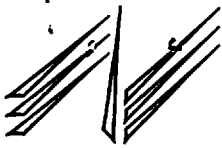
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GENERATION  
BUSINESS GROUP

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CARL D. TERRY  
Vice President  
Nuclear Engineering

November 1.8, 1996  
NMP1L 1153

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

RE:           Nine Mile Point Unit 1  
              Docket No. 50-220  
                        DPR-63          

              Nine Mile Point Unit 2  
              Docket No. 50-410  
                        NPF-69          

*Subject:    Generic Letter 96-05, "Periodic Verification of Design-Basis Capability of Safety Related Motor-Operated Valves"*

Gentlemen:

The Commission issued Generic Letter 96-05 to 1) discuss the periodic verification of the capability of safety related motor-operated valves (MOVs) to perform their safety function consistent with the current licensing bases of nuclear power plants, 2) request that licensees implement actions described in the generic letter, and 3) requires that addressees provide to the NRC a written response to this generic letter relating to the implementation of the requested actions.

Required Response No. 1 required licensees to submit a written response within 60 days indicating whether or not the required actions would be implemented and a schedule for completing implementation. Attachments A and B provide Nine Mile Point Unit 1 and Unit 2 responses to Required Response No. 1, respectively.

Very truly yours,

C. D. Terry  
Vice President - Nuclear Engineering

CDT/GJG/lmc  
Attachments

A073/1

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xc: Regional Administrator, Region I  
Mr. B. S. Norris, Senior Resident Inspector  
Mr. S. S. Bajwa, Acting Director, Project Directorate I-1, NRR  
Mr. D. S. Hood, Senior Project Manager, NRR  
Records Management



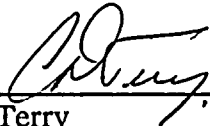
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UNITED STATES NUCLEAR REGULATORY COMMISSION

In the Matter of )  
 )  
Niagara Mohawk Power Corporation )  
 )  
Nine Mile Point Unit 1 and Unit 2 )

Docket No. 50-220  
Docket No. 50-410

C. D. Terry, being duly sworn, states that he is Vice President - Nuclear Engineering of Niagara Mohawk Power Corporation; that he is authorized on the part of said Corporation to sign and file with the Nuclear Regulatory Commission the document attached hereto; and that the document is true and correct to the best of his knowledge, information and belief.

  
\_\_\_\_\_  
C. D. Terry  
Vice President - Nuclear Engineering

Subscribed and sworn before me,  
in and for the State of New York  
and the County of Oswego,  
this 18 day of November, 1996

Eunice B. Naklick  
NOTARY PUBLIC

**Eunice B. Naklick #4964683**  
**Notary Public, State of New York**  
**Qualified in Jefferson County**  
**My Commission Expires April 2, 1998**

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## ATTACHMENT A

### NINE MILE POINT UNIT 1

#### NRC Required Response No. 1

All licensees are required to submit the following written response to the generic letter:

1. Within 60 days from the date of this generic letter, a written response indicating whether or not the addressee will implement the action(s) requested herein. If the addressee intends to implement the required action(s), the addressee shall submit a schedule for completing implementation. If an addressee chooses not to implement the requested action(s), the addressee shall submit the description of any proposed alternative course of action, schedule for completing the alternate course of action (if applicable), and a safety basis for determining acceptability of the planned alternative course of action.

#### Nine Mile Point Unit 1 Response

Niagara Mohawk Power Corporation (NMPC) will provide a written summary describing the NMP1 MOV periodic verification program and an implementation schedule. The summary will be provided concurrent with the notification of closure for the NMP1 Generic Letter 89-10 program. The notification is currently scheduled to be sent to the NRC after completion of the next NMP1 refuel outage. The next refuel outage is currently scheduled for completion in March 1997. We intend to work closely with the BWR Owners' Group in the development of the periodic verification program.



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## ATTACHMENT B

### NINE MILE POINT UNIT 2

#### NRC Required Response No. 1

All licensees are required to submit the following written response to the generic letter:

1. Within 60 days from the date of this generic letter, a written response indicating whether or not the addressee will implement the action(s) requested herein. If the addressee intends to implement the required action(s), the addressee shall submit a schedule for completing implementation. If an addressee chooses not to implement the requested action(s), the addressee shall submit the description of any proposed alternative course of action, schedule for completing the alternate course of action (if applicable), and a safety basis for determining acceptability of the planned alternative course of action.

#### Nine Mile Point Unit 2 Response

In accordance with GL 89-10, NMP2 has implemented a periodic verification program in September, 1995 after notification to the NRC that NMP2 had completed required activities associated with GL 89-10. To date, an additional four MOVs have been dynamically tested under the periodic verification program. In accordance with GL 96-05, NMPC will review the present periodic verification program in view of the new generic letter guidance and update the program as appropriate. In accordance with the generic letter, the summary description of the updated periodic verification program will be submitted by March 17, 1997.

NMPC will work closely with the BWR Owner's Group in the update of the NMP2 periodic verification program. The current periodic verification program is being implemented during the present NMP2 operating cycle, until revisions are made in accordance with the Generic Letter.



12-1-82