LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

TABLE 3.3.2-2

ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

TRIP FUNCTION	TRIP SETPOINT	ALLOWABLE VALUE
1. Primary Containment Isolation Signals (Continued)		
a. Reactor Vessel Water Level*		
1) Low, Low, Low, Level 1	≥17.8 in.	≥10.8 in.
2) Low, Low, Level 2	≥108.8 in.	≥101.8 in.
3) Low, Level 3	≥159.3 in.	≥157.8 in.
b. Drywell Pressure - High	≤1.68 psig	≤1.88 psig
c. Main Steam Line		
1) Radiation - High**	≤3x Full Power Background	≤3.6x Full Power Background
2) Pressure - Low	≥766 psig	≥746 psig
3) Flow - High	≤121.5 psid	≤122.8 psid
d. Main Steam Line Tunnel		
1) Temperature - High	≤167.2°F	≤170.6°F
2) ΔTemperature - High	≤70.0°F	≤71.7°F
3) Temperature - High MSL Lead Enclosure***	≤148.2°F	≤151.6°F
e. Condenser Vacuum Low	≥8.5 in Hg vacuum	≥7.6 in. Hg vacuum
f. RHR Equipment Area Temperature - High (HXs/A&B Pump Rooms)	≤135°F	≤144.5°F
g. Reactor Vessel Pressure - High (RHR Cut-in Permissive)	≤128 psig	≤148 psig
h. SGTS Exhaust - High Radiation	≤5.7×10^{-3} μCi/cc	≤1.0×10^{-2} μCi/cc

DATED: October 15, 1996

CORRECTION FOR AMENDMENT NO. 77, NINE MILE POINT NUCLEAR STATION, UNIT 2

Docket File
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October 15, 1996

Mr. B. Ralph Sylvia
Executive Vice President Generation Business Group
and Chief Nuclear Officer
Niagara Mohawk Power Corporation
Nuclear Learning Center
450 Lake Road
Oswego, NY 13126

SUBJECT: CORRECTIONS FOR AMENDMENT NO. 77, NINE MILE POINT NUCLEAR STATION, UNIT 2 (TAC NO. M95405)

Dear Mr. Sylvia:

On September 17, 1996, the Commission issued Amendment No. 77 to Facility Operating License No. NPF-69 for the Nine Mile Point Nuclear Station, Unit 2. The amendment revised Technical Specification 3/4.3.2, "Isolation Actuation Instrumentation," to establish a range of allowable values and trip setpoints for high temperatures in the Main Steam Line Tunnel Lead Enclosure.

Amendment No. 77 provided replacement pages to be inserted in the Technical Specification. Please replace pages v and 3/4 3-17 provided to you September 17, 1996, with the enclosed copies. The enclosed copies correctly identify the superceded amendment numbers. This editorial correction does not affect our previous findings and is in accordance with my recent discussion with Mr. T. Zallnick of your organization.

Sincerely,

/S/

Darl S. Hood, Senior Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-410

Enclosures: Pages v and 3/4 3-17

cc w/encls: See next page

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

October 15, 1996

Mr. B. Ralph Sylvia
Executive Vice President Generation Business Group
and Chief Nuclear Officer
Niagara Mohawk Power Corporation
Nuclear Learning Center
450 Lake Road
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Sincerely,

Darl S. Hood

Darl S. Hood, Senior Project Manager
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Docket No. 50-410

Enclosures: Pages v and 3/4 3-17

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TABLE 3.3.2-2

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