

LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

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TABLE 3.3.2-2ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

<u>TRIP FUNCTION</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE</u>
1. <u>Primary Containment Isolation Signals (Continued)</u>		
a. Reactor Vessel Water Level*		
1) Low, Low, Low, Level 1	$\geq 17.8$ in.	$\geq 10.8$ in.
2) Low, Low, Level 2	$\geq 108.8$ in.	$\geq 101.8$ in.
3) Low, Level 3	$\geq 159.3$ in.	$\geq 157.8$ in.
b. Drywell Pressure - High	$\leq 1.68$ psig	$\leq 1.88$ psig
c. Main Steam Line		
1) Radiation - High**	$\leq 3x$ Full Power Background	$\leq 3.6x$ Full Power Background
2) Pressure - Low	$\geq 766$ psig	$\geq 746$ psig
3) Flow - High	$\leq 121.5$ psid	$\leq 122.8$ psid
d. Main Steam Line Tunnel		
1) Temperature - High	$\leq 167.2^\circ\text{F}$	$\leq 170.6^\circ\text{F}$
2) $\Delta$ Temperature - High	$\leq 70.0^\circ\text{F}$	$\leq 71.7^\circ\text{F}$
3) Temperature - High MSL Lead Enclosure***	$\leq 148.2^\circ\text{F}$	$\leq 151.6^\circ\text{F}$
e. Condenser Vacuum Low	$\geq 8.5$ in Hg vacuum	$\geq 7.6$ in. Hg vacuum
f. RHR Equipment Area Temperature - High (HXs/A&B Pump Rooms)	$\leq 135^\circ\text{F}$	$\leq 144.5^\circ\text{F}$
g. Reactor Vessel Pressure - High (RHR Cut-in Permissive)	$\leq 128$ psig	$\leq 148$ psig
h. SGTS Exhaust - High Radiation	$\leq 5.7 \times 10^{-3}$ $\mu\text{Ci/cc}$	$\leq 1.0 \times 10^{-2}$ $\mu\text{Ci/cc}$



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DATED: October 15, 1996

CORRECTION FOR AMENDMENT NO. 77, NINE MILE POINT NUCLEAR STATION, UNIT 2

Docket File

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October 15, 1996

Mr. B. Ralph Sylvia  
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SUBJECT: CORRECTIONS FOR AMENDMENT NO. 77, NINE MILE POINT NUCLEAR STATION,  
UNIT 2 (TAC NO. M95405)

Dear Mr. Sylvia:

On September 17, 1996, the Commission issued Amendment No. 77 to Facility Operating License No. NPF-69 for the Nine Mile Point Nuclear Station, Unit 2. The amendment revised Technical Specification 3/4.3.2, "Isolation Actuation Instrumentation," to establish a range of allowable values and trip setpoints for high temperatures in the Main Steam Line Tunnel Lead Enclosure.

Amendment No. 77 provided replacement pages to be inserted in the Technical Specification. Please replace pages v and 3/4 3-17 provided to you September 17, 1996, with the enclosed copies. The enclosed copies correctly identify the superceded amendment numbers. This editorial correction does not affect our previous findings and is in accordance with my recent discussion with Mr. T. Zallnick of your organization.

Sincerely,

/s/

Darl S. Hood, Senior Project Manager  
Project Directorate I-1  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

Docket No. 50-410

Enclosures: Pages v and 3/4 3-17

cc w/encls: See next page

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001  
October 15, 1996

Mr. B. Ralph Sylvia  
Executive Vice President Generation Business Group  
and Chief Nuclear Officer  
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450 Lake Road  
Oswego, NY 13126

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Sincerely,

A handwritten signature in cursive script that reads "Darl S. Hood".

