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\* ¥ . No.  N NIAGARA MOHAWK

NIAGARA MOHAWK POWER CORPORATION/Nine Mile Point Nuclear Station Unit #1, P.O. Box 63, Lycoming, NY 13093

Norm L. Rademacher Plant Manager - Unit 1

(315) 349-2444 (315) 349-4425 (FAX)

> December 14, 1995 NMP91422

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555

RE:

Nine Mile Point Nuclear Station Unit #1

Docket No. 50-220\_\_

DPR-63

Subject:

Operating Statistics and Shutdowns - November 1995

Gentlemen:

Submitted herewith is the Report of Operating Statistics, Unit Shutdowns and Power Reductions, and a Narrative of Operating Experience for November 1995 for the Nine Mile Point Nuclear Station Unit #1.

Very truly yours,

Norman L. Rademacher Plant Manager - Unit One

/lh

**Enclosures** 

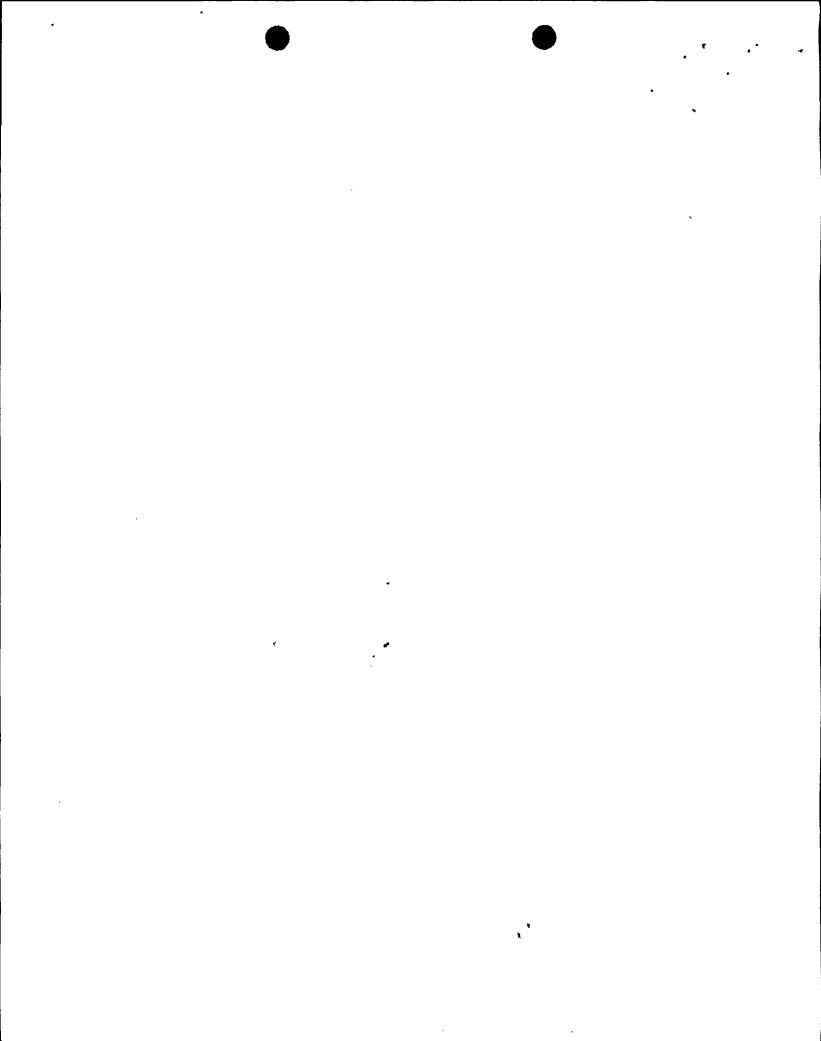
pc: Thomas T. Martin, Regional Administrator, Region 1