Darl S. Hood, Senior Project Manager  
Project Directorate I-1  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

Docket No. 50-410

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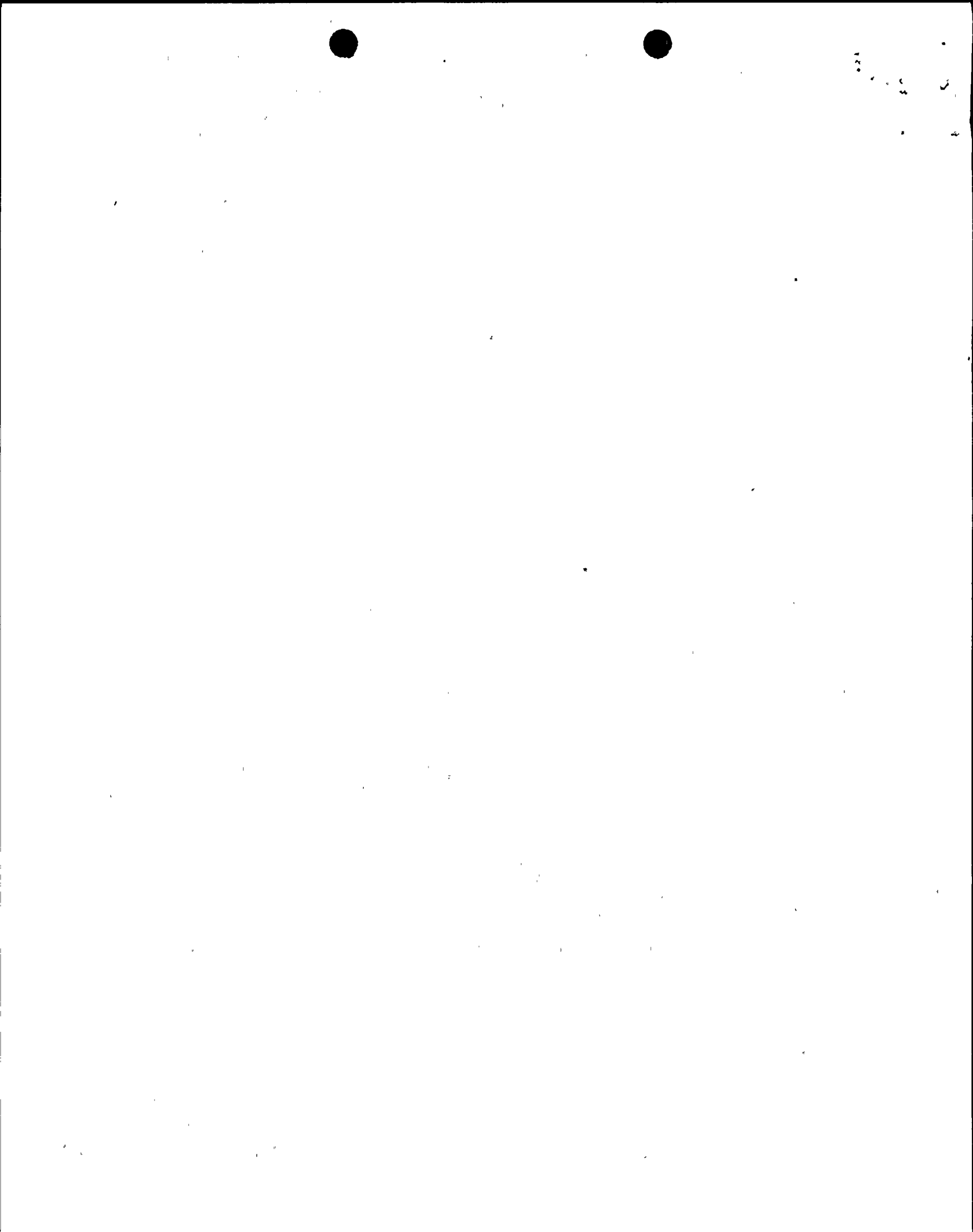


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g. Reactor Vessel Pressure - High (RHR Cut-in Permissive)	≤ 128 psig	≤ 148 psig
h. SGTS Exhaust - High Radiation	≤ 5.7x10 <sup>-3</sup> μCi/cc	≤ 1.0x10 <sup>-2</sup> μCi/cc