Barry S. Norris, Senior Resident Inspector

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# OPERATING DATA REPORT

**DOCKET NO.: 50-220** 

DATE: 12/5/95

PREPARED BY: D. E. Coleman

TELEPHONE: (315) 349-2558

# **OPERATING STATUS**

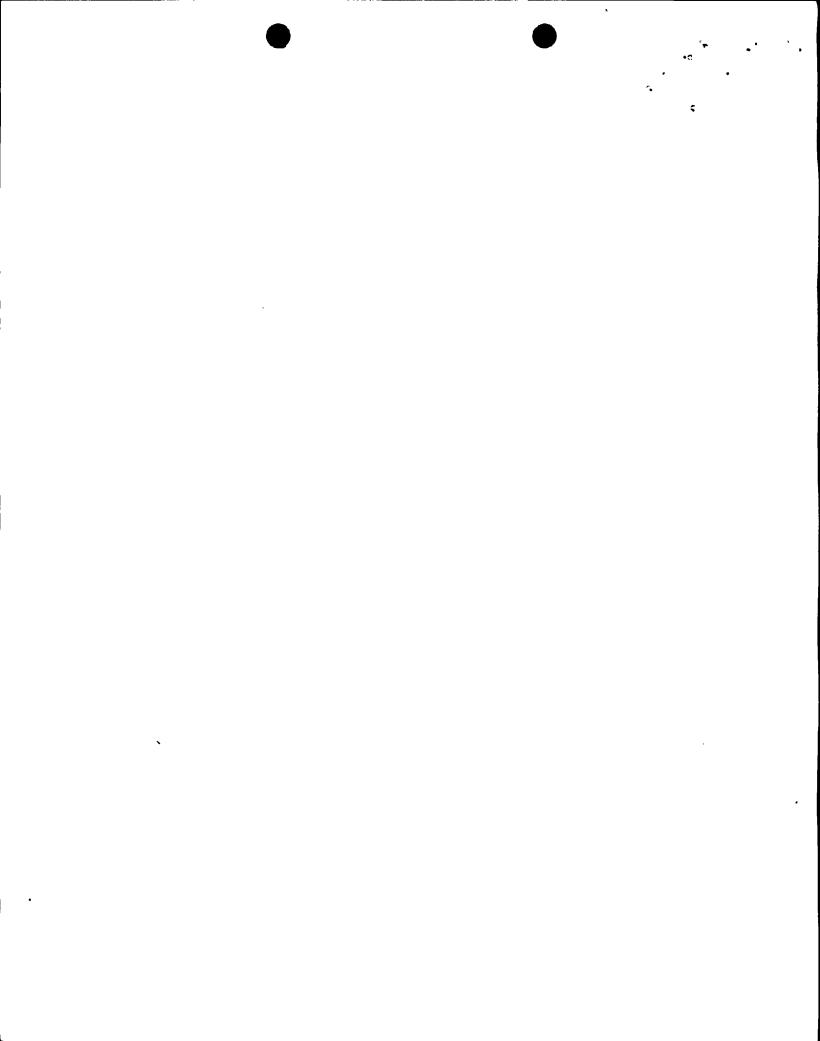
1. Unit Name: Nine Mile Point Unit #1		
2. Reporting Period: November 1995		Notes
3. Licensed Thermal Power (MWt):	1850	
4. Nameplate Rating (Gross MWe):	642	
5. Design Electrical Rating (Net MWe):	613	
6. Maximum Dependable Capacity (Gross MWe):	584	
7. Maximum Dependable Capacity (Net MWe):	565	

- 8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:
- 9. Power Level To Which Restricted, If Any (Net MWe):
- 10. Reasons For Restrictions, If Any:

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	720.0	8016.0	229,729.2
12. Number of Hours Reactor Was Critical	720.0	6668.4	153,332.7
13. Reactor Reserve Shutdown Hours	0	0	1,204.2
14. Hours Generator On-Line	720.0	6637.9	149,476.9
15. Unit Reserve Shutdown Hours	0	0	20.4
16. Gross Thermal Energy Generated (MWH)	1,328,890.0	11,786,865.0	253,543,017.0
17. Gross Electrical Energy Generated (MWH)	453,284.0	3,949,578.0	84,298,155.0
18. Net Electrical Energy Generated (MWH)	441,551.0	3,844,782.0	81,725,537.0
19. Unit Service Factor	100.0	82.8	65.1
20. Unit Availability Factor	100.0	82.8	65.1
21. Unit Capacity Factor (Using MDC Net)	108.5	84.9	58.7
22. Unit Capacity Factor (Using DER Net)	100.0	78.2	57.4
23. Unit Forced Outage Rate	0.0	1.8	23.2

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If shutdown At End of Report Period, Estimated Date of Startup:



OPERATING DATA REPORT

DOCKET NO.: 50-220

DATE: 12/5/95

PREPARED BY: D. E. Coleman

TELEPHONE: (315) 349-2558

# **MONTH November 1995**

DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)		
1	610	17	614		
2	611	18	612		
3	610	19	613		
4	613	20	616		
5	614	21	616		
6	612	22	618		
7	612	23	618		
8	614	24	617		
9	614	25	616		
10	613	26	595		
11	613	27	617		
12	615	28	612		
13	614	29	614		
14	614	30	616		
15	614	31			
16	614				

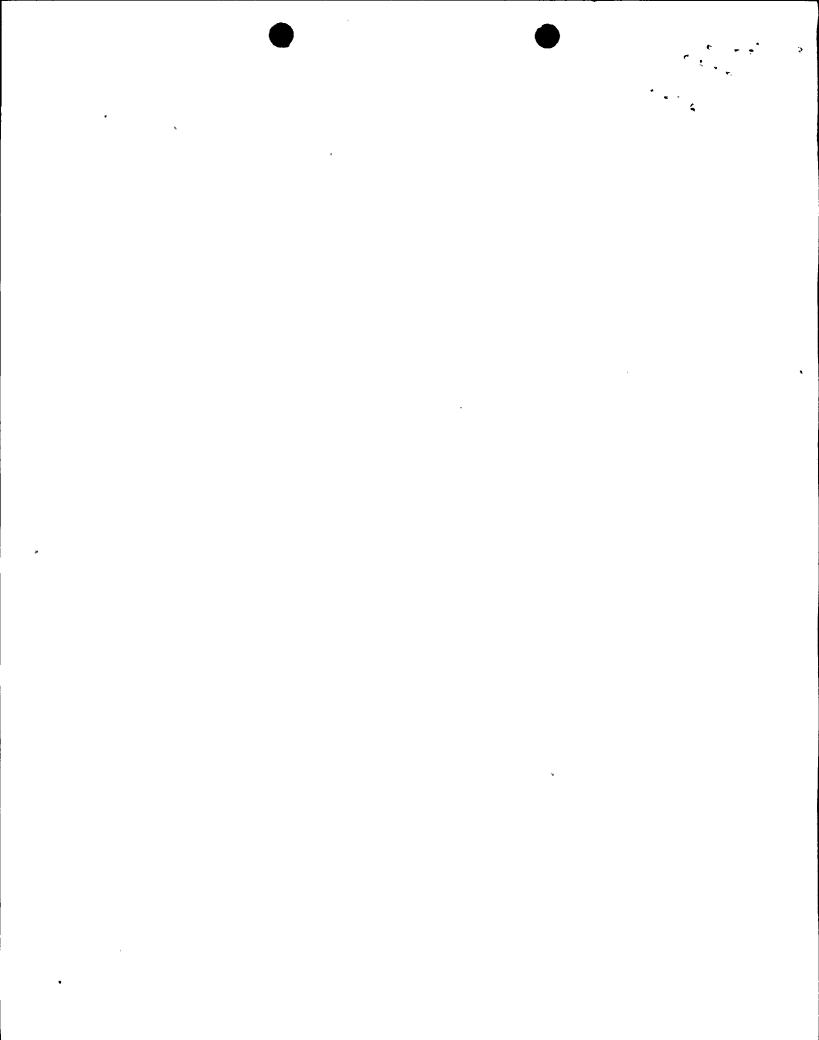
# **INSTRUCTIONS**

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



# NIAGARA MOHAWK POWER CORPORATION NINE MILE POINT NUCLEAR STATION UNIT #1 NARRATIVE OF OPERATING EXPERIENCE

The station operated during the month of November 1995 with a Unit Availability Factor of 100.0% and a Net Design Electrical Capacity Factor of 100.0%. There were no challenges to Electromatic Relief Valves. Starting November 15, 1995, the unit was derated approximately 3 MWe/hr for 114.1 hour to correct a feedwater flow discrepancy. The cause was determined to be a drifting feedwater flow transmitter. Other losses in generation were due to control rod pattern adjustments. Lost generation was minimal.



### UNIT SHUTDOWNS AND POWER REDUCTIONS

**DOCKET NO: 50-220** UNIT NAME: NMP#1

DATE: 12/5/95

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PREPARED BY: D. E. Coleman

TELEPHONE: (315) 349-2558

# REPORT MONTH - November 1995

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
	•								•
								-	
									-
							, ,		

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Exam

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-0161)

Exhibit I-Same Source

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